Facilities Study Report

For

Physical Interconnection of

PJM Generation Interconnection Request

Project ID AE1-148

Kerr Dam-Ridge Rd 115 kV

December 2024

Introduction

This Facilities Study has been prepared in accordance with the PJM Open Access Transmission Tariff Part VII, and, if applicable, the Application and Studies Agreement between the Project Developer and PJM Interconnection, LLC (PJM or Transmission Provider (TP)). The Transmission Owner (TO) is Virginia Electric and Power Company (VEPCO or Dominion).

A. Transmission Owner Facilities Study Summary

1. PROJECT DESCRIPTION

The Project Developer (PD) has proposed a Solar Generating Facility located in Mecklenburg, VA with a designated PJM Project ID of AE1-148. The installed facilities will have a total Maximum Facility Output (MFO) of 90 MW with 54 MW of this output being recognized by PJM as Capacity.

2. POINT OF INTERCONNECTION (POI)

AE1-148 is a new service request project that will interconnect with the Dominion transmission system via a newly constructed 115 kV three breaker ring bus switching station.

AE1-148 will be tapping the Kerr Dam–Bishop 115 kV line 137, between structures 137/46 and 137/47. The POI for AE1-148 is approximately 3.89 miles from Kerr Dam and 2.87 miles from Bishop. The construction of the new interconnection substation will result in the splitting of the existing Kerr Dam–Bishop 115 kV line 137 into two lines on the transmission system. The line segment between the AE1-148 Substation and Kerr Dam Substation will be renumbered, while the line segment from AE1-148 to Bishop substation will remain 137.

The proposed generation interconnection is shown on the single line diagram in Attachment #1.

3. POINT OF CHANGE IN OWNERSHIP

The Point of Change in Ownership will be the 115kV disconnect switch 4-hole pad inside the Dominion station by the common fence.

4. SCOPE OF PROJECT DEVELOPER INTERCONNECTION FACILITIES

Project Developer will design, build, own, operate and maintain the Project Developer Interconnection Facilities on Project Developer's side of the Point of Change in Ownership (PCO). This includes, but is not limited to:

- Circuit breakers and associated equipment located between the high side of the MPT(s) or GSU(s) and the Point of Change in Ownership.
- Generator lead line from the Generating Facility to the Point of Change in Ownership.
- Relay and protective equipment, telecommunications equipment, and Supervisory Control and Data Acquisition (SCADA) to comply with the TO's Applicable Technical Requirements and Standards.

B. Transmission Owner Facilities Study Results

The following is a description of the planned Transmission Owner facilities for the physical interconnection of the proposed AE1-148 project to the Dominion transmission system. These facilities shall be designed according to Dominion Applicable Technical Requirements and Standards. Once built, Dominion will own, operate, and maintain these Facilities.

1. TRANSMISSION OWNER INTERCONNECTION FACILITIES:

The Transmission Owner Interconnection Facilities will include, but not be limited to, the following:

A 115 kV backbone structure and foundation within the fence of the Interconnection Substation, to terminate the Project Developer's generator lead line.

Line conductor from the backbone structure to the bus position in the switchyard of the interconnection substation.

Purchase and install substation material – Transmission Owner Interconnection Facilities:

1. One (1), 115kV, 2000A, 3-phase center break gang operated switch
2. Three (3), 115kV, metering accuracy CCVT
3. Three (3), 115kV, 500:5 metering accuracy CT
4. Conductor, connectors, conduits, control cables, foundations, steel structures and grounding material as per engineering standards

Purchase and install relay material – Transmission Owner Interconnection Facilities:

1. One (1), 1110 – 24" dual SEL-587Z/351A transmission bus panel
2. One (1), 4200_W1 – bus differential CT make-up box
3. One (1), 1425 – 24" dual SEL-735 transmission and generator interconnect metering panel
4. One (1), 4524 – revenue metering CT make-up box
5. One (1), 4506 – 3-phase CCVT potential make-up box with metering (P4)
6. One (1), 1323 – 24" SEL-487E/735 PMU and PQ monitoring panel
7. Two (2), 4541 – control cable make-up box
8. Two (2), 4528A – generation fiber make-up box

The Project Developer has the option to select 'Option to Build' as is their right under the PJM Generator Interconnection Agreement

If "Option to Build" is selected, the Project Developer becomes responsible for the purchase and install of the TOIF facilities listed above, as well as the oversight costs included in 4. OTHER SCOPE OF WORK.

