

FEDERAL ENERGY REGULATORY COMMISSION  
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To  
PJM Interconnection, L.L.C.  
Docket No. ER15-623-009

Issued: 10/11/17

PJM Interconnection, L.L.C.  
2750 Monroe Blvd.  
Audubon, PA 19403

Attention: Jennifer Tribulski, Assistant General Counsel

Reference: PJM Capacity Performance Compliance Filing

Dear Ms. Tribulski:

1. On May 31, 2016, PJM Interconnection, L.L.C. (PJM) submitted revisions<sup>1</sup> to the PJM Open Access Transmission Tariff and the Amended and Restated Operating Agreement of PJM to comply with the Commission's May 10, 2016, order<sup>2</sup> in this proceeding. You state that the proposed revisions satisfy the compliance requirements of the May 2016 Order, including those related to force majeure, excuses from application of non-performance charges, fixed resource requirement entities, market power mitigation, and operating parameters, among others.

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<sup>1</sup> PJM Interconnection, L.L.C., Intra-PJM Tariffs, [OATT ATT K APPX Sec 5.2](#), [OATT Attachment K Appendix Sec 5.2 Transmission Congestion, 8.1.1](#); [OATT ATT K APPX Sec 6.6](#), [OATT Attachment K Appendix Sec 6.6 Minimum Generator Operati, 3.2.0](#); [OATT Attch K Appx Sec 7.4](#), [OATT Attachment K Appendix Sec 7.4 Allocation of Auction Re, 9.1.1](#); [OATT ATT DD.6](#), [OATT ATTACHMENT DD.6. MARKET POWER MITIGATION, 10.3.1](#); [ATTACHMENT DD.10A](#), [OATT ATTACHMENT DD.10A CHARGES FOR NON-PERFORMANCE AND CREDI, 0.2.1](#); [OA Schedule 1 Sec 5.2](#), [OA Schedule 1 Sec 5.2 Transmission Congestion Credit Cal, 8.1.1](#); [OA Schedule 1 Sec 6.6](#), [OA Schedule 1 Sec 6.6 Minimum Generator Operating Parameters, 3.2.0](#); [OA Schedule 1 Sec 7.4](#), [OA Schedule 1 Sec 7.4 Allocation of Auction Revenues., 9.1.1](#).

<sup>2</sup> *PJM Interconnection, L.L.C. et al.*, 155 FERC ¶ 61,157 (2016) (May 2016 Order).

2. Pursuant to the authority delegated to the Director, Division of Electric Power Regulation – East, under 18 C.F.R. § 375.307, your submittal is accepted for filing, effective April 1, 2015, as requested.

3. The filing was noticed on May 31, 2016, with comments, interventions and protests due on or before June 21, 2016. Pursuant to Rule 214 (18 C.F.R. § 385.214 (2017)), to the extent that any timely filed motions to intervene and any motion to intervene out-of-time were filed before the issuance date of this order, such interventions are granted. Granting late interventions at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties.

4. This acceptance for filing shall not be construed as constituting approval of the referenced filing or of any rate, charge, classification, or any rule, regulation, or practice affecting such rate or service contained in your filing; nor shall such acceptance be deemed as recognition of any claimed contractual right or obligation associated therewith; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against PJM.

5. This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Sincerely,

Kurt M. Longo, Director  
Division of Electric Power  
Regulation – East