

Generation Interconnection Feasibility Study Report Queue Position AC2-186

The Interconnection Customer (IC) has proposed a 10 MW (3.8 MW Capacity) solar generating facility to be located in Kent County, Delaware. At the IC's request, PJM studied the AC2-186 project at both a Primary and Secondary Point of Interconnection. The study results are provided below. The planned in-service date, as requested by the IC during the project kick-off call, is December, 2018. This date may not be not attainable due to additional required PJM studies and Transmission Owner construction schedules.

Point(s) of Interconnection

The Interconnection Customer requested a Primary and Secondary Point of Interconnection (POI) be evaluated for the AC2-186 project.

Primary Point of Interconnection

PJM studied the AC2-186 project as an injection into the Delmarva Power and Light Company (DPL) transmission system at the South Harrington 138 kV Substation and evaluated it for compliance with reliability criteria for summer peak conditions in 2020. The AC2-186 project will connect with the DPL transmission system at the South Harrington 138 kV Substation via a new terminal position.

Transmission Owner Scope of Attachment Facilities Work

Substation Interconnection Estimate

Scope: Construct a new terminal position onto the 138 kV ring bus at South Harrington Substation. The new position will be connected to a generator. The project will require the addition of three (3) 138 kV breakers, eight (8) 138 kV disconnect switches, 3 CT/VT combination units, and substation bus.

Estimate: \$2,500,000

Construction Time: 24-36 months

Major Equipment Included in Estimate:

- | | |
|---|--------|
| • Power Circuit Breaker, 138 kV, 2000A, 40kA, 3 cycle | Qty. 3 |
| • Disconnect Switch, 138 kV, 2000A, Manual Wormgear, Arcing Horns | Qty. 8 |
| • CT/VT Combination Units, 138 kV | Qty. 3 |
| • Disconnect Switch Stand, High, 138 kV, Steel | Qty. 4 |
| • Disconnect Switch Stand, Low, 138 kV, Steel | Qty. 2 |
| • CT/VT Stand, Single Phase, Low, 138 kV, Steel | Qty. 3 |
| • CVT Stand, Single Phase, Low, 138 kV, Steel | Qty. 3 |
| • Relay Panel, Transmission Line, FL/BU (20") | Qty. 1 |
| • Control Panel, 138 kV Circuit Breaker (10") | Qty. 1 |
| • Bus Support Structure, 3 phase, 138 kV, Steel | Qty. 3 |

- Take-off structure, 138 kV

Qty. 3

Estimate Assumptions:

- Site permitting to be performed by Interconnection Customer

Required Relaying and Communications

New protection relays are required for the new line terminals. An SEL-421 will be required for primary protection and an SEL-311C will be required for back-up protection. A 20" relay panel will be required for each transmission line (2 total).

New protection relays are required for the new generator terminal. An SEL-487 will be required for primary protection and an SEL-387 will be required for back-up protection. A 20" relay panel is required.

A SEL-451 relay on a 10" breaker control panel will be required for the control and operation of the new 138 kV circuit breakers (4 total).

The cost of the required relay and communications is included in the Substation Interconnection Estimate.

Metering

Three phase 138 kV revenue metering points will need to be established. DPL will purchase and install all metering instrument transformers as well as construct a metering structure. The secondary wiring connections at the instrument transformers will be completed by DPL's metering technicians. The metering control cable and meter cabinets will be supplied and installed by DPL. DPL will install conduit for the control cable between the instrument transformers and the metering enclosure. The location of the metering enclosure will be determined in the construction phase. DPL will provide both the Primary and the Backup meters. DPL's meter technicians will program and install the Primary & Backup solid state multi-function meters for each new metering position. Each meter will be equipped with load profile, telemetry, and DNP outputs. The IC will be provided with one meter DNP output for each meter. DPL will own the metering equipment for the interconnection point, unless the IC asserts its right to install, own, and operate the metering system.

The Interconnection Customer will be required to make provisions for a voice quality phone line within approximately 3 feet of each Company metering position to facilitate remote interrogation and data collection.

It is the IC's responsibility to send the data that PJM and DPL requires directly to PJM. The IC will grant permission for PJM to send DPL the following telemetry that the IC sends to PJM: real time MW, MVAR, volts, amperes, generator status, and interval MWH and MVARH.

The estimate for DPL to design, purchase, and install metering as specified in the aforementioned scope for metering is included in the Substation Interconnection Estimate.

Interconnection Customer Scope of Direct Connection Work

The Interconnection Customer is responsible for all design and construction related to activities on their side of the Point of Interconnection. Site preparation, including grading and an access road, as

necessary, is assumed to be by the IC. Route selection, line design, and right-of-way acquisition of the direct connect facilities is not included in this report, and is the responsibility of the IC. Protective relaying and metering design and installation must comply with DPL's applicable standards. The IC is also required to provide revenue metering and real-time telemetering data to PJM in conformance with the requirements contained in PJM Manuals M-01 and M-14 and the PJM Tariff.

DPL Interconnection Customer Scope of Direct Connection Work Requirements:

- DPL requires that an IC circuit breaker is located within 500 feet of the DPL substation to facilitate the relay protection scheme between DPL and the IC at the Point of Interconnection (POI).

Special Operating Requirements

1. DPL will require the capability to remotely disconnect the generator from the grid by communication from its System Operations facility. Such disconnection may be facilitated by a generator breaker, or other method depending upon the specific circumstances and the evaluation by DPL.
2. DPL reserves the right to charge the Interconnection Customer operation and maintenance expenses to maintain the Interconnection Customer attachment facilities, including metering and telecommunications facilities, owned by DPL.

Summer Peak Analysis - 2020

Transmission Network Impacts

Potential transmission network impacts are as follows:

Generator Deliverability

(Single or N-1 contingencies for the Capacity portion only of the interconnection)

None

Multiple Facility Contingency

(Double Circuit Tower Line, Fault with a Stuck Breaker, and Bus Fault contingencies for the full energy output)

1. (DP&L - DP&L) The KENT-NMEREDTH 69 kV line (from bus 232215 to bus 232812 ckt 1) loads from 98.83% to 99.93% (DC power flow) of its emergency rating (93 MVA) for the line fault with failed breaker contingency outage of 'DP11'. This project contributes approximately 1.02 MW to the thermal violation.