2. STAND ALONE NETWORK UPGRADES

The Stand Alone Network Upgrades will include, but not be limited to, the following:

For new interconnection substation:

AE1-148 Interconnection Substation (NXXXX)

A new 115 kV three breaker ring bus switching station will be constructed along the Kerr Dam–Ridge Road 115 kV transmission line 137 to interconnect the project with the Dominion transmission system.

The objective of this project is to build a 115kV three breaker ring bus to support the new solar farm built by Project Developer. The site is located along Dominion's existing 115kV, 137 line from Bishop Substation to Kerr Dam Substation. The cut line will consume two of the positions in the ring bus. The third position will be for the 115kV feed from Project Developer's Collector Station for the new solar farm.

The Project Developer will provide the property and access to the switching station. The grounding systems for each station will be tied together. All substation permitting, site preparation and grading activity will be performed by the Project Developer. All permits are the responsibility of the developer.

Substation design and relay protection are based on Dominion's Facility Interconnection Requirements, NERC Compliance Procedure FAC-001 (version 23), that is posted on PJM's website. This standard meets or exceeds the PJM Transmission and Substation Design Subcommittee Technical Requirements and the PJM Protection Standards (PJM Manual 7).

The scope of work includes the following:

Purchase and Install - Stand Alone Network Physical Facilities:

1. Approximate station fence line dimensions of 330' x 250'. At a minimum, site preparation and grading will be required to extend 15' beyond these dimensions for station grounding. Additional property and site prep may be required for proper grading and stormwater management, etc.
2. Approximately 1,160 linear ft of 5/8" chain link, 12 ft tall, perimeter fence around the station along with the security cameras and integrators as per design 4 fence standards
3. Three (3), 115kV, 3000A, 40kAIC, SF-6 circuit breaker
4. Six (6), 115kV, 2000A, 3-phase center break gang operated switch
5. Six (6), 115kV, relay accuracy CCVT
6. Nine (9), 90kV, 74kV MCOV surge arrester
7. Two (2), 115kV, 2000A, 2-phase center break switch (for PVT's)
8. Two (2), 115kV, 100KVA power PT's for station service
9. Two (2), 115kV, 10 in-lb., 125VDC motor operator
10. One (1), 24' x 40' control enclosure
11. One (1), 125 VDC, 300 Ah station battery and 50 Amp charger (size to be verified during detail engineering)
12. Approximately 240 ft of cable trough with a 20 ft road crossing section
13. Two (2), 38" x 38" x 42" precast yard pull box
14. Station stone as required
15. Station lighting as required
16. Steel structures as required including switch stands, bus supports, station service transformers, and CCVT
17. Foundations as required including control house, equipment, and bus support stands
18. Conductors, connectors, conduits, control cables, cable trough, and grounding materials as per engineering standards

Purchase and Install - Stand Alone Network Relay Protection Equipment:

