

193 FERC ¶ 61,167
FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

November 25, 2025

In Reply Refer To:
PJM Interconnection, L.L.C.
Docket No. ER25-3324-000

PJM Interconnection, L.L.C.
2750 Monroe Blvd.
Audubon, PA 19403

Attention: Aspasia V. Staevska
Senior Counsel

Dear Aspasia Staevska:

1. On August 28, 2025, PJM Interconnection, L.L.C. (PJM), in accordance with Schedule 12 of the PJM Open Access Transmission Tariff (Tariff),¹ and pursuant to section 205 of the Federal Power Act,² submitted revisions to Schedule 12-Appendix A of its Tariff to incorporate cost responsibility assignments for four baseline upgrades in the Regional Transmission Expansion Plan (RTEP), as approved by the PJM Board of Managers on July 30, 2025. PJM also filed revisions to Schedule 12-Appendix A to implement scope changes to nine projects that the PJM Board of Managers approved on July 30, 2025. The cost responsibility for these nine projects has not changed. In addition, PJM filed revisions to Schedule 12-Appendix A to reflect a ministerial update regarding a project that crosses state boundaries to demarcate the extent of transmission line segments in each state. Specifically, these proposed revisions split the original b4000.6 project into the updated b4000.6 and new b4000.15 projects to demarcate the Virginia and West Virginia portions of the original b4000.6 project.³ Finally, the filing corrects an administrative error in PJM's March 28, 2025 RTEP filing, which incorrectly named Delmarva Power & Light (DPL) as the Designated Entity for the construction of a project that was supposed to have been designated to Silver Run Electric, LLC (Silver Run). To

¹ PJM, Intra-PJM Tariffs, Schedule 12, OATT Schedule 12 (15.0.0).

² 16 U.S.C. § 824d.

³ See Appendix for revised tariff records.

correct this administrative error, PJM proposes to delete the project from DPL's Schedule 12-Appendix A and include it in Silver Run's Schedule 12-Appendix A. In this order, we accept the proposed revisions to Schedule 12-Appendix A, effective November 26, 2025.

2. Notice of PJM's filing was published in the *Federal Register*, 90 Fed. Reg. 42574 (Sep. 3, 2025), with interventions and protests due on or before September 29, 2025. Timely motions to intervene were filed by: American Electric Power Service Corporation;⁴ Calpine Corporation; Dominion Energy Services, Inc.;⁵ Exelon Corporation; Monitoring Analytics, LLC, acting in its capacity as the Independent Market Monitor for PJM; Old Dominion Electric Cooperative; Public Citizen, Inc.; Rockland Electric Company; and Southern Maryland Electric Cooperative, Inc. No protests were filed.

3. Pursuant to Rule 214 of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.214 (2025), the timely, unopposed motions to intervene serve to make the entities that filed them parties to this proceeding.

4. We review the proposed revisions to Schedule 12-Appendix A to determine whether PJM appropriately followed its Tariff when assigning cost responsibility for baseline upgrades in the RTEP.⁶ Based on our review, we find that PJM has appropriately followed the provisions of its Tariff, and note that the assignments of cost responsibility addressed in this order may be affected by the outcome of a complaint filed by Neptune Regional Transmission System, LLC (Neptune) and LIPA

⁴ American Electric Power Service Corporation filed a motion to intervene on behalf of its affiliates Appalachian Power Company, Indiana Michigan Power Company, Kentucky Power Company, Kingsport Power Company, Ohio Power Company, Wheeling Power Company, AEP Appalachian Transmission Company, Inc., AEP Indiana Michigan Transmission Company, Inc., AEP Kentucky Transmission Company, Inc., AEP Ohio Transmission Company, Inc., AEP West Virginia Transmission Company, Inc., and AEP Energy Partners, Inc.

⁵ Dominion Energy Services, Inc., filed a motion to intervene on behalf of Virginia Electric and Power Company.

⁶ See *PJM Interconnection, L.L.C.*, 165 FERC ¶ 61,078, at P 20 (2018).

(together, Neptune/LIPA) in Docket No. EL21-39-000,⁷ as well as an order on the remand of *Consolidated Edison Co. of N.Y. v. FERC*.⁸

5. Accordingly, we accept PJM's proposed revisions to Schedule 12-Appendix A of the Tariff to incorporate cost responsibility assignments in the RTEP update, effective November 26, 2025, as requested. We also accept PJM's proposed revisions to Schedule 12-Appendix A of the Tariff to reflect scope changes, the ministerial update, and the administrative error correction, effective November 26, 2025, as requested.

By direction of the Commission.

Carlos D. Clay,
Deputy Secretary.

⁷ On December 31, 2020, in Docket No. EL21-39-000, Neptune/LIPA filed a complaint alleging the assignment of costs pursuant to the provisions of the regional cost allocation method included in the PJM Tariff results in unjust and unreasonable rates. *See PPL Elec. Utils. Corp.*, 179 FERC ¶ 61,176 (2022) (establishing paper hearing procedures in the consolidated Neptune/LIPA Complaint proceeding).

⁸ 45 F.4th 265, 290 (D.C. Cir. 2022) (*Consolidated Edison*).

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Appendix

PJM Interconnection, L.L.C.
Intra-PJM Tariffs

[SCHEDULE 12.APPX A - 3, OATT SCHEDULE 12.APPENDIX A - 3 Delmarva Power & Light Comp \(29.0.0\)](#)

[SCHEDULE 12.APPX A - 9, OATT SCHEDULE 12.APPENDIX A - 9 PPL Electric Utilities Corpo \(32.0.0\)](#)

[SCHEDULE 12.APPX A - 17, OATT SCHEDULE 12.APPENDIX A - 17 AEP Service Corporation \(49.0.0\)](#)

[SCHEDULE 12.APPX A - 20, OATT SCHEDULE 12.APPENDIX A - 20 Virginia Electric and Power \(44.0.0\)](#)

[SCHEDULE 12.APPX A - 26, OATT SCHEDULE 12.APPENDIX A - 26 Silver Run Electric \(6.0.0\)](#)

[SCHEDULE 12.APPX A - 32, OATT SCHEDULE 12.APPENDIX A - 32 NextEra Energy Transmission \(3.0.0\)](#)

[SCHEDULE 12.APPX A - 34, OATT SCHEDULE 12.APPENDIX A - 34 Valley Link Transmission Co \(1.0.0\)](#)

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