CONTINGENCY 'DP11'/*STEELE BUS BREAKER TO MILFORD
DISCONNECT BRANCH FROM BUS 232004 TO BUS 232000 CKT 1/*MILFORD STEELE
230 230

DISCONNECT BRANCH FROM BUS 232000 TO BUS 232005 CKT 1/*STEELE VIENNA
230 230
END

Contribution to Previously Identified Overloads

(This project contributes to the following contingency overloads, i.e. "Network Impacts", identified for earlier generation or transmission interconnection projects in the PJM Queue)

1. (DP&L - DP&L) The MILF_230-STEELE 230 kV line (from bus 232004 to bus 232000 ckt 1) loads from 183.21% to 184.4% (DC power flow) of its emergency rating (551 MVA) for the tower line contingency outage of 'DBL_4NC'. This project contributes approximately 6.55 MW to the thermal violation.

CONTINGENCY 'DBL_4NC'/* RED LION-CEDAR CREEK 230;RED LION-CARTANZA
230
OPEN LINE FROM BUS 231004 TO BUS 232002 CKT 1
OPEN LINE FROM BUS 231004 TO BUS 232003 CKT 1
END

Please refer to Appendix 1 for a table containing the generators having contribution to this flowgate.

2. (DP&L - DP&L) The KENT-NMEREDTH 69 kV line (from bus 232215 to bus 232812 ckt 1) loads from 138.48% to 139.87% (DC power flow) of its emergency rating (93 MVA) for the tower line contingency outage of 'DBL_4NC'. This project contributes approximately 1.3 MW to the thermal violation.

CONTINGENCY 'DBL_4NC'/* RED LION-CEDAR CREEK 230;RED LION-CARTANZA
230
OPEN LINE FROM BUS 231004 TO BUS 232002 CKT 1
OPEN LINE FROM BUS 231004 TO BUS 232003 CKT 1
END

Please refer to Appendix 2 for a table containing the generators having contribution to this flowgate.

3. (DP&L - DP&L) The NMEREDTH-AB2-135 TAP 69 kV line (from bus 232812 to bus 924820 ckt 1) loads from 113.32% to 114.71% (DC power flow) of its emergency rating (93 MVA) for the tower line contingency outage of 'DBL_4NC'. This project contributes approximately 1.3 MW to the thermal violation.

CONTINGENCY 'DBL_4NC'/* RED LION-CEDAR CREEK 230;RED LION-CARTANZA
230
OPEN LINE FROM BUS 231004 TO BUS 232002 CKT 1
OPEN LINE FROM BUS 231004 TO BUS 232003 CKT 1
END

Please refer to Appendix 3 for a table containing the generators having contribution to this flowgate.

4. (DP&L - DP&L) The AB2-135 TAP-CHURC_69 69 kV line (from bus 924820 to bus 232203 ckt 1) loads from 164.01% to 165.41% (DC power flow) of its emergency rating (93 MVA) for the tower line contingency outage of 'DBL_4NC'. This project contributes approximately 1.3 MW to the thermal violation.

CONTINGENCY 'DBL_4NC'/* RED LION-CEDAR CREEK 230;RED LION-CARTANZA
230
OPEN LINE FROM BUS 231004 TO BUS 232002 CKT 1
OPEN LINE FROM BUS 231004 TO BUS 232003 CKT 1
END

Please refer to Appendix 4 for a table containing the generators having contribution to this flowgate.

Summer Peak Load Flow Analysis Reinforcements

New System Reinforcements

(Upgrades required to mitigate reliability criteria violations, i.e. Network Impacts, initially caused by the addition of this project generation)

1. To mitigate the (DP&L) KENT-NMEREDTH 69 kV line (from bus 232215 to bus 232812 ckt 1) overload will require increasing the emergency rating of the Kent to New Meredith 69 kV line by rebuilding the circuit. Work scope will include the installation of new poles, new disconnect switches, and new relays. The estimated cost to perform this work is **\$9,720,000** and will take **24-36 months** to complete.

Note: this project is not the first to cause and the mitigation is greater than \$5 million; this violation was left in the report since it is valid and cost allocation is not performed during the Feasibility study phase; the violation will be further evaluated during the System Impact Study phase.

Contribution to Previously Identified System Reinforcements

(Overloads initially caused by prior Queue positions with additional contribution to overloading by this project. This project may have a % allocation cost responsibility which will be calculated and reported for the Impact Study)

1. To mitigate the (DP&L) MILF_230-STEELE 230 kV line (from bus 232004 to bus 232000 ckt 1) overload will require increasing the emergency rating of the Milford to Steele 230 kV line by rebuilding the circuit. The rebuild includes the replacement of poles. The estimate to perform this work is **\$43,965,000** and will take **4 years** to complete.

2. To mitigate the (DP&L) KENT-NMEREDTH 69 kV line (from bus 232215 to bus 232812 ckt 1) overload will require increasing the emergency rating of the Kent to New Meredith 69 kV line by rebuilding the circuit. Work scope will include the installation of new poles, new disconnect switches, and new relays. Estimated Cost: **\$9,720,000**; Estimated Time: **24-36 months**.

Same as New System Reinforcement #1 however the note does not apply to this violation

3. To mitigate the (DP&L) NMEREDTH-AB2-135 TAP 69 kV line (from bus 232812 to bus 924820 ckt 1) overload will require increasing the emergency rating of the AB2-135 to New Meredith 69 kV line. Work scope will include the installation of new poles and a new disconnect switch. Estimated Cost: **\$8,674,000**; Estimated Time: **36 months**.
4. To mitigate the (DP&L) AB2-135 TAP-CHURC_69 69 kV line (from bus 924820 to bus 232203 ckt 1) overload will require increasing the emergency rating of the AB2-135 to Church 69 kV line. Work scope will include rebuilding of the circuit, including the installation of new poles and a new disconnect switch. Estimated Cost: **\$8,674,000**; Estimated Time: **36 months**.

Steady-State Voltage Requirements

To be performed during later study phases as required.

Short Circuit

No issues identified.

Stability and Reactive Power Requirement

To be performed during later study phases as required.

Light Load Analysis - 2020

To be performed during later study phases (as required by PJM Manual 14B).

Delivery of Energy Portion of Interconnection Request

PJM also studied the delivery of the energy portion of this interconnection request. Any problems identified below are likely to result in operational restrictions to the project under study. The developer can proceed with network upgrades to eliminate the operational restriction at their discretion by submitting a Merchant Transmission Interconnection request.

Only the most severely overloaded conditions are listed. There is no guarantee of full delivery of energy for this project by fixing only the conditions listed in this section. With a Transmission Interconnection Request, a subsequent analysis will be performed, which will study all overload conditions associated with the overloaded element(s) identified.