1. Three (3), 1510 – 24” dual SEL-351-7 transmission breaker with reclosing panel
2. Three (3), 4510 – SEL-2411 breaker annunciator
3. Two (2), 1340 – 24” dual SEL-411L CD/Fiber line panel
4. Two (2), 4506 – 3-phase CCVT potential make-up box
5. One (1), 1603 – 24” SEL-451 islanding control scheme panel
6. Two (2), 4000 – station service potential make-up box
7. Two (2), 4548 – non-earthing switch MOAB control box
8. One (1), 4103 – non-earthing switch MOAB AC/DC distribution box
9. Two (2), 4018 – 500A station service AC distribution panel
10. Two (2), 4007 – 225A outdoor transmission yard AC NQOD
11. Two (2), 4019 – 225A 3-phase throw over switch
12. Two (2), 4016 – 600A PVT disconnect switch
13. One (1), 4153c – wall mount station battery monitor
14. One (1), 5618 – SEL-3555 communications panel
15. One (1), 1255 – station annunciator panel
16. One (1), 5021 – SEL-2411 RTU panel
17. One (1), 5609 – fiber optic management panel
18. Three (3), 4526_A – circuit breaker fiber optic make-up box
19. One (1), 5202 – 26” APP 601 digital fault recorder
20. Six (6), 4040 – security fiber/power make-up box
21. One (1), 5603 – station network panel no. 1
22. One (1), 5603 – station network panel no. 2
23. One (1), 4051 – power block
24. One (1), 4042_D1B – security utility – utility ATS
25. One (1), 4044 – 225A 1Ø outdoor main security AC NQOD
26. Two (2), 4040 – 100A 1Ø outdoor security AC NQOD
27. One (1), 5616 – station security panel
28. One (1), 5616 – station security fence panel
29. Two (2), 4018 – 225A station service AC distribution panel branch breaker
30. One (1), high voltage protection (HVP) box (provided by IT) (to be verified during detail engineering)
31. One (1), telephone interface box (to be verified during detail engineering)

The Project Developer has the option to select ‘Option to Build’ as is their right under the PJM Generator Interconnection Agreement.

By selecting this construction process method, the Project Developer shall secure all required real estate, obtain all necessary permits, perform site work including site preparation and grading, furnish equipment, construction personnel and ancillary materials as found in the facility study for construction of the switching station in compliance with Dominion Energy Substation Engineering Standards.

If the Project Developer selects “Option to Build”, the work required is as follows:

Option to Build, Stand Alone Network Upgrade Physical Facilities – Project Developer:

1. Approximate station fence line dimensions of 330’ x 250’. At a minimum, site preparation and grading will be required to extend 15’ beyond these dimensions for station grounding.

Additional property and site prep may be required for proper grading and stormwater management, etc.

2. Approximately 1,160 linear ft of 5/8” chain link, 12 ft tall, perimeter fence around the station along with the security cameras and integrators as per design 4 fence standards
3. Three (3), 115kV, 3000A, 40kAIC, SF-6 circuit breaker
4. Six (6), 115kV, 2000A, 3-phase center break gang operated switch
5. Six (6), 115kV, relay accuracy CCVT
6. Nine (9), 90kV, 74kV MCOV surge arrester
7. Two (2), 115kV, 2000A, 2-phase center break switch (for PVT’s)
8. Two (2), 115kV, 100KVA power PT's for station service
9. Two (2), 115kV, 10 in-lb., 125VDC motor operator
10. One (1), 24’ x 40’ control enclosure
11. One (1), 125 VDC, 300 Ah station battery and 50 Amp charger (size to be verified during detail engineering)
12. Approximately 240 ft of cable trough with a 20 ft road crossing station
13. Two (2), 38” x 38” x 42” precast yard pull box
14. Station stone as required
15. Station lighting as required
16. Steel structures as required including switch stands, bus supports, station service transformers, and CCVT
17. Foundations as required including control house, equipment, and bus support stands
18. Conductors, connectors, conduits, control cables, cable trough, and grounding materials as per engineering standards

Option to Build, Stand Alone Network Upgrade Relay Protection Equipment – Project Developer:

1. Three (3), 1510 – 24” dual SEL-351-7 transmission breaker with reclosing panel
2. Three (3), 4510 – SEL-2411 breaker annunciator
3. Two (2), 1340 – 24” dual SEL-411L CD/Fiber line panel
4. Two (2), 4506 – 3-phase CCVT potential make-up box
5. One (1), 1603 – 24” SEL-451 islanding control scheme panel
6. Two (2), 4000 – station service potential make-up box
7. Two (2), 4548 – non-earthing switch MOAB control box
8. One (1), 4103 – non-earthing switch MOAB AC/DC distribution box
9. Two (2), 4018 – 500A station service AC distribution panel
10. Two (2), 4007 – 225A outdoor transmission yard AC NQOD
11. Two (2), 4019 – 225A three phase throw over switch
12. Two (2), 4016 – 600A PVT disconnect switch
13. One (1), 4153c – wall mount station battery monitor
14. One (1), 5618 – SEL-3555 communications panel
15. One (1), 1255 – Station annunciator panel
16. One (1), 5021 – SEL-2411 RTU panel
17. One (1), 5609 – fiber optic management panel
18. Three (3), 4526_A – circuit breaker fiber optic make-up box
19. One (1), 5202 – 26” APP 601 digital fault recorder
20. Six (6), 4040 – security fiber/power make-up box
21. One (1), 4051 – power block
22. One (1), 4042_D1B – security utility – utility ATS

