

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

PJM Interconnection, L.L.C.
Docket Nos. ER22-2359-003 and ER22-2359-004

Issued: 6/17/2025

On September 16, 2024 and November 12, 2024, PJM Interconnection, L.L.C. (PJM) submitted revisions to the Amended and Restated Operating Agreement of PJM Interconnection, L.L.C. and Open Access Transmission Tariff,¹ and an explanation of its timelines for calculating or submitting ambient adjusted ratings in compliance with the directives in a May 18, 2023 Commission order,² a November 22, 2023 order,³ and the requirements of Order No. 881.⁴ PJM asserts that the proposed ministerial revisions promote clarity and consistency. Pursuant to authority delegated to the Director, Division of Electric Power Regulation – East under 18 C.F.R. § 375.307, the submittals are accepted for filing, effective December 31, 9998, as requested.⁵

The filings were publicly noticed. No protests or adverse comments were filed. Pursuant to Rule 214 of the Commission’s regulations (18 C.F.R. § 385.214), notices of intervention, timely-filed motions to intervene, and any unopposed motions to intervene out-of-time filed before the issuance date of this order are granted.

¹ See Appendix for eTariff records.

² *PJM Interconnection, L.L.C.*, 183 FERC ¶ 61,117 (2023).

³ *PJM Interconnection, L.L.C.*, Docket Nos. ER22-2359-001, ER22-2359-002, and ER23-2964-000 (Nov. 22, 2023) (delegated order).

⁴ *Managing Transmission Line Ratings*, Order No. 881, 177 FERC ¶ 61,179, at P 211 (2021), *order on reh’g*, Order No. 881-A, 179 FERC ¶ 61,125 (2022).

⁵ See *PJM Interconnection, L.L.C.*, 190 FERC ¶ 61,204 (2025) at P 7 (granting PJM’s and PJM Transmission Owners’ motion to extend the deadline to comply with the requirements of Order No. 881 and effective dates for implementation up to and including April 15, 2026 and directing PJM and PJM Transmission Owners to make an informational filing no less than 30 days before the effective dates to set the precise effective dates).

This action does not constitute approval of any service, rate, charge, classification, or any rule, regulation, contract, or practice affecting such rate or service provided for in the filed document(s); nor shall such action be deemed as recognition of any claimed contractual right or obligation affecting or relating to such service or rate; and such action is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the applicant(s).

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Issued by: Kurt M. Longo, Director, Division of Electric Power Regulation – East

Appendix
PJM Interconnection, L.L.C.
Intra-PJM Tariffs

Tariff Records in Filed Docket No. ER22-2359-003 Accepted Effective 12/31/9998:

- [OATT Att K Appx Sec 1.9, OATT Attachment K Appendix Sec 1.9 Prescheduling \(5.0.0\)](#)
- [OA Sch 1 Sec 1.9, OA Schedule 1 Sec 1.9 Prescheduling \(5.0.0\)](#)

Tariff Records in Filed Docket No. ER22-2359-004 Accepted Effective 12/31/9998:

- [OATT Table of Contents, PJM OATT Table of Contents \(50.1.0\)](#)
- [A-B, OATT Definitions - A - B \(19.1.0\)](#)
- [E-F, OATT Definitions - E - F \(35.1.0\)](#)
- [L-M-N, OATT Definitions - L - M - N \(41.1.0\)](#)
- [R-S, OATT Definitions - R - S \(34.1.0\)](#)
- [T-U-V, OATT Definitions - T - U - V \(22.1.0\)](#)
- [OATT ATT K APPX Sec 1.10, OATT Attachment K Appendix Sec 1.10 - Scheduling \(46.1.0\)](#)
- [OATT ATT K APPX Sec 1.11, OATT Attachment K Appendix Sec 1.11 - Real-time Dispatch \(11.1.0\)](#)
- [ATTACHMENT W, OATT ATTACHMENT W - Transmission Facility Ratings \(6.0.0\)](#)
- [OA Schedule 1 Sec 1.10, OA Schedule 1 Sec 1.10 - Scheduling \(45.1.0\)](#)
- [OA Schedule 1 Sec 1.11, OA Schedule 1 Sec 1.11 - Real-time Dispatch \(11.1.0\)](#)