None

Delmarva Power and Light Costs

Cost estimates will further be refined as a part of the Impact Study and Facilities Study for this project. The Interconnection Customer will be responsible for all costs incurred by DPL in connection with the AC2-186 project. Such costs may include, but are not limited to, any transmission system assets currently in DPL's rate base that are prematurely retired due to the AC2-186 project. PJM shall work with DPL to identify these retirement costs and any additional expenses. DPL reserves the right to reassess issues presented in this document and, upon appropriate justification, submit additional costs related to the AC2-186 project.

Secondary Point of Interconnection

PJM studied the AC2-186 project into the Delmarva Power and Light (DPL) system as a direct connection into the Harrington 69 kV Substation and evaluated it for compliance with reliability criteria for summer peak conditions in 2020.

Summer Peak Analysis - 2020

Transmission Network Impacts

Potential transmission network impacts are as follows:

Generator Deliverability

(Single or N-1 contingencies for the Capacity portion only of the interconnection)

None

Multiple Facility Contingency

(Double Circuit Tower Line, Fault with a Stuck Breaker, and Bus Fault contingencies for the full energy output)

1. (DP&L - DP&L) The KENT-NMEREDTH 69 kV line (from bus 232215 to bus 232812 ckt 1) loads from 98.84% to 100.52% (DC power flow) of its emergency rating (93 MVA) for the line fault with failed breaker contingency outage of 'DP11'. This project contributes approximately 1.56 MW to the thermal violation.

CONTINGENCY 'DP11'/*STEELE BUS BREAKER TO MILFORD
DISCONNECT BRANCH FROM BUS 232004 TO BUS 232000 CKT 1/*MILFORD STEELE
230 230
DISCONNECT BRANCH FROM BUS 232000 TO BUS 232005 CKT 1/*STEELE VIENNA
230 230
END

Contribution to Previously Identified Overloads

(This project contributes to the following contingency overloads, i.e. "Network Impacts", identified for earlier generation or transmission interconnection projects in the PJM Queue)

1. (DP&L - DP&L) The MILF_230-STEELE 230 kV line (from bus 232004 to bus 232000 ckt 1) loads from 183.21% to 183.7% (DC power flow) of its emergency rating (551 MVA) for the

tower line contingency outage of 'DBL_4NC'. This project contributes approximately 6.01 MW to the thermal violation.

```
CONTINGENCY 'DBL_4NC'/* RED LION-CEDAR CREEK 230;RED LION-CARTANZA
230
OPEN LINE FROM BUS 231004 TO BUS 232002 CKT 1
OPEN LINE FROM BUS 231004 TO BUS 232003 CKT 1
END
```

Please refer to Appendix 1 for a table containing the generators having contribution to this flowgate.

2. (DP&L - DP&L) The KENT-NMEREDTH 69 kV line (from bus 232215 to bus 232812 ckt 1) loads from 138.48% to 140.49% (DC power flow) of its emergency rating (93 MVA) for the tower line contingency outage of 'DBL_4NC'. This project contributes approximately 1.86 MW to the thermal violation.

```
CONTINGENCY 'DBL_4NC'/* RED LION-CEDAR CREEK 230;RED LION-CARTANZA
230
OPEN LINE FROM BUS 231004 TO BUS 232002 CKT 1
OPEN LINE FROM BUS 231004 TO BUS 232003 CKT 1
END
```

Please refer to Appendix 2 for a table containing the generators having contribution to this flowgate.

3. (DP&L - DP&L) The NMEREDTH-AB2-135 TAP 69 kV line (from bus 232812 to bus 924820 ckt 1) loads from 113.32% to 115.33% (DC power flow) of its emergency rating (93 MVA) for the tower line contingency outage of 'DBL_4NC'. This project contributes approximately 1.86 MW to the thermal violation.

```
CONTINGENCY 'DBL_4NC'/* RED LION-CEDAR CREEK 230;RED LION-CARTANZA
230
OPEN LINE FROM BUS 231004 TO BUS 232002 CKT 1
OPEN LINE FROM BUS 231004 TO BUS 232003 CKT 1
END
```

Please refer to Appendix 3 for a table containing the generators having contribution to this flowgate.

4. (DP&L - DP&L) The AB2-135 TAP-CHURC_69 69 kV line (from bus 924820 to bus 232203 ckt 1) loads from 163.91% to 165.92% (DC power flow) of its emergency rating (93 MVA) for the tower line contingency outage of 'DBL_4NC'. This project contributes approximately 1.86 MW to the thermal violation.

CONTINGENCY 'DBL_4NC'/* RED LION-CEDAR CREEK 230;RED LION-CARTANZA
230
OPEN LINE FROM BUS 231004 TO BUS 232002 CKT 1
OPEN LINE FROM BUS 231004 TO BUS 232003 CKT 1
END

Please refer to Appendix 4 for a table containing the generators having contribution to this flowgate.

Delivery of Energy Portion of Interconnection Request

PJM also studied the delivery of the energy portion of this interconnection request. Any problems identified below are likely to result in operational restrictions to the project under study. The developer can proceed with network upgrades to eliminate the operational restriction at their discretion by submitting a Merchant Transmission Interconnection request.

Only the most severely overloaded conditions are listed. There is no guarantee of full delivery of energy for this project by fixing only the conditions listed in this section. With a Transmission Interconnection Request, a subsequent analysis will be performed, which will study all overload conditions associated with the overloaded element(s) identified.

None

Appendices

The following appendices contain additional information about each flowgate presented in the body of the report. For each appendix, a description of the flowgate and its contingency was included for convenience. However, the intent of the appendix section is to provide more information on which projects/generators have contributions to the flowgate in question. Although this information is not used "as is" for cost allocation purposes, it can be used to gauge other generators impact.

It should be noted the generator contributions presented in the appendices sections are full contributions, whereas in the body of the report, those contributions take into consideration the commercial probability of each project.

Primary Point of Interconnection

Appendix 1

(DP&L - DP&L) The MILF_230-STEELE 230 kV line (from bus 232004 to bus 232000 ckt 1) loads from 183.21% to 184.4% (DC power flow) of its emergency rating (551 MVA) for the tower line contingency outage of 'DBL_4NC'. This project contributes approximately 6.55 MW to the thermal violation.

