

195 FERC ¶ 61,118  
UNITED STATES OF AMERICA  
FEDERAL ENERGY REGULATORY COMMISSION

Before Commissioners: Laura V. Swett, Chairman;  
David Rosner, Lindsay S. See,  
Judy W. Chang, and David LaCerte.

PJM Interconnection, L.L.C.

Docket No. ER26-1800-000

ORDER ON TARIFF REVISIONS

(Issued May 15, 2026)

1. On March 16, 2026, PJM Interconnection, L.L.C. (PJM), in accordance with Schedule 6, section 1.6 of the Amended and Restated Operating Agreement of PJM (Operating Agreement) and Schedule 12 of the PJM Open Access Transmission Tariff (Tariff),<sup>1</sup> and pursuant to section 205 of the Federal Power Act (FPA),<sup>2</sup> filed revised Tariff records to update the annual cost responsibility assignments provided in Schedule 12-Appendix A of its Tariff for project additions and modifications in the recent update to the Regional Transmission Expansion Plan (RTEP) approved by the PJM Board of Managers (PJM Board) on February 12, 2026 (hereinafter referred to as RTEP projects).

2. In addition, PJM's filing includes revised Tariff records reflecting ministerial clean-up revisions to: Tariff, Schedule 12-Appendix, section 10 (Potomac Electric Power Company) and Tariff, Schedule 12-Appendix A, sections 2 (Baltimore Gas and Electric Co.), 3 (Delmarva Power & Light Co.), 8 (PECO Energy Company), 12 (Public Service Electric and Gas Company), 17 (American Electric Power Service Corporation (AEP)), 20 (Virginia Electric and Power Company), and 29 (Ohio Valley Electric Corporation (OVEC)) to reflect previously-approved baseline projects and cost responsibility

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<sup>1</sup> PJM, Intra-PJM Tariffs, SCHEDULE 12, OATT SCHEDULE 12 (15.0.0). Schedule 12 of the Tariff includes provisions filed by the PJM Transmission Owners pursuant to their reserved authority under the Consolidated Transmission Owners Agreement. PJM makes calculations and filings based on its agreement with the Transmission Owners to collect and pay amounts due to each Transmission Owner pursuant to the provisions in Schedule 12 of the Tariff and file those allocations with the Commission. PJM, Rate Schedules, 6.3.6 (TOA-42 6.3.6) (0.0.0); PJM, Intra-PJM Tariffs, SCHEDULE 12, OATT SCHEDULE 12 (15.0.0), § (b)(viii).

<sup>2</sup> 16 U.S.C. § 824d.

assignments for baseline transmission facilities included in the RTEP (hereinafter referred to as ministerial clean-up Tariff records).

3. In this order, we accept the proposed revisions to Schedule 12-Appendix A, effective June 14, 2026, as requested,<sup>3</sup> and we accept the ministerial clean-up Tariff records, to be effective as requested.<sup>4</sup> We also direct PJM to submit a compliance filing within 30 days of the date of this order updating the cost responsibility assignments approved by the PJM Board on February 12, 2026, as discussed below.<sup>5</sup>

## I. Background

4. Schedule 6 of the Operating Agreement sets forth PJM's protocols for conducting the RTEP, PJM's regional transmission planning process. Schedule 12 of the Tariff includes provisions that set forth methodologies for assigning the costs of transmission system expansions and enhancements. Pursuant to Schedule 6 of the Operating Agreement and Schedule 12 of the Tariff, PJM submits to the Commission cost responsibility assignments for transmission projects that the PJM Board approves as part of PJM's RTEP.<sup>6</sup>

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<sup>3</sup> See Appendix for tariff records.

<sup>4</sup> *Id.*

<sup>5</sup> See Notice of Extension of Time, Docket No. EL15-18-006 (Apr. 29, 2026). PJM is reminded that it also needs to eliminate the *de minimis* threshold for future RTEP update filings.

