

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To
PJM Interconnection, L.L.C.
Docket No. ER22-486-000

Issued: January 27, 2022

PJM Interconnection, L.L.C.
2750 Monroe Blvd.
Audubon, PA 19403-2497

Attention: Steven R. Pincus
Associate General Counsel

Reference: Governing Document Enhancements and Clarifications – Tariff and
Operating Agreement Revisions

Dear Mr. Pincus:

On November 29, 2021, PJM Interconnection, L.L.C. (PJM) filed, pursuant to section 205 of the Federal Power Act (FPA), proposed revisions to PJM's Open Access Transmission Tariff (Tariff) and the Amended and Restated Operating Agreement of PJM (Operating Agreement). PJM states that the proposed revisions remove obsolete provisions and terms, eliminate ambiguity, modify incorrect references, correct formatting errors, reincorporate revisions that the Commission has previously accepted but which are not reflected in the posted versions of the governing documents, and otherwise clarify provisions.¹ PJM proposes revisions to its Tariff and Operating Agreement regarding notifications if PJM discovers an error in the initial posting of Reliability Pricing Model or Financial Transmission Rights auction results, the allocation of Auction Revenue Rights, or prices and/or cleared quantities in the Day-ahead Energy Market, Day-ahead Ancillary Services Markets, Real-time Energy Market, or Real-time Ancillary Services Markets (Error Notification Provisions).²

¹ Transmittal at 2-3.

² PJM proposed revisions to the following: Tariff, Attachment DD, section 5.11(e); Tariff, Attachment K-Appendix, section 7.1A.2 and Operating Agreement Schedule 1, section 7.1A.2; Tariff Attachment K-Appendix, section 7.4.2(a) and Operating Agreement, Schedule 1, section 7.4.2(a); Tariff Attachment K-Appendix,

Please be advised that the submittal is deficient and that additional information is required in order to process the filing. Please provide the information requested below. To the extent that some of the required information may contain confidential material, please submit a non-public version in addition to the public version for Commission review.

1. In the Error Notification Provisions, PJM proposes to revise the initial notification of an “error” to include “a potential error” and delete the reference to “of the error.” PJM does not include an explanation of what information would be provided in the initial notification of the potential error. Please clarify what information would be provided in the initial notification under the revised Tariff pertaining to “potential errors,” if any.
2. In the Error Notification Provisions, PJM also proposes to revise the current tariff language to eliminate a posting of “all available supporting documentation” to now include “along with a description detailing the cause and scope of the error... The provided description will not contain information that is market sensitive or confidential.”

Please provide an example of what information would be included in a description detailing the cause and scope of the error, and explain why this information will sufficiently enable market participants to understand the basis for the error.

This letter is issued pursuant to 18 C.F.R. § 375.307 (2021) and is interlocutory. This letter is not subject to rehearing under 18 C.F.R. § 385.713 (2021). A response to this letter must be filed with the Secretary of the Commission within 30 days of the date of this letter by making a deficiency filing in accordance with the Commission’s electronic tariff requirements. For your response, use Type of Filing Code 170 if your company is registered under program code “M” (Electric Market Based Rate Public Utilities) or Type of Filing Code 180 if your company is registered under program code “E” (Electric Traditional Cost of Service and Market Based Rates Public Utilities).³

In addition, submit an electronic version of your response to Emily Chen at emily.chen@ferc.gov. The information requested in this letter order will constitute an

section 1.10.8(e) and Operating Agreement, Schedule 1, section 1.10.8(e).

³ The filing must include at least one tariff record to restart the statutory timeframe for Commission action even though a tariff revision might not otherwise be needed. See *generally Electronic Tariff Filings*, 130 FERC ¶ 61,047, at PP 3-8 (2010) (explaining that the Commission uses the data elements resulting from the tariff filing process to establish statutory filing and other procedural dates).

amendment to your filing and a new filing date will be established.⁴ A notice will be issued upon receipt of your filing.

Pending receipt of the above information, a filing date will not be assigned to your filing. Failure to respond to this letter order within the time period specified may result in a further order rejecting your filing.

Issued by: Kurt M. Longo, Director, Division of Electric Power Regulation – East

⁴ See *Duke Power Co.*, 57 FERC ¶ 61,215, at 61,713 (1991) (“the Commission will consider any amendment or supplemental filing filed after a utility’s initial filing . . . to establish a new filing date for the filing in question”).