23. One (1), 4044 – 225A 1Ø outdoor main security AC NQOD
24. Two (2), 4040 – 100A 1Ø outdoor security AC NQOD
25. Two (2), 4018 – 225A station service AC distribution panel branch breaker

3. NETWORK UPGRADES

The Network Upgrades will include, but not be limited to, the following:

Installation of fiber cable circuits

There is existing fiber along the path of line 137. AE1-148 will require the installation of (8) fiber splices for the new AE1-148 substation. Due to the shortening of line 137, Kerr Dam and Bishop Substations require the replacement of the existing line 137 relay protection with line differential protection utilizing fiber optics and the removal of line 137 wave trap due to the powerline carrier function now being performed over fiber optics.

Transmission Line Tie-in for new interconnection substation:

Line 137, 115 kV, will be cut and looped into the new interconnection substation.

This project serves to cut in 115 kV line 137 into a new substation called AE1-148, which is to be located in Mecklenburg County, VA. The line is to be cut-in between existing structures 137/46 and 137/47. Line 137 is being renumbered to 1XXX between AE1-148 Substation and Kerr Dam Substation. The existing structures at the proposed cut-in location are double circuit structures supporting existing 115kV Line 38 as well. To mitigate 115 kV clearance violations to the cut-in structures, existing 115 kV circuit Line 38 will be transferred to the new cut-in structure in addition to line 137.

The proposed structures to be installed are two (2) 115kV double circuit engineered steel monopole double deadend structures, two (2) 115kV double circuit engineered steel 3-Pole double deadend structures, two (2) 115kV single circuit engineered steel 3-Pole double deadend structures, two (2) 115kV single circuit steel backbones, and two (2) steel static poles. The new conductor and shield wire to be used will be (1) 768.2 ACSS/TW/HS (20/7) “Maumee” conductor, and dual (2) DNO-11410 OPGW. 7#7 Alumoweld will be utilized for shielding within AE1-148 Substation.

Existing Facilities to be Removed:

1. Remove two (2) existing 115 kV double circuit steel monopole suspension structures as follows:
    a. Structures 137/46 (38/52) and 137/47 (38/53)
2. Remove approximately 0.42 miles of 3-phase single (1) 768.2 ACSS/TW/HS (20/7) "Maumee" conductor as follows:
    a. Approximately 0.21 miles of Line 137 from existing structures 137/46 (38/52) to 137/47 (38/53)
    b. Approximately 0.21 miles of Line 38 from existing structures 137/46 (38/52) to 137/47 (38/53)
3. Remove approximately 0.21 miles of dual (2) DNO-10100 OPGW from existing structures 137/46 (38/52) to 137/47 (38/53)

Modification to Existing Facilities:

1. Cut and transfer the existing (1) 768.2 ACSS/TW “Maumee” conductors for Lines 137 and 38 from ahead side of existing structure 137/45 (38/51) to the backside of proposed structure 1XXX/46 (38/52).
2. Cut and transfer the existing (1) 768.2 ACSS/TW “Maumee” conductors for Lines 137 and 38 from back side of proposed structure 137/48 (38/54) to the ahead side of proposed structure 137/47 (38/53).
3. Cut and transfer the existing dual (2) DNO-10100 OPGW from ahead side of existing structure 137/45 (38/51) to the backside of proposed structure 1XXX/46 (38/52).
4. Cut and transfer the existing dual (2) DNO-10100 OPGW from back side of proposed structure 137/48 (38/54) to the ahead side of proposed structure 137/47 (38/53).