<sup>6</sup> Specifically, Schedule 6 of the Operating Agreement provides that PJM “shall file with FERC a report identifying the expansion or enhancement, its estimated cost, the entity or entities that will be responsible for constructing and owning or financing the project, and the market participants designated . . . to bear responsibility for the costs of the project.” PJM, Intra-PJM Tariffs, OA Sched. 6, § 1.6, (Approval of the Final Regional Transmission Expansion Plan) (4.0.0), § 1.6(b). Schedule 12 of the Tariff provides that “[w]ithin 30 days of the approval of each [RTEP] or an addition to such plan by the PJM Board pursuant to Operating Agreement, Schedule 6, section 1.6, the Transmission Provider shall designate in the Tariff, Schedule 12-Appendix A and in a report filed with the FERC the customers using Point-to-Point Transmission Service and/or Network Integration Transmission Service and Merchant Transmission Facility owners that will be subject to each such Transmission Enhancement Charge (‘Responsible Customers’) based on the cost responsibility assignments determined pursuant to this Schedule 12.” PJM, Intra-PJM Tariffs, SCHEDULE 12, OATT SCHEDULE 12 (15.0.0), § (b)(viii).

5. The Tariff includes a hybrid cost allocation method that was accepted as part of PJM's compliance with Order No. 1000<sup>7</sup> for Regional Facilities and Necessary Lower Voltage Facilities that address a reliability need.<sup>8</sup> Under this method, PJM allocates 50% of the costs of Regional Facilities or Necessary Lower Voltage Facilities on a load-ratio share basis and the other 50% based on the solution-based distribution factor (DFAX) method. PJM allocates all of the costs of Lower Voltage Facilities using the solution-based DFAX method. Cost responsibility assignments pursuant to the Order No. 1000-compliant cost allocation method are included in Schedule 12-Appendix A of the Tariff. Cost responsibility assignments for RTEP projects approved prior to the Commission's acceptance of the Order No. 1000-compliant cost allocation method are included in Schedule 12-Appendix of the Tariff.

6. Schedule 12 of the Tariff provides that cost responsibility for the portion of costs allocated on a load-ratio share basis will be updated annually using the applicable zonal loads at the time of each zone's annual peak load from the 12-month period ending October 31 of the calendar year preceding the calendar year for which the annual cost responsibility assignment is determined, consistent with section 34.1 of the Tariff.<sup>9</sup>

7. Schedule 12 of the Tariff provides that, for the portion of cost responsibility assignments allocated pursuant to the solution-based DFAX method, PJM shall make a preliminary cost responsibility assignment for each Required Transmission Enhancement

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<sup>7</sup> *Transmission Plan. & Cost Allocation by Transmission Owning & Operating Pub. Utils.*, Order No. 1000, 136 FERC ¶ 61,051 (2011), *order on reh'g*, Order No. 1000-A, 139 FERC ¶ 61,132, *order on reh'g & clarification*, Order No. 1000-B, 141 FERC ¶ 61,044 (2012), *aff'd sub nom. S.C. Pub. Serv. Auth. v. FERC*, 762 F.3d 41 (D.C. Cir. 2014); *see also PJM Interconnection, L.L.C.*, 142 FERC ¶ 61,214 (2013), *order on reh'g & compliance*, 147 FERC ¶ 61,128 (2014), *order on reh'g & compliance*, 150 FERC ¶ 61,038, *order on reh'g & compliance*, 151 FERC ¶ 61,250 (2015).

<sup>8</sup> PJM identifies reliability transmission needs and economic constraints that result from the incorporation of public policy requirements into its sensitivity analyses and allocates the costs of the solutions to such transmission needs in accordance with the type of benefits they provide. *PJM Interconnection, L.L.C.*, 142 FERC ¶ 61,214 at P 441; *see* PJM, Intra-PJM Tariffs, SCHEDULE 12, OATT SCHEDULE 12 (15.0.0), § (b)(v) (assigning cost responsibility for Economic Projects that are either accelerations or modifications of Reliability Projects, or new enhancements or expansions that relieve one or more economic constraints); PJM, Intra-PJM Tariffs, OA Sched. § 1.5 (Procedure for Development of the Regional Transmission Expansion Plan) (29.1.0), § 1.5.7(c)(iii).