CONTINGENCY 'DBL_4NC'

/* RED LION-CEDAR CREEK

230;RED LION-CARTANZA 230

OPEN LINE FROM BUS 231004 TO BUS 232002 CKT 1

OPEN LINE FROM BUS 231004 TO BUS 232003 CKT 1

END

<i>Bus Number</i>	<i>Bus Name</i>	<i>Full Contribution</i>
931161	AC2-023 C	11.13
931162	AC2-023 E	20.99
932631	AC2-185 C	10.11
932632	AC2-185 E	16.5
932641	AC2-186 C	2.49
932642	AC2-186 E	4.06
932651	AC2-187 C OP	4.57
932652	AC2-187 E OP	7.45
932661	AC2-188 C	4.98
932662	AC2-188 E	8.12
932671	AC2-189 C1 O	0.32
932673	AC2-189 C2 O	4.43
932672	AC2-189 E O	0.6
932691	AC2-191	11.84
232900	DEMECSMY	5.
232616	GEN FOOD	1.83
232904	IR4	44.
232923	MR1	12.52
232924	MR2	12.52
232922	MR3	12.27
232901	NORTHST	5.41
297077	V2-028 E	1.28
904212	V4-022 E	1.52
901004	W1-003 E	2.22
901014	W1-004 E	2.22
901024	W1-005 E	2.22
901034	W1-006 E	2.22
901411	W1-062	5.31
903511	W3-032A	37.18
907052	X1-032 E	1.89
907324	X1-096 E	42.95
910572	X3-008 E	3.32
910592	X3-015 E	3.8
913412	Y1-080 E	0.68
915542	Y3-058 E	4.1
920582	Z1-076 C	2.63
920583	Z1-076 E	4.3
920592	Z1-077 C	1.88
920593	Z1-077 E	3.07

917082	Z2-012 E	6.09
920763	Z2-076 E	1.22
920773	Z2-077 E	1.22
921122	AA1-059 C	1.99
921123	AA1-059 E	0.79
921142	AA1-061 C	3.72
921143	AA1-061 E	1.83
921592	AA1-140 C	4.6
921593	AA1-140 E	7.51
921602	AA1-141 C	2.84
921603	AA1-141 E	4.63
921872	AA2-069	390.46
922213	AA2-129 E	9.83
922222	AA2-130	0.92
922752	AB1-056 C OP	41.89
922753	AB1-056 E OP	119.28
922762	AB1-057 C	42.54
922763	AB1-057 E	121.23
923282	AB1-137 C	2.63
923283	AB1-137 E	1.13
923902	AB2-030 E	1.96
923931	AB2-033 C	3.52
923932	AB2-033 E	1.39
924361	AB2-084 C	1.79
924362	AB2-084 E	2.93
924681	AB2-120 C OP	18.78
924682	AB2-120 E OP	30.64
924781	AB2-130 C OP	16.78
924782	AB2-130 E OP	27.37
924831	AB2-136 C OP	7.6
924832	AB2-136 E OP	8.06
925091	AB2-166 C	0.95
925092	AB2-166 E	1.66
925101	AB2-167 C	2.63
925102	AB2-167 E	4.31
925151	AB2-172 C OP	5.08
925152	AB2-172 E OP	8.29
925231	AB2-177 C	1.25
925232	AB2-177 E	2.04
925261	AB2-180 C	6.18
925262	AB2-180 E	2.65
925381	AC1-009 C	3.73
925382	AC1-009 E	6.09
925651	AC1-041 C	0.95
925652	AC1-041 E	1.55

925731	ACI-049 C	0.91
925732	ACI-049 E	1.51
925741	ACI-050 C	0.74
925742	ACI-050 E	1.21
925761	ACI-052 C	4.91
925762	ACI-052 E	1.96
926131	ACI-091 C	4.99
926132	ACI-091 E	8.18
926141	ACI-092 C	4.99
926142	ACI-092 E	8.18
926151	ACI-093 C	4.72
926152	ACI-093 E	7.78
926161	ACI-094 C	3.99
926162	ACI-094 E	6.59
926171	ACI-095 C	4.12
926172	ACI-095 E	3.13
926911	ACI-177	1.85
927031	ACI-190 C	9.6
927032	ACI-190 E	4.11
927191	ACI-213 C	1.65
927192	ACI-213 E	0.85
927311	ACI-228 C	0.29
927312	ACI-228 E	0.51
927321	ACI-229 C	2.39
927322	ACI-229 E	3.89

Appendix 2

(DP&L - DP&L) The KENT-NMEREDTH 69 kV line (from bus 232215 to bus 232812 ckt 1) loads from 138.48% to 139.87% (DC power flow) of its emergency rating (93 MVA) for the tower line contingency outage of 'DBL_4NC'. This project contributes approximately 1.3 MW to the thermal violation.

CONTINGENCY 'DBL_4NC'

/* RED LION-CEDAR CREEK

230;RED LION-CARTANZA 230

OPEN LINE FROM BUS 231004 TO BUS 232002 CKT 1

OPEN LINE FROM BUS 231004 TO BUS 232003 CKT 1

END

<i>Bus Number</i>	<i>Bus Name</i>	<i>Full Contribution</i>
931161	AC2-023 C	1.64
931162	AC2-023 E	3.09
932631	AC2-185 C	2.24
932632	AC2-185 E	3.66
932641	AC2-186 C	0.49
932642	AC2-186 E	0.8

932651	AC2-187 C OP	1.42
932652	AC2-187 E OP	2.31
932661	AC2-188 C	0.99
932662	AC2-188 E	1.61
932671	AC2-189 C1 O	0.04
932673	AC2-189 C2 O	0.62
932672	AC2-189 E O	0.08
932691	AC2-191	1.52
232900	DEMECSMY	1.37
232851	DUP-SFRI	0.17
232923	MR1	1.32
232924	MR2	1.32
232910	NRG_G1	2.52
232911	NRG_G2	2.52
297077	V2-028 E	0.2
904212	V4-022 E	0.21
232813	VAUGHN	0.14
901004	W1-003 E	0.3
901014	W1-004 E	0.3
901024	W1-005 E	0.3
901034	W1-006 E	0.3
901411	W1-062	1.46
907052	X1-032 E	0.26
907324	X1-096 E	5.96
913412	Y1-080 E	0.11
915542	Y3-058 E	0.6
920582	Z1-076 C	0.36
920583	Z1-076 E	0.58
920592	Z1-077 C	0.25
920593	Z1-077 E	0.41
917082	Z2-012 E	0.82
920763	Z2-076 E	0.15
920773	Z2-077 E	0.15
921122	AA1-059 C	0.28
921123	AA1-059 E	0.11
921592	AA1-140 C	0.58
921593	AA1-140 E	0.95
921602	AA1-141 C	0.38
921603	AA1-141 E	0.62
921872	AA2-069	41.16
922213	AA2-129 E	1.33
922222	AA2-130	0.13
922752	AB1-056 C OP	4.98
922753	AB1-056 E OP	14.19
922762	AB1-057 C	5.06