Permanent Facilities to be Installed:

1. Install two (2) 115 kV double circuit engineered steel double deadend monopole structures on foundations as follows:
    a. Structures 1XXX/46 (38/52) and 137/47 (38/53)
2. Install two (2) 115 kV double circuit engineered steel double deadend 3-Pole structures on foundations as follows:
    a. Structures 1XXX/46A (38/52A) and 137/47A (38/53A)
3. Install two (2) 115kV single circuit engineered steel double deadend 3-Pole structures on foundations as follows:
    a. Structures 1XXX/46B and 137/47B
4. Install two (2) 115kV single circuit steel backbones on foundations as follows:
    a. Structures 1XXX/46C and 137/47C
5. Install two (2) steel static poles on foundations as follows:
    a. Structures 1XXX/46D and 137/47D
6. Install approximately 0.39 miles of 3-phase single (1) 768.2 ACSS/TW/HS (20/7) “Maumee” conductor as follows:
    a. Approximately 0.25 miles from proposed structure 1XXX/46 (38/52) to proposed backbone 1XXX/46C.
    b. Approximately 0.14 miles from proposed structure 137/47 (38/53) to proposed backbone 137/47C.
7. Install approximately 0.39 miles of two (2) DNO-11410 OPGW as follows:
    a. Approximately 0.25 miles from proposed structure 1XXX/46 (38/52) to proposed backbone 1XXX/46C.
    b. Approximately 0.14 miles from proposed structure 137/47 (38/53) to proposed backbone 137/47C.
    c. This includes the installation of eight (8) splices as follows:
        i. Two (2) splices on proposed structure 1XXX/46 (38/52).
        ii. Two (2) splices, one on both masts of proposed backbone 1XXX/46C.
        iii. Two (2) splices on proposed structure 137/47 (38/53).
        iv. Two (2) splices, one on both masts of proposed backbone 137/47C.
8. Install approximately 0.23 miles of one (1) 7#7 Alumoweld shield wire between the static poles and proposed backbones 1XXX/46C and 137/47C inside AE1-148 substation.
9. Install approximately 0.05 miles of two (2) 7#7 Alumoweld between proposed structure 1XXX/46A (38/52A) and proposed structure 137/47A (38/53A).

Upgrades to neighboring facilities:

Additional work is required at Ridge Road Substation, Kerr Dam Substation, Bishop Substation, and Chase City Substation.

Ridge Road Substation

Project AE1-148 provides for drawing work, islanding panel addition, relay resets, and field support necessary to install a 1603 standard islanding panel at Ridge Road Substation.

Purchase and install relay material:

1. One (1), 1603 – 24" SEL-451 islanding control scheme panel

Kerr Dam Substation

Project AE1-148 provides for drawing work, islanding panel addition, relay resets, and field support necessary to change line 137 destination from Bishop to AE1-148 Generator Interconnect. Also replace the existing line 137 relay protection with line differential protection utilizing fiber optics due to the shortening of the line and remove line 137 wave trap due to the powerline carrier function now being performed over fiber optics. Transmission engineering will terminate the fiber at one of the backbone legs and substation engineering will install 2" PVC conduits from the new static pole to the control enclosure.

Purchase and install substation material:

1. Remove – One (1), 115kV, 2000A wave trap
2. Two (2) runs of 2" conduits from backbone leg to the cable trough
3. Conduit tracer wires, 1/C #10, green
4. Foundations as required
5. Conductors, connectors, conduits, control cables, cable trough, and grounding materials as per engineering standards

Purchase and install relay material:

1. One (1), 1603 – 24" SEL-451 islanding control scheme panel
2. One (1), 1340 – 24" Dual SEL-411L CD/Fiber line panel
3. One (1), panel retirement (to be verified during detailed engineering)

Bishop Substation

Project AE1-148 provides for drawing work, islanding panel addition, relay resets, and field support necessary to change line 137 destination from Kerr Dam to AE1-148 Generator Interconnect. The line number may be changed. Also replace the existing line 137 relay protection with line differential protection utilizing fiber optics due to the shortening of the line and remove line 137 wave trap due to the powerline carrier function now being performed over fiber optics. Transmission engineering will terminate the fiber at one of the backbone legs and substation engineering will install 2" PVC conduits from the new static pole to the control enclosure.

