

***Generation Interconnection  
Combined Feasibility/System  
Impact Study Report***

***For***

***PJM Generation Interconnection Request  
Queue Position AB2-061***

***Meadow Road 13kV***

**December 2016**

## Preface

The intent of the Combined Feasibility/System Impact Study is to determine a plan, with approximate cost and construction time estimates, to connect the subject generation interconnection project to the PJM network at a location specified by the Interconnection Customer. As a requirement for interconnection, the Interconnection Customer may be responsible for the cost of constructing: Network Upgrades, which are facility additions, or upgrades to existing facilities, that are needed to maintain the reliability of the PJM system. All facilities required for interconnection of a generation interconnection project must be designed to meet the technical specifications (on PJM web site) for the appropriate transmission owner.

In some instances an Interconnection Customer may not be responsible for 100% of the identified network upgrade cost because other transmission network uses, e.g. another generation interconnection or merchant transmission upgrade, may also contribute to the need for the same network reinforcement. The possibility of sharing the reinforcement costs with other projects may be identified in the Feasibility Study, but the actual allocation, if any, is included in the System Impact Study.

The Study estimates do not include the feasibility, cost, or time required to obtain property rights and permits for construction of the required facilities. The project developer is responsible for the right of way, real estate, and construction permit issues. For properties currently owned by Transmission Owners, the costs associated with them will be addressed when seeking an Interconnection Agreement as outlined below. Developer will also be responsible for providing and installing metering equipment in compliance with applicable PJM and Transmission Owner standards.

## General

PVN Management, LLC, the Interconnection Customer (IC), has proposed a solar generating facility located in Edison, New Jersey. The installed facilities will have a total capability of 2.5 MW with .95 MW of this output being recognized by PJM as capacity. The proposed in-service date for this project is December 1, 2017. **This study does not imply a PSE&G commitment to this in-service date.**

Attachment facilities and local upgrades (if required) along with terms and conditions to interconnect AB2-061 will be specified in a separate two party Interconnection Agreement (IA) between PSE&G and the Interconnection Customer as this project is considered FERC non-jurisdictional per the PJM Open Access Transmission Tariff (OATT). From the transmission system perspective, no network impacts were identified as detailed below.

## Point of Interconnection

AB2-061 will interconnect with the PSE&G distribution system by tapping the Meadow Road 8015 13kV circuit.

## Cost Summary

The AB2-061 project will be responsible for the following costs:

<b>Description</b>	<b>Total Cost</b>
Allocation for Transmission Upgrades	\$ 0
<b>Total Costs</b>	<b>\$ 0</b>

## **Transmission Owner Scope of Work**

Scope, cost and schedule were provided in the Interconnection Agreement between the customer and the transmission owner.

## **Interconnection Customer Requirements**

PSE&G's Information & Requirements for Electric Service Handbook

[http://www.pseg.com/business/builders/new\\_service/before/pdf/RequirementsElecSvc2005.pdf](http://www.pseg.com/business/builders/new_service/before/pdf/RequirementsElecSvc2005.pdf)

PSE&G Customer Equipment Requirements – Primary Service

[https://www.pseg.com/business/builders/new\\_service/before/pdf/pepp/sec03.pdf](https://www.pseg.com/business/builders/new_service/before/pdf/pepp/sec03.pdf)

## **Revenue Metering and SCADA Requirements**

### **PJM Requirements**

The Interconnection Customer will be required to install equipment necessary to provide Revenue Metering (KWH, KVARH) and real time data (KW, KVAR) for IC's generating Resource. See PJM Manuals M-01 and M-14D, and PJM Tariff Sections 24.1 and 24.2.

### **Public Service Electric and Gas Requirements**

The Interconnection Customer will be required to comply with all PSE&G Revenue Metering Requirements for Generation Interconnection Customers. The Revenue Metering Requirements may be found within the "Information and Requirements for Electric Service" document located at the following links:

[http://www.pseg.com/business/builders/new\\_service/before/](http://www.pseg.com/business/builders/new_service/before/)

<http://www.pjm.com/planning/design-engineering/to-tech-standards.aspx>

## **Network Impacts**

The Queue Project AB2-061 was evaluated as a 2.5 MW (Capacity 0.9 MW) injection at the Meadow Road 13kV substation in the PSEG area. Project AB2-061 was evaluated for compliance with applicable reliability planning criteria (PJM, NERC, NERC Regional Reliability Councils, and Transmission Owners). Project AB2-061 was studied with a commercial probability of 100%. Potential network impacts were as follows:

### **Summer Peak Analysis - 2020**

#### **Generator Deliverability**

*(Single or N-1 contingencies for the Capacity portion only of the interconnection)*

None.

#### **Multiple Facility Contingency**

*(Double Circuit Tower Line contingencies were studied for the full energy output. The contingencies of Line with Failed Breaker and Bus Fault will be performed for the Impact Study.)*

None.

#### **Short Circuit**

*(Summary of impacted circuit breakers)*

New circuit breakers found to be over-duty:

None.

#### **Contribution to Previously Identified Overloads**

*(This project contributes to the following contingency overloads, i.e. "Network Impacts", identified for earlier generation or transmission interconnection projects in the PJM Queue)*

None.

#### **Steady-State Voltage Requirements**

*(Summary of the VAR requirements based upon the results of the steady-state voltage studies)*

None.

#### **Stability and Reactive Power Requirement for Low Voltage Ride Through**

*(Summary of the VAR requirements based upon the results of the dynamic studies)*

None.

#### **New System Reinforcements**

*(Upgrades required to mitigate reliability criteria violations, i.e. Network Impacts, initially caused by the addition of this project generation)*

None.

### **Contribution to Previously Identified System Reinforcements**

*(Overloads initially caused by prior Queue positions with additional contribution to overloading by this project. This project may have a % allocation cost responsibility which will be calculated and reported for the Impact Study)*

None.

### **Potential Congestion due to Local Energy Deliverability**

*PJM also studied the delivery of the energy portion of this interconnection request. Any problems identified below are likely to result in operational restrictions to the project under study. The developer can proceed with network upgrades to eliminate the operational restriction at their discretion by submitting a Merchant Transmission Interconnection request.*

None.

# Attachment 1. System Configuration