922763	<i>AB1-057 E</i>	14.42
923282	<i>AB1-137 C</i>	0.33
923283	<i>AB1-137 E</i>	0.14
923902	<i>AB2-030 E</i>	0.27
923931	<i>AB2-033 C</i>	0.47
923932	<i>AB2-033 E</i>	0.19
924361	<i>AB2-084 C</i>	0.25
924362	<i>AB2-084 E</i>	0.4
924681	<i>AB2-120 C OP</i>	2.53
924682	<i>AB2-120 E OP</i>	4.12
924781	<i>AB2-130 C OP</i>	2.66
924782	<i>AB2-130 E OP</i>	4.34
925091	<i>AB2-166 C</i>	0.14
925092	<i>AB2-166 E</i>	0.24
925101	<i>AB2-167 C</i>	0.35
925102	<i>AB2-167 E</i>	0.58
925231	<i>AB2-177 C</i>	0.17
925232	<i>AB2-177 E</i>	0.28
925261	<i>AB2-180 C</i>	0.9
925262	<i>AB2-180 E</i>	0.38
925381	<i>AC1-009 C</i>	0.5
925382	<i>AC1-009 E</i>	0.82
925651	<i>AC1-041 C</i>	0.13
925652	<i>AC1-041 E</i>	0.21
925731	<i>AC1-049 C</i>	0.12
925732	<i>AC1-049 E</i>	0.19
925741	<i>AC1-050 C</i>	0.11
925742	<i>AC1-050 E</i>	0.18
925761	<i>AC1-052 C</i>	0.66
925762	<i>AC1-052 E</i>	0.27
926131	<i>AC1-091 C</i>	1.11
926132	<i>AC1-091 E</i>	1.82
926141	<i>AC1-092 C</i>	1.11
926142	<i>AC1-092 E</i>	1.82
926151	<i>AC1-093 C</i>	1.05
926152	<i>AC1-093 E</i>	1.73
926161	<i>AC1-094 C</i>	0.89
926162	<i>AC1-094 E</i>	1.46
926171	<i>AC1-095 C</i>	0.92
926172	<i>AC1-095 E</i>	0.69
926911	<i>AC1-177</i>	0.26
927191	<i>AC1-213 C</i>	0.23
927192	<i>AC1-213 E</i>	0.12
927321	<i>AC1-229 C</i>	0.3
927322	<i>AC1-229 E</i>	0.49

Appendix 3

(DP&L - DP&L) The NMEREDTH-AB2-135 TAP 69 kV line (from bus 232812 to bus 924820 ckt 1) loads from 113.32% to 114.71% (DC power flow) of its emergency rating (93 MVA) for the tower line contingency outage of 'DBL_4NC'. This project contributes approximately 1.3 MW to the thermal violation.

CONTINGENCY 'DBL_4NC'

/* RED LION-CEDAR CREEK

230;RED LION-CARTANZA 230

OPEN LINE FROM BUS 231004 TO BUS 232002 CKT 1

OPEN LINE FROM BUS 231004 TO BUS 232003 CKT 1

END

<i>Bus Number</i>	<i>Bus Name</i>	<i>Full Contribution</i>
931161	AC2-023 C	1.64
931162	AC2-023 E	3.09
932631	AC2-185 C	2.24
932632	AC2-185 E	3.66
932641	AC2-186 C	0.49
932642	AC2-186 E	0.8
932651	AC2-187 C OP	1.42
932652	AC2-187 E OP	2.31
932661	AC2-188 C	0.99
932662	AC2-188 E	1.61
932671	AC2-189 C1 O	0.04
932673	AC2-189 C2 O	0.62
932672	AC2-189 E O	0.08
932691	AC2-191	1.52
232900	DEMECSMY	1.37
232851	DUP-SFR1	0.17
232923	MR1	1.32
232924	MR2	1.32
232910	NRG_G1	2.52
232911	NRG_G2	2.52
297077	V2-028 E	0.2
904212	V4-022 E	0.21
232813	VAUGHN	0.14
901004	W1-003 E	0.3
901014	W1-004 E	0.3
901024	W1-005 E	0.3
901034	W1-006 E	0.3
901411	W1-062	1.46
907052	X1-032 E	0.26
907324	X1-096 E	5.96
913412	Y1-080 E	0.11

915542	Y3-058 E	0.6
920582	Z1-076 C	0.36
920583	Z1-076 E	0.58
920592	Z1-077 C	0.25
920593	Z1-077 E	0.41
917082	Z2-012 E	0.82
920763	Z2-076 E	0.15
920773	Z2-077 E	0.15
921122	AA1-059 C	0.28
921123	AA1-059 E	0.11
921592	AA1-140 C	0.58
921593	AA1-140 E	0.95
921602	AA1-141 C	0.38
921603	AA1-141 E	0.62
921872	AA2-069	41.16
922213	AA2-129 E	1.33
922222	AA2-130	0.13
922752	AB1-056 C OP	4.98
922753	AB1-056 E OP	14.19
922762	AB1-057 C	5.06
922763	AB1-057 E	14.42
923282	AB1-137 C	0.33
923283	AB1-137 E	0.14
923902	AB2-030 E	0.27
923931	AB2-033 C	0.47
923932	AB2-033 E	0.19
924361	AB2-084 C	0.25
924362	AB2-084 E	0.4
924681	AB2-120 C OP	2.53
924682	AB2-120 E OP	4.12
924781	AB2-130 C OP	2.66
924782	AB2-130 E OP	4.34
925091	AB2-166 C	0.14
925092	AB2-166 E	0.24
925101	AB2-167 C	0.35
925102	AB2-167 E	0.58
925231	AB2-177 C	0.17
925232	AB2-177 E	0.28
925261	AB2-180 C	0.9
925262	AB2-180 E	0.38
925381	AC1-009 C	0.5
925382	AC1-009 E	0.82
925651	AC1-041 C	0.13
925652	AC1-041 E	0.21
925731	AC1-049 C	0.12

925732	AC1-049 E	0.19
925741	AC1-050 C	0.11
925742	AC1-050 E	0.18
925761	AC1-052 C	0.66
925762	AC1-052 E	0.27
926131	AC1-091 C	1.11
926132	AC1-091 E	1.82
926141	AC1-092 C	1.11
926142	AC1-092 E	1.82
926151	AC1-093 C	1.05
926152	AC1-093 E	1.73
926161	AC1-094 C	0.89
926162	AC1-094 E	1.46
926171	AC1-095 C	0.92
926172	AC1-095 E	0.69
926911	AC1-177	0.26
927191	AC1-213 C	0.23
927192	AC1-213 E	0.12
927321	AC1-229 C	0.3
927322	AC1-229 E	0.49

Appendix 4

(DP&L - DP&L) The AB2-135 TAP-CHURC_69 69 kV line (from bus 924820 to bus 232203 ckt 1) loads from 164.01% to 165.41% (DC power flow) of its emergency rating (93 MVA) for the tower line contingency outage of 'DBL_4NC'. This project contributes approximately 1.3 MW to the thermal violation.