<sup>9</sup> PJM, Intra-PJM Tariffs, SCHEDULE 12, OATT SCHEDULE 12 (15.0.0), § (b)(i)(A)(1).

at the time such transmission facility is selected in the RTEP for purposes of cost allocation. Further, beginning with the calendar year in which a transmission facility is scheduled to enter service, and thereafter annually at the beginning of each calendar year, PJM shall update the preliminary cost responsibility assignment for each transmission facility using the values and inputs used in the base case of the most recent RTEP approved by the PJM Board prior to the date of the update.<sup>10</sup>

8. Cost responsibility assignments for Regional Facilities and Necessary Lower Voltage Facilities that were allocated prior to the Commission's acceptance of the PJM Transmission Owners' Order No. 1000-compliant cost allocation method (Covered Transmission Enhancements) are allocated pursuant to the provisions of Schedule 12-C of the Tariff.<sup>11</sup> For the Covered Transmission Enhancements, Schedule 12-C of the Tariff establishes a Current Recovery Charge in which 50% of cost responsibility is allocated annually using the method set forth in Schedule 12, section (b)(i)(A)(1), and the other 50% is allocated based on the method set forth in Schedule 12, section (b)(i)(A)(2)(a), which is the solution-based DFAX method. PJM updates the solution-based DFAX method for the Covered Transmission Enhancements consistent with Schedule 12, section (b)(iii)(H)(2) of the Tariff.<sup>12</sup>

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<sup>10</sup> PJM, Intra-PJM Tariffs, SCHEDULE 12, OATT SCHEDULE 12 (15.0.0), § (b)(iii)(H)(2). The annual update includes any projects that were included to address any individual transmission owner Form No. 715 local planning criteria.

<sup>11</sup> The Commission approved a contested settlement including Schedule 12-C of the Tariff for the Covered Transmission Enhancements. *PJM Interconnection, L.L.C.*, 169 FERC ¶ 61,238 (2019) (accepting compliance filing to implement the settlement). The Covered Transmission Enhancements are listed in the Tariff at Schedule 12-C, Appendix A. Schedule 12-C of the Tariff applies a Current Recovery Charge for the assignment of cost responsibility for the Covered Transmission Enhancements listed on Schedule 12-C Appendix A. In addition to the Current Recovery Charge for Covered Transmission Enhancements, during each month during the period beginning on the January 1, 2016 and continuing through December 31, 2025, a Transmission Enhancement Charge Adjustment is applied to Responsible Customers, as specified in Schedule 12-C, Appendix C. See PJM, Intra-PJM Tariffs, OATT Sched. 12-C, OATT Sched. 12-C - Assignment of Cost Responsibility CTE (0.0.0).

<sup>12</sup> PJM, Intra-PJM Tariffs, OATT Sched. 12-C, OATT Sched. 12-C - Assignment of Cost Responsibility CTE (0.0.0), § 4.

## II. Filing

### A. RTEP Revisions

9. PJM states that it is submitting proposed revisions to Schedule 12-Appendix A of the Tariff to include new cost responsibility assignments for RTEP projects that were approved by the PJM Board on February 12, 2026.<sup>13</sup> PJM states that the revised Schedule 12-Appendix A Tariff records include the cost responsibility for 78 new transmission enhancements or expansions needed for reliability that are Regional Facilities or Necessary Lower Voltage Facilities included in the most recent update to the RTEP.<sup>14</sup> PJM states that cost responsibility assignments for the Regional Facilities and Necessary Lower Voltage Facilities are based on the hybrid cost allocation methodology approved by Commission order issued on March 22, 2013 and that, pursuant to this hybrid methodology, 50% of the costs of the Regional Facilities or Necessary Lower Voltage Facilities are allocated on a region-wide postage stamp basis while the other 50% is allocated to specifically identified beneficiaries.<sup>15</sup>