Purchase and install substation material:

1. Remove – One (1), 115kV, 2000A wave trap

2. Two (2) runs of 2” conduits from backbone leg to the cable trough
3. Conduit tracer wires, 1/C #10, green
4. Foundations as required
5. Conductors, connectors, conduits, control cables, cable trough, and grounding materials as per engineering standards

Purchase and install relay material:

1. One (1), 1603 – 24” SEL-451 islanding control scheme panel
2. One (1), 1340 – 24” Dual SEL-411L CD/Fiber line panel
3. One (1), panel retirement (Panel 16)

Chase City Substation

Project AE1-148 provides for drawing work, islanding panel addition, relay resets, and field support necessary to install a 1603 standard islanding panel at Chase City.

Purchase and install relay material:

1. One (1), 1603 – 24” SEL-451 islanding control scheme panel

4. OTHER SCOPE OF WORK

The Project Developer will supply and own metering equipment that will provide instantaneous net MW and MVar per unit values in accordance with PJM Manuals M-01 and M-14D, and Sections 8.1 through 8.5 of Appendix 2 to the GIA.

If the Project Developer selects “Option to Build”, the oversight required is as follows:

Option to Build, Stand Alone Network Physical Facilities & Oversight – Dominion:

1. All Physical Engineering related oversight and approvals of activities related to equipment procurement, design, construction, and energization of switching station
2. All Real Estate related oversight and approval of activities related to construction of switching station
3. All Permitting related oversight and approval of activities related to construction of switching station
4. All Survey related oversight and approval of activities related to construction of switching station
5. All Construction and Methods oversight and approval of activities related to construction and energization of switching station
6. All Project Management oversight activities related to construction and energization of switching station
7. Review and approve all riser conductor, connectors, spacers, and bolts related to connection of the switching station to the Bulk Electric Transmission System
8. Review and approve all material related to the integration of the security fence software package back to the Corporate Security Fusion Center

Option to Build, Stand Alone Network Relay Protection Equipment – Dominion:

1. All Protection & Controls Engineering oversight and approval of activities related to equipment procurement, design, construction, and energization of switching station
2. All relay panel installation methods oversight and approval of activities related to construction and energization of switching station
3. All relay, communications, security settings related to the connection of the switching station to the Bulk Electric Transmission System
4. One (1), 5616 – station security panel
5. One (1), 5616 – station security fence panel
6. One (1), 5603 – station network panel no. 1
7. One (1), 5603 – station network panel no. 2
8. One (1), high voltage protection (HVP) box (Provided by IT) (to be verified during detail engineering)
9. One (1), telephone interface box (to be verified during detail engineering)

Option to Build, Transmission Owner Interconnection Facilities; Physical Facilities & Oversight – Dominion:

1. All Physical Engineering related oversight and approvals of activities related to equipment procurement, design, construction, and energization of switching station
2. All Construction and Methods oversight and approval of activities related to construction and energization of switching station
3. All Project Management oversight activities related to construction and energization of switching station

Option to Build, Transmission Owner Interconnection Facilities Relay Protection Equipment – Dominion:

1. All Protection & Controls Engineering oversight and approval of activities related to equipment procurement, design, construction, and energization of switching station
2. All relay panel installation methods oversight and approval of activities related to construction and energization of switching station
3. All relay, communications, security settings related to the connection of the switching station to the Bulk Electric Transmission System

5. MILESTONE SCHEDULE FOR COMPLETION OF TO WORK

Facilities outlined in this report are estimated to take 37 months to construct, from the time the Generator Interconnection Agreement is fully executed. This schedule may be impacted by the timeline for procurement and installation of long lead items, the ability to obtain outages to construct and test the proposed facilities.