CONTINGENCY 'DBL_4NC'

/* RED LION-CEDAR CREEK

230;RED LION-CARTANZA 230

OPEN LINE FROM BUS 231004 TO BUS 232002 CKT 1

OPEN LINE FROM BUS 231004 TO BUS 232003 CKT 1

END

<i>Bus Number</i>	<i>Bus Name</i>	<i>Full Contribution</i>
931161	AC2-023 C	1.64
931162	AC2-023 E	3.09
932631	AC2-185 C	2.24
932632	AC2-185 E	3.66
932641	AC2-186 C	0.49
932642	AC2-186 E	0.8
932651	AC2-187 C OP	1.42
932652	AC2-187 E OP	2.31
932661	AC2-188 C	0.99
932662	AC2-188 E	1.61
932671	AC2-189 C I O	0.04

932673	AC2-189 C2 O	0.62
932672	AC2-189 E O	0.08
932691	AC2-191	1.52
232900	DEMECSMY	1.37
232851	DUP-SFRI	0.17
232923	MR1	1.32
232924	MR2	1.32
232910	NRG_G1	2.52
232911	NRG_G2	2.52
904212	V4-022 E	0.21
232813	VAUGHN	0.14
901004	W1-003 E	0.3
901014	W1-004 E	0.3
901024	W1-005 E	0.3
901034	W1-006 E	0.3
901411	W1-062	1.46
907052	X1-032 E	0.26
907324	X1-096 E	5.96
915542	Y3-058 E	0.6
920582	Z1-076 C	0.36
920583	Z1-076 E	0.58
920592	Z1-077 C	0.25
920593	Z1-077 E	0.41
917082	Z2-012 E	0.82
920763	Z2-076 E	0.15
920773	Z2-077 E	0.15
921122	AA1-059 C	0.28
921123	AA1-059 E	0.11
921592	AA1-140 C	0.58
921593	AA1-140 E	0.95
921602	AA1-141 C	0.38
921603	AA1-141 E	0.62
921872	AA2-069	41.16
922213	AA2-129 E	1.33
922222	AA2-130	0.13
922752	AB1-056 C OP	4.98
922753	AB1-056 E OP	14.19
922762	AB1-057 C	5.06
922763	AB1-057 E	14.42
923282	AB1-137 C	0.33
923283	AB1-137 E	0.14
923902	AB2-030 E	0.27
923931	AB2-033 C	0.47
923932	AB2-033 E	0.19
924361	AB2-084 C	0.25

924362	AB2-084 E	0.4
924681	AB2-120 C OP	2.53
924682	AB2-120 E OP	4.12
924781	AB2-130 C OP	2.66
924782	AB2-130 E OP	4.34
924821	AB2-135 C	22.27
924822	AB2-135 E	25.39
925091	AB2-166 C	0.14
925092	AB2-166 E	0.24
925101	AB2-167 C	0.35
925102	AB2-167 E	0.58
925231	AB2-177 C	0.17
925232	AB2-177 E	0.28
925261	AB2-180 C	0.9
925262	AB2-180 E	0.38
925381	AC1-009 C	0.5
925382	AC1-009 E	0.82
925651	AC1-041 C	0.13
925652	AC1-041 E	0.21
925731	AC1-049 C	0.12
925732	AC1-049 E	0.19
925761	AC1-052 C	0.66
925762	AC1-052 E	0.27
926131	AC1-091 C	1.11
926132	AC1-091 E	1.82
926141	AC1-092 C	1.11
926142	AC1-092 E	1.82
926151	AC1-093 C	1.05
926152	AC1-093 E	1.73
926161	AC1-094 C	0.89
926162	AC1-094 E	1.46
926171	AC1-095 C	0.92
926172	AC1-095 E	0.69
926911	AC1-177	0.26
927191	AC1-213 C	0.23
927192	AC1-213 E	0.12
927321	AC1-229 C	0.3
927322	AC1-229 E	0.49

Secondary Point of Interconnection

Appendix 1

(DP&L - DP&L) The MILF_230-STEELE 230 kV line (from bus 232004 to bus 232000 ckt 1) loads from 183.21% to 183.7% (DC power flow) of its emergency rating (551 MVA) for the tower line contingency outage of 'DBL_4NC'. This project contributes approximately 6.01 MW to the thermal violation.

CONTINGENCY 'DBL_4NC'

/* RED LION-CEDAR CREEK

230;RED LION-CARTANZA 230

OPEN LINE FROM BUS 231004 TO BUS 232002 CKT 1

OPEN LINE FROM BUS 231004 TO BUS 232003 CKT 1

END

<i>Bus Number</i>	<i>Bus Name</i>	<i>Full Contribution</i>
931161	AC2-023 C	11.13
931162	AC2-023 E	20.99
932631	AC2-185 C	10.11
932632	AC2-185 E	16.5
932641	AC2-186 C	2.28
932642	AC2-186 E	3.73
932651	AC2-187 C OP	4.98
932652	AC2-187 E OP	8.12
932661	AC2-188 C	4.98
932662	AC2-188 E	8.12
932671	AC2-189 C1 O	0.32
932673	AC2-189 C2 O	4.43
932672	AC2-189 E O	0.6
932691	AC2-191	11.84
232900	DEMECSMY	5.
232616	GEN FOOD	1.83
232904	IR4	44.03
232923	MR1	12.52
232924	MR2	12.52
232922	MR3	12.28
232901	NORTHST	5.42
297077	V2-028 E	1.28
904212	V4-022 E	1.52
901004	W1-003 E	2.22
901014	W1-004 E	2.22
901024	W1-005 E	2.22
901034	W1-006 E	2.22
901411	W1-062	5.31
903511	W3-032A	37.21
907052	X1-032 E	1.89
907324	X1-096 E	42.95
910572	X3-008 E	3.32
910592	X3-015 E	3.8