10. PJM also states that the revised Schedule 12-Appendix A Tariff records include the cost responsibility for 87 enhancements or expansions that are Lower Voltage Facilities required to address reliability needs and estimated to cost more than \$5 million, for which PJM applied the solution-based DFAX analysis described in Tariff, Schedule 12(b)(iii).<sup>16</sup> PJM states that the revised Tariff records include the cost responsibility for 125 enhancements or expansions needed for reliability that are included in the RTEP for the first time and do not equal or exceed \$5 million and that, consistent with Schedule 12, section (b)(vi), such enhancements or expansions shall be allocated 100% to the Zone of the Transmission Owner where the enhancements or expansions are to be located.<sup>17</sup> PJM states that the revised Tariff records include the cost responsibility for 68 reliability enhancements or expansions to address reliability violations on transmission facilities operating at or below 200 kV that were not included in a competitive proposal window and that, consistent with Schedule 12, section (b)(xvi), such enhancements shall be allocated 100% to the Zone in which the facilities will be

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<sup>13</sup> Transmittal at 3.

<sup>14</sup> *Id.* at 4.

<sup>15</sup> *Id.* at 5 (citing *PJM Interconnection, L.L.C.*, 142 FERC ¶ 61,214 at PP 411, 448).

<sup>16</sup> *Id.* at 7.

<sup>17</sup> *Id.* at 7-8.

located.<sup>18</sup> Additionally, PJM states that the revised Tariff records include the cost responsibility for 26 circuit breakers and that, consistent with Schedule 12, section (b)(iv)(C), because such equipment is independently included in the RTEP and not part of the design specifications of a transmission element of a Required Transmission Enhancement, cost responsibility for such enhancements shall be allocated 100% to the Zone of the Transmission Owner of the circuit breakers.<sup>19</sup> Finally, PJM states that the revised Tariff records include the cost responsibility for four Economic Projects and that, consistent with Schedule 12, section (b)(V), cost responsibility is assigned based on each Zone's pro rata share of the sum of the net present value of the Changes in Load Energy Payments only of the Zones in which the net present value of the Changes in Load Energy Payments shows a decrease.<sup>20</sup>

11. PJM requests that the revised Tariff records that update the annual cost responsibility assignments provided in Schedule 12-Appendix A become effective June 14, 2026.<sup>21</sup>

12. PJM states that it determined the cost responsibility assignments submitted in this filing in accordance with the currently-effective Tariff, Schedule 12, including application of the *de minimis* threshold. PJM recognizes that the cost responsibility assignments may need to be updated following the Commission's actions on PJM's compliance filing in another proceeding to reflect no application of the *de minimis* threshold, as applicable.<sup>22</sup>

## **B. Ministerial Clean-Up Revisions**

13. In addition, PJM proposes ministerial clean-up revisions to ensure that Tariff, Schedule 12-Appendix A, sections 12, 17, and 20, correctly reflect previously approved cost responsibility assignments for baseline transmission facilities included in the RTEP,

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<sup>18</sup> *Id.* at 8-9.

<sup>19</sup> *Id.* at 9-10.

<sup>20</sup> *Id.* at 10.

<sup>21</sup> *Id.* at 11.

<sup>22</sup> Transmittal at 2 (citing *Consolidated Edison Co. of N.Y. v. PJM Interconnection, L.L.C.*, 194 FERC ¶ 61,179 (2026) (March 6 Order)).

but not reflected in revised Tariff records due to overlapping filings and effective dates.<sup>23</sup> PJM requests that these clean-up revisions become effective March 17, 2026.

14. PJM also proposes ministerial clean-up revisions to Schedule 12-Appendix A, section 29 (OVEC) to correct the cost allocation of baseline upgrade b3936.6 for which PJM inadvertently assigned 100% of the cost responsibility to AEP instead of 100% to OVEC.<sup>24</sup> PJM requests that these clean-up revisions become effective March 17, 2026.

15. Finally, PJM proposes ministerial clean-up revisions to Schedule 12-Appendix A, sections 2, 3, 8, 10, and 17 to correct baseline upgrades that were inadvertently dropped or missing from certain eTariff records or did not accurately reflect the Commission's prior orders.<sup>25</sup> PJM requests that these clean-up revisions become effective January 1, 2024; April 9, 2024; June 26, 2024; January 1, 2025; June 26, 2025; November 26, 2025; January 1, 2026; and March 17, 2026.