Description	Start month	Finish month
Detailed Design	1	8
Permitting	3	29
Construction	27	37

6. ASSUMPTIONS IN DEVELOPING SCOPE/COST/SCHEDULE

General Assumptions:

1. The estimated procurement lead time for breakers is based on current Dominion pre-ordered breaker production slots. These production slots will be assigned after the agreement is executed.
2. The preliminary construction schedule is dependent on outage availability.
3. The developer's collector station will share a fence with Dominion's substation.

TOIF/SANU Conceptual Design Notes:

1. Security and fence type – design level 4.
2. Currently, the scope and estimate assume Dominion standard spread footer foundations. Once the soil information is available and it is prudent to change the design to "helical pile foundations" the Dominion team should be informed to adjust the project estimate at the earliest possible opportunity.
3. Bishop Substation is approved for construction with a target construction date of 1/25/2025 on the current line 137 between the Ridge Road Substation and Kerr Dam Substation. It is assumed that Bishop Substation will be built before the AE1-148 Station, so it was therefore included in the islanding and non-direct scope considerations since its installation will affect the AE1-148 project work.

Network Upgrades Conceptual Design Notes:

1. Engineered steel pole costs were determined based off typical wind and weight spans, line angles, and average structure heights for each voltage.
2. Steel pole foundation costs were based off the projects' location and structure type in the regional soil profile map. The regional soil profile map used for this project is Piedmont.
3. Survey costs were determined based on substation proposed location, fiber installation, and impacts on existing line.

7. REVENUE METERING REQUIREMENTS

All revenue metering needed for this interconnection project must meet the metering requirements stated in Appendix 2, section 8 of the AE1-148 GIA, and in PJM Manuals M01 and M14D. The details of applicable revenue metering requirements are given in section 4.1.6 Metering and Telecommunications of Dominion's Facility Interconnection Connection Requirement NERC Standard FAC-001 posted on PJM website.

The revenue metering will be installed on the Transmission Owner side of the Point of Change in Ownership will be installed, owned and maintained by Transmission Owner.

a. Hourly compensated MWh received from the Generating Facility to the TO;
b. Hourly compensated MVARh received from the Generating Facility to the TO;
c. Hourly compensated MWh delivered from the TO to the Generating Facility; and
d. Hourly compensated MVARh delivered from the TO to the Generating Facility.

The Project Developer will access revenue meter via wireless transceivers or fiber cabling to meter with RS-485 or Ethernet communication port for dial-up reads. Project Developer must provide revenue and real time data to PJM from Project Developer Market Operations Center per "PJM Telemetry Data Exchange Summary" document available at PJM.com.

8. LAND REQUIREMENTS FOR INTERCONNECTION SUBSTATION

Land requirements for the Interconnection Substation needed for this interconnection project must meet the requirements in Dominion's Facility Interconnection Requirements, NERC Compliance Procedure FAC-001 (version 23), that is posted on PJM's website.

The Project Developer would be responsible for the following expectations in the area of Real Estate.

- The land required for Dominion's substation and project specific areas around must be deeded over title-in-fee.
- Any additional land needed for Storm Water Management, Landscaping, and Wetlands/Wetlands Mitigation.
- Dominion Real Estate and Counsel will provide standard real estate checklist word document. Process needs to start at least 6 months prior to closing date.
- Required subdivision plat and associated documentation to be reviewed prior to subdividing parcel with the county.
- Suitable Access Road from Substation to a Virginia/North Carolina State Maintained Roadway.
- Dominion will require access road, transmission line and utilities easement to the Substation.
- Any other Land/Permitting requirements required by the Substation.

9. ENVIRONMENTAL AND PERMITING

The Project Developer would be responsible for the following expectations in the area of Environmental and Permitting.