913412	Y1-080 E	0.68
915542	Y3-058 E	4.1
920582	Z1-076 C	2.63
920583	Z1-076 E	4.3
920592	Z1-077 C	1.88
920593	Z1-077 E	3.07
917082	Z2-012 E	6.09
920763	Z2-076 E	1.22
920773	Z2-077 E	1.22
921122	AA1-059 C	1.99
921123	AA1-059 E	0.79
921142	AA1-061 C	3.72
921143	AA1-061 E	1.83
921592	AA1-140 C	4.6
921593	AA1-140 E	7.51
921602	AA1-141 C	2.84
921603	AA1-141 E	4.63
921872	AA2-069	390.46
922213	AA2-129 E	9.83
922222	AA2-130	0.92
922752	AB1-056 C OP	41.89
922753	AB1-056 E OP	119.28
922762	AB1-057 C	42.54
922763	AB1-057 E	121.23
923282	AB1-137 C	2.63
923283	AB1-137 E	1.13
923902	AB2-030 E	1.96
923931	AB2-033 C	3.52
923932	AB2-033 E	1.39
924361	AB2-084 C	1.79
924362	AB2-084 E	2.93
924681	AB2-120 C OP	18.78
924682	AB2-120 E OP	30.64
924781	AB2-130 C OP	16.78
924782	AB2-130 E OP	27.37
924831	AB2-136 C OP	7.6
924832	AB2-136 E OP	8.06
925091	AB2-166 C	0.95
925092	AB2-166 E	1.66
925101	AB2-167 C	2.63
925102	AB2-167 E	4.31
925151	AB2-172 C OP	5.08
925152	AB2-172 E OP	8.29
925231	AB2-177 C	1.25
925232	AB2-177 E	2.04

925261	AB2-180 C	6.18
925262	AB2-180 E	2.65
925381	AC1-009 C	3.73
925382	AC1-009 E	6.09
925651	AC1-041 C	0.95
925652	AC1-041 E	1.55
925731	AC1-049 C	0.91
925732	AC1-049 E	1.51
925741	AC1-050 C	0.74
925742	AC1-050 E	1.21
925761	AC1-052 C	4.91
925762	AC1-052 E	1.96
926131	AC1-091 C	4.99
926132	AC1-091 E	8.18
926141	AC1-092 C	4.99
926142	AC1-092 E	8.18
926151	AC1-093 C	4.72
926152	AC1-093 E	7.78
926161	AC1-094 C	3.99
926162	AC1-094 E	6.59
926171	AC1-095 C	4.12
926172	AC1-095 E	3.13
926911	AC1-177	1.85
927031	AC1-190 C	9.6
927032	AC1-190 E	4.11
927191	AC1-213 C	1.65
927192	AC1-213 E	0.85
927311	AC1-228 C	0.29
927312	AC1-228 E	0.51
927321	AC1-229 C	2.39
927322	AC1-229 E	3.89

Appendix 2

(DP&L - DP&L) The KENT-NMEREDTH 69 kV line (from bus 232215 to bus 232812 ckt 1) loads from 138.48% to 140.49% (DC power flow) of its emergency rating (93 MVA) for the tower line contingency outage of 'DBL_4NC'. This project contributes approximately 1.86 MW to the thermal violation.

CONTINGENCY 'DBL_4NC'

/* RED LION-CEDAR CREEK

230;RED LION-CARTANZA 230

OPEN LINE FROM BUS 231004 TO BUS 232002 CKT 1

OPEN LINE FROM BUS 231004 TO BUS 232003 CKT 1

END

<i>Bus Number</i>	<i>Bus Name</i>	<i>Full Contribution</i>
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931161	AC2-023 C	1.64
931162	AC2-023 E	3.09
932631	AC2-185 C	2.24
932632	AC2-185 E	3.66
932641	AC2-186 C	0.71
932642	AC2-186 E	1.16
932651	AC2-187 C OP	0.99
932652	AC2-187 E OP	1.61
932661	AC2-188 C	0.99
932662	AC2-188 E	1.61
932671	AC2-189 C1 O	0.04
932673	AC2-189 C2 O	0.62
932672	AC2-189 E O	0.08
932691	AC2-191	1.52
232900	DEMECSMY	1.37
232851	DUP-SFRI	0.17
232923	MR1	1.32
232924	MR2	1.32
232910	NRG_G1	2.52
232911	NRG_G2	2.52
297077	V2-028 E	0.2
904212	V4-022 E	0.21
232813	VAUGHN	0.14
901004	W1-003 E	0.3
901014	W1-004 E	0.3
901024	W1-005 E	0.3
901034	W1-006 E	0.3
901411	W1-062	1.46
907052	X1-032 E	0.26
907324	X1-096 E	5.96
913412	Y1-080 E	0.11
915542	Y3-058 E	0.6
920582	Z1-076 C	0.36
920583	Z1-076 E	0.58
920592	Z1-077 C	0.25
920593	Z1-077 E	0.41
917082	Z2-012 E	0.82
920763	Z2-076 E	0.15
920773	Z2-077 E	0.15
921122	AA1-059 C	0.28
921123	AA1-059 E	0.11
921592	AA1-140 C	0.58
921593	AA1-140 E	0.95
921602	AA1-141 C	0.38
921603	AA1-141 E	0.62

921872	AA2-069	41.16
922213	AA2-129 E	1.33
922222	AA2-130	0.13
922752	AB1-056 C OP	4.98
922753	AB1-056 E OP	14.19
922762	AB1-057 C	5.06
922763	AB1-057 E	14.42
923282	AB1-137 C	0.33
923283	AB1-137 E	0.14
923902	AB2-030 E	0.27
923931	AB2-033 C	0.47
923932	AB2-033 E	0.19
924361	AB2-084 C	0.25
924362	AB2-084 E	0.4
924681	AB2-120 C OP	2.53
924682	AB2-120 E OP	4.12
924781	AB2-130 C OP	2.66
924782	AB2-130 E OP	4.34
925091	AB2-166 C	0.14
925092	AB2-166 E	0.24
925101	AB2-167 C	0.35
925102	AB2-167 E	0.58
925231	AB2-177 C	0.17
925232	AB2-177 E	0.28
925261	AB2-180 C	0.9
925262	AB2-180 E	0.38
925381	AC1-009 C	0.5
925382	AC1-009 E	0.82
925651	AC1-041 C	0.13
925652	AC1-041 E	0.21
925731	AC1-049 C	0.12
925732	AC1-049 E	0.19
925741	AC1-050 C	0.11
925742	AC1-050 E	0.18
925761	AC1-052 C	0.66
925762	AC1-052 E	0.27
926131	AC1-091 C	1.11
926132	AC1-091 E	1.82
926141	AC1-092 C	1.11
926142	AC1-092 E	1.82
926151	AC1-093 C	1.05
926152	AC1-093 E	1.73
926161	AC1-094 C	0.89
926162	AC1-094 E	1.46
926171	AC1-095 C	0.92

926172	AC1-095 E	0.69
926911	AC1-177	0.26
927191	AC1-213 C	0.23
927192	AC1-213 E	0.12
927321	AC1-229 C	0.3
927322	AC1-229 E	0.49

Appendix 3

(DP&L - DP&L) The NMEREDTH-AB2-135 TAP 69 kV line (from bus 232812 to bus 924820 ckt 1) loads from 113.32% to 115.33% (DC power flow) of its emergency rating (93 MVA) for the tower line contingency outage of 'DBL_4NC'. This project contributes approximately 1.86 MW to the thermal violation.