### **III. Notice of Filing and Responsive Pleadings**

16. Notice of PJM's filing was published in the *Federal Register*, 91 Fed. Reg. 13,300 (Mar. 19, 2026), with interventions and protests due on or before April 15, 2026. Timely motions to intervene were filed by Monitoring Analytics, LLC;<sup>26</sup> Exelon Corporation; American Electric Power Service Corporation (AEPSCO);<sup>27</sup> Rockland Electric Company; Dominion Energy Services, Inc. (Dominion);<sup>28</sup> Maryland Office of People's Counsel; American Municipal Power, Inc.; and Office of the Ohio Consumers' Counsel. On April 29, 2026, Pennsylvania Public Utility Commission (Pennsylvania Commission) filed a late motion to intervene. No comments or protests were filed.

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<sup>23</sup> *Id.* at 13-14.

<sup>24</sup> *Id.* at 14-15.

<sup>25</sup> *Id.* at 15-19.

<sup>26</sup> As the Independent Market Monitor for PJM.

<sup>27</sup> AEPSCO filed on behalf of its affiliates Appalachian Power Company, Indiana Michigan Power Company, Kentucky Power Company, Kingsport Power Company, Ohio Power Company, Wheeling Power Company, AEP Appalachian Transmission Company, Inc., AEP Indiana Michigan Transmission Company, Inc., AEP Kentucky Transmission Company, Inc., AEP Ohio Transmission Company, Inc., AEP West Virginia Transmission Company, Inc., and AEP Energy Partners, Inc.

<sup>28</sup> Dominion filed on behalf of Virginia Electric and Power Company.

#### IV. Discussion

##### A. Procedural Matters

17. Pursuant to Rule 214 of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.214 (2025), the timely, unopposed motions to intervene serve to make the entities that filed them parties to this proceeding.

18. Pursuant to Rule 214(d) of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.214(d), we grant the Pennsylvania Commission's late-filed motion to intervene given its interest in the proceeding, the early stage of the proceeding, and the absence of undue prejudice or delay.

##### B. Substantive Matters

19. We accept PJM's proposed Tariff revisions to Schedule 12-Appendix A to incorporate cost responsibility assignments for the transmission additions and modifications in the recent update to the RTEP, as approved by the PJM Board, effective June 14, 2026, as requested.<sup>29</sup> We also accept the ministerial clean-up Tariff revisions, as requested.<sup>30</sup> In light of the Commission's directive in the March 6 Order to eliminate the *de minimis* threshold exemption in the calculation of cost responsibility assignments,<sup>31</sup> we direct PJM to submit a compliance filing within 30 days of the date of this order updating the cost responsibility

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<sup>29</sup> See Appendix.

<sup>30</sup> See Appendix. We grant PJM's requested waiver of the 60-day prior notice requirement for good cause shown. *Cent. Hudson Gas & Elec. Corp.*, 60 FERC ¶ 61,106, order on reh'g, 61 FERC ¶ 61,089 (1992). See 18 C.F.R. § 35.11 (2025).

<sup>31</sup> March 6 Order, 194 FERC ¶ 61,179 at ordering paras. (E), (F) ("PJM, on behalf of the PJM Transmission Owners, is hereby directed to file, within 90 days of the date of this order, a revised Schedule 12 of the PJM Tariff eliminating the *de minimis* threshold exemption, effective June 18, 2015, as discussed in the body of this order."). On April 29, 2026, PJM's request for an extension of time to comply with certain compliance directives in the Remand Order was granted, including the directive to recalculate Schedule 12 cost allocations for all projects back to June 18, 2015, but the notice stated that "PJM must comply with all other directives of the March 6 Order, including revising Section 12 to eliminate the *de minimis* threshold exemption prospectively by filing a revised version of the currently effective Schedule 12." *Consolidated Edison Co. of N.Y. v. PJM Interconnection, Inc.*, Notice of Extension of Time, Docket No. EL15-18-006, at 2 (Apr. 29, 2026).