- Assessment of environmental impacts related to the Interconnection Facility and/or Network Upgrades including:

    Environmental Impact Study requirements

    Environmental Permitting

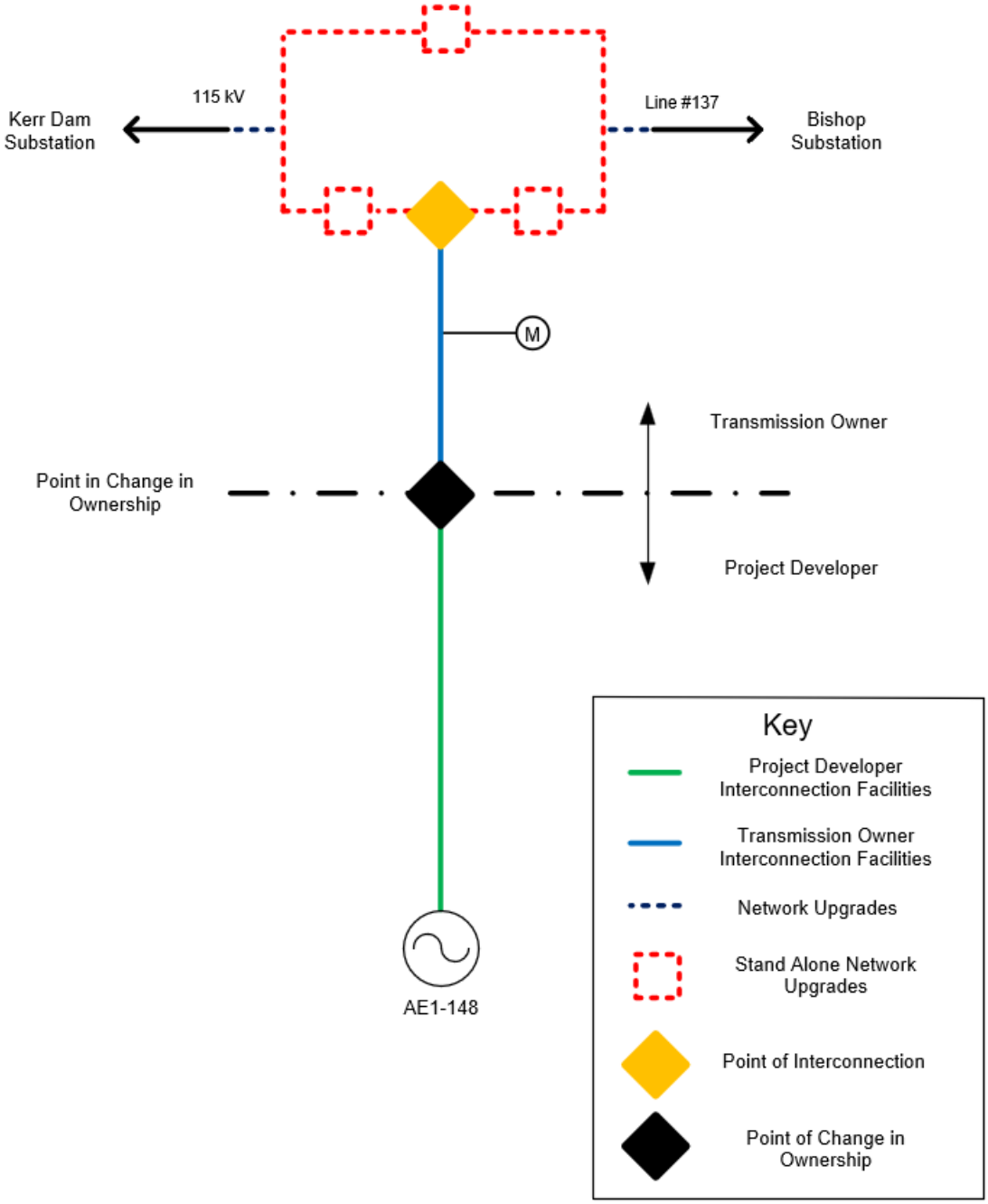
- Dominion will require a stormwater easement for substation specific stormwater design BMP's to allow access to and use of the facilities.

    A maintenance agreement should be in place in perpetuity for said stormwater facilities.

- Conditional Use Permit for Substation
- Any additional land needed for Storm Water Management, Landscaping, and Wetlands/Wetlands Mitigation
- Any other Permitting requirements required by the Substation

C. APPENDICES

Attachment #1: Single line Diagram for the Physical Interconnection



Attachment #2: Substation General Arrangement