

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

In Reply Refer To:
PJM Interconnection, L.L.C.
Docket No. ER19-105-007

Issued: March 24, 2022

PJM Interconnection, L.L.C.
2750 Monroe Boulevard
Audubon, PA 19403
Attention: Chenchao Lu

Reference: Compliance Filing

On February 18, 2022, PJM Interconnection, L.L.C. (PJM) submitted revisions to the PJM Open Access Transmission Tariff (Tariff) to remove the 10% adder in the modeled energy market offers of the reference resource used to establish the Variable Resource Requirement Curve,¹ in compliance with the directives of the Commission's January 20, 2022 order.² The January 20, 2022 order directed PJM to remove the 10% adder from the determination of the VRR Curve for the Base Residual Auction 2023/2024 Delivery Year and subsequent auctions. PJM proposes to revise the definitions of "Peak-Hour Dispatch" and "Projected EAS Dispatch" in the Tariff to specify that the references to the application of the 10% adder in the modeled energy market offers of the Reference Resource are only applicable for the 2022/2023 Delivery Year.

Pursuant to the authority delegated to the Director, Division of Electric Power Regulation – East, under 18 C.F.R. § 375.307 (2021), your submittal is accepted for filing, effective February 19, 2022, as requested.

The filing was publicly noticed, with interventions and protests due on or before March 11, 2022. Pursuant to Rule 214 of the Commission's regulations (18 C.F.R. § 385.214 (2021)), notices of intervention, timely-filed motions to intervene, and any

¹ PJM Interconnection, L.L.C., Intra-PJM Tariffs, [O-P-Q, OATT Definitions – O – P - Q \(26.0.0\)](#).

² *PJM Interconnection, L.L.C.*, 178 FERC ¶ 61,020 (2022).

Docket No. ER19-105-007

- 2 -

unopposed motions to intervene out-of-time filed before the issuance date of this order are granted. Granting a late intervention at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties. No protests or adverse comments were filed.

This action does not constitute approval of any service, rate, charge, classification, or any rule, regulation, contract, or practice affecting such rate or service provided for in the filed document(s); nor shall such action be deemed as recognition of any claimed contractual right or obligation affecting or relating to such service or rate; and such action is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the applicant.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713 (2021).

Issued by: Kurt M. Longo, Director, Division of Electric Power Regulation – East

Document Content(s)

ER19-105-007 DLO.docx.....1