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assignments approved by the PJM Board on February 12, 2026 to reflect the Commission's directive in the March 6 Order.

The Commission orders:

(A) PJM's proposed revisions to Tariff, Schedule 12-Appendix A to incorporate cost responsibility assignments for additions and modifications to the RTEP are hereby accepted, effective June 14, 2026, as discussed in the body of this order.

(B) PJM's ministerial Tariff revisions are hereby accepted, effective as requested, as discussed in the body of this order.

(C) PJM is hereby directed to submit a compliance filing within 30 days of the date of this order, as discussed in the body of this order.

By the Commission.

( S E A L )

Carlos D. Clay,  
Deputy Secretary.

**Appendix – Tariff Records**PJM Interconnection, L.L.C.  
Intra-PJM TariffsEffective January 1, 2024

- [SCHEDULE 12.APPX A - 2, OATT SCHEDULE 12.APPENDIX A - 2 Baltimore Gas and Electric \(23.1.0\)](#)

Effective April 9, 2024

- [SCHEDULE 12.APPX A - 2, OATT SCHEDULE 12.APPENDIX A - 2 Baltimore Gas and Electric \(24.1.0\)](#)

Effective June 26, 2024

- [SCHEDULE 12.APPX A - 3, OATT SCHEDULE 12.APPENDIX A - 3 Delmarva Power & Light Comp \(26.1.0\)](#)
- [SCHEDULE 12.APPX A - 8, OATT SCHEDULE 12.APPENDIX A - 8 PECO Energy Company \(27.1.0\)](#)

Effective January 1, 2025

- [SCHEDULE 12.APPX A - 2, OATT SCHEDULE 12.APPENDIX A - 2 Baltimore Gas and Electric \(25.1.0\)](#)
- [SCHEDULE 12.APPX A - 3, OATT SCHEDULE 12.APPENDIX A - 3 Delmarva Power & Light Comp \(27.1.0\)](#)
- [SCHEDULE 12.APPX A - 8, OATT SCHEDULE 12.APPENDIX A - 8 PECO Energy Company \(28.1.0\)](#)

Effective June 26, 2025

- [SCHEDULE 12.APPX A - 2, OATT SCHEDULE 12.APPENDIX A - 2 Baltimore Gas and Electric \(26.1.0\)](#)
- [SCHEDULE 12.APPX A - 3, OATT SCHEDULE 12.APPENDIX A - 3 Delmarva Power & Light Comp \(28.1.0\)](#)
- [SCHEDULE 12.APPX A - 8, OATT SCHEDULE 12.APPENDIX A - 8 PECO Energy Company \(29.1.0\)](#)

Effective November 26, 2025

- [SCHEDULE 12.APPX A - 3, OATT SCHEDULE 12.APPENDIX A - 3 Delmarva Power & Light Comp \(29.1.0\)](#)
- [SCHEDULE 12.APPX A - 17, OATT SCHEDULE 12.APPENDIX A - 17 AEP Service Corporation \(49.1.0\)](#)

Effective January 1, 2026

- [SCHEDULE 12.APPENDIX 10, OATT SCHEDULE 12.APPENDIX 10 Potomac Electric Power Compan \(25.1.0\)](#)
- [SCHEDULE 12.APPX A - 2, OATT SCHEDULE 12.APPENDIX A - 2 Baltimore Gas and Electric \(27.1.0\)](#)
- [SCHEDULE 12.APPX A - 17, OATT SCHEDULE 12.APPENDIX A - 17 AEP Service Corporation \(51.1.0\)](#)

Effective March 17, 2026

- [SCHEDULE 12.APPX A - 12, OATT SCHEDULE 12.APPENDIX A - 12 Public Service Electric and \(37.1.0\)](#)
- [SCHEDULE 12.APPX A - 17, OATT SCHEDULE 12.APPENDIX A - 17 AEP Service Corporation \(50.1.0\)](#)
- [SCHEDULE 12.APPX A - 20, OATT SCHEDULE 12.APPENDIX A - 20 Virginia Electric and Power \(45.1.0\)](#)
- [SCHEDULE 12.APPX A - 29, OATT SCHEDULE 12.APPENDIX A - 29 Ohio Valley Electric Corp. \(3.1.0\)](#)

Effective June 14, 2026

- [SCHEDULE 12.APPX A - 1, OATT SCHEDULE 12.APPENDIX A - 1 Atlantic City Electric Comp \(13.0.0\)](#)
- [SCHEDULE 12.APPX A - 2, OATT SCHEDULE 12.APPENDIX A - 2 Baltimore Gas and Electric \(28.0.0\)](#)
- [SCHEDULE 12.APPX A - 3, OATT SCHEDULE 12.APPENDIX A - 3 Delmarva Power & Light Comp \(31.0.0\)](#)
- [SCHEDULE 12.APPX A - 4, OATT SCHEDULE 12.APPENDIX A - 4 Jersey Central Power & Ligh \(25.0.0\)](#)
- [SCHEDULE 12.APPX A - 5, OATT SCHEDULE 12.APPENDIX A - 5 Metropolitan Edison Company \(32.0.0\)](#)
- [SCHEDULE 12.APPX A - 6, OATT SCHEDULE 12.APPENDIX A - 6 Old Dominion Electric Coope \(2.0.0\)](#)
- [SCHEDULE 12.APPX A - 7, OATT SCHEDULE 12.APPENDIX A - 7 Pennsylvania Electric Compan \(36.0.0\)](#)
- [SCHEDULE 12.APPX A - 8, OATT SCHEDULE 12.APPENDIX A - 8 PECO Energy Company \(31.0.0\)](#)
- [SCHEDULE 12.APPX A - 9, OATT SCHEDULE 12.APPENDIX A - 9 PPL Electric Utilities Corpo \(34.0.0\)](#)
- [SCHEDULE 12.APPX A - 10, OATT SCHEDULE 12.APPENDIX A - 10 Potomac Electric Power Comp \(6.0.0\)](#)

- [SCHEDULE 12.APPX A - 12, OATT SCHEDULE 12.APPENDIX A - 12 Public Service Electric and \(39.0.0\)](#)
- [SCHEDULE 12.APPX A - 14, OATT SCHEDULE 12.APPENDIX A - 14 Monongahela Power Company \(38.0.0\)](#)
- [SCHEDULE 12.APPX A - 15, OATT SCHEDULE 12.APPENDIX A - 15 Commonwealth Edison Company \(27.0.0\)](#)
- [SCHEDULE 12.APPX A - 17, OATT SCHEDULE 12.APPENDIX A - 17 AEP Service Corporation \(52.0.0\)](#)
- [SCHEDULE 12.APPX A - 20, OATT SCHEDULE 12.APPENDIX A - 20 Virginia Electric and Power \(47.0.0\)](#)
- [SCHEDULE 12.APPX A - 23, OATT SCHEDULE 12.APPENDIX A - 23 American Transmission Syste \(32.0.0\)](#)
- [SCHEDULE 12.APPX A - 24, OATT SCHEDULE 12.APPENDIX A - 24 Duke Energy Ohio, Inc. and \(14.0.0\)](#)
- [SCHEDULE 12.APPX A - 32, OATT SCHEDULE 12.APPENDIX A - 32 NextEra Energy Transmission \(5.0.0\)](#)
- [SCHEDULE 12.APPX A - 33, OATT SCHEDULE 12.APPENDIX A - 33 Keystone Appalachian \(3.0.0\)](#)
- [SCHEDULE 12.APPX A - 34, OATT SCHEDULE 12.APPENDIX A - 34 Valley Link Transmission Co \(3.0.0\)](#)
- [SCHEDULE 12.APPX A - 35, OATT SCHEDULE 12.APPENDIX A - 35 KJT \(0.0.0\)](#)
- [SCHEDULE 12.APPX A - 36, OATT SCHEDULE 12.APPENDIX A - 36 GGOH \(0.0.0\)](#)

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