CONTINGENCY 'DBL_4NC'

/* RED LION-CEDAR CREEK

230;RED LION-CARTANZA 230

OPEN LINE FROM BUS 231004 TO BUS 232002 CKT 1

OPEN LINE FROM BUS 231004 TO BUS 232003 CKT 1

END

<i>Bus Number</i>	<i>Bus Name</i>	<i>Full Contribution</i>
931161	AC2-023 C	1.64
931162	AC2-023 E	3.09
932631	AC2-185 C	2.24
932632	AC2-185 E	3.66
932641	AC2-186 C	0.71
932642	AC2-186 E	1.16
932651	AC2-187 C OP	0.99
932652	AC2-187 E OP	1.61
932661	AC2-188 C	0.99
932662	AC2-188 E	1.61
932671	AC2-189 C1 O	0.04
932673	AC2-189 C2 O	0.62
932672	AC2-189 E O	0.08
932691	AC2-191	1.52
232900	DEMECSMY	1.37
232851	DUP-SFR1	0.17
232923	MR1	1.32
232924	MR2	1.32
232910	NRG_G1	2.52
232911	NRG_G2	2.52
297077	V2-028 E	0.2
904212	V4-022 E	0.21
232813	VAUGHN	0.14
901004	W1-003 E	0.3
901014	W1-004 E	0.3

901024	W1-005 E	0.3
901034	W1-006 E	0.3
901411	W1-062	1.46
907052	X1-032 E	0.26
907324	X1-096 E	5.96
913412	Y1-080 E	0.11
915542	Y3-058 E	0.6
920582	Z1-076 C	0.36
920583	Z1-076 E	0.58
920592	Z1-077 C	0.25
920593	Z1-077 E	0.41
917082	Z2-012 E	0.82
920763	Z2-076 E	0.15
920773	Z2-077 E	0.15
921122	AA1-059 C	0.28
921123	AA1-059 E	0.11
921592	AA1-140 C	0.58
921593	AA1-140 E	0.95
921602	AA1-141 C	0.38
921603	AA1-141 E	0.62
921872	AA2-069	41.16
922213	AA2-129 E	1.33
922222	AA2-130	0.13
922752	AB1-056 C OP	4.98
922753	AB1-056 E OP	14.19
922762	AB1-057 C	5.06
922763	AB1-057 E	14.42
923282	AB1-137 C	0.33
923283	AB1-137 E	0.14
923902	AB2-030 E	0.27
923931	AB2-033 C	0.47
923932	AB2-033 E	0.19
924361	AB2-084 C	0.25
924362	AB2-084 E	0.4
924681	AB2-120 C OP	2.53
924682	AB2-120 E OP	4.12
924781	AB2-130 C OP	2.66
924782	AB2-130 E OP	4.34
925091	AB2-166 C	0.14
925092	AB2-166 E	0.24
925101	AB2-167 C	0.35
925102	AB2-167 E	0.58
925231	AB2-177 C	0.17
925232	AB2-177 E	0.28
925261	AB2-180 C	0.9

925262	AB2-180 E	0.38
925381	AC1-009 C	0.5
925382	AC1-009 E	0.82
925651	AC1-041 C	0.13
925652	AC1-041 E	0.21
925731	AC1-049 C	0.12
925732	AC1-049 E	0.19
925741	AC1-050 C	0.11
925742	AC1-050 E	0.18
925761	AC1-052 C	0.66
925762	AC1-052 E	0.27
926131	AC1-091 C	1.11
926132	AC1-091 E	1.82
926141	AC1-092 C	1.11
926142	AC1-092 E	1.82
926151	AC1-093 C	1.05
926152	AC1-093 E	1.73
926161	AC1-094 C	0.89
926162	AC1-094 E	1.46
926171	AC1-095 C	0.92
926172	AC1-095 E	0.69
926911	AC1-177	0.26
927191	AC1-213 C	0.23
927192	AC1-213 E	0.12
927321	AC1-229 C	0.3
927322	AC1-229 E	0.49

Appendix 4

(DP&L - DP&L) The AB2-135 TAP-CHURC_69 69 kV line (from bus 924820 to bus 232203 ckt 1) loads from 163.91% to 165.92% (DC power flow) of its emergency rating (93 MVA) for the tower line contingency outage of 'DBL_4NC'. This project contributes approximately 1.86 MW to the thermal violation.

CONTINGENCY 'DBL_4NC'

/* RED LION-CEDAR CREEK

230;RED LION-CARTANZA 230

OPEN LINE FROM BUS 231004 TO BUS 232002 CKT 1

OPEN LINE FROM BUS 231004 TO BUS 232003 CKT 1

END

<i>Bus Number</i>	<i>Bus Name</i>	<i>Full Contribution</i>
931161	AC2-023 C	1.64
931162	AC2-023 E	3.09
932631	AC2-185 C	2.24
932632	AC2-185 E	3.66
932641	AC2-186 C	0.71

932642	AC2-186 E	1.16
932651	AC2-187 C OP	0.99
932652	AC2-187 E OP	1.61
932661	AC2-188 C	0.99
932662	AC2-188 E	1.61
932671	AC2-189 C1 O	0.04
932673	AC2-189 C2 O	0.62
932672	AC2-189 E O	0.08
932691	AC2-191	1.52
232900	DEMECSMY	1.37
232851	DUP-SFR1	0.17
232923	MR1	1.32
232924	MR2	1.32
232910	NRG_G1	2.52
232911	NRG_G2	2.52
904212	V4-022 E	0.21
232813	VAUGHN	0.14
901004	W1-003 E	0.3
901014	W1-004 E	0.3
901024	W1-005 E	0.3
901034	W1-006 E	0.3
901411	W1-062	1.46
907052	X1-032 E	0.26
907324	X1-096 E	5.96
915542	Y3-058 E	0.6
920582	Z1-076 C	0.36
920583	Z1-076 E	0.58
920592	Z1-077 C	0.25
920593	Z1-077 E	0.41
917082	Z2-012 E	0.82
920763	Z2-076 E	0.15
920773	Z2-077 E	0.15
921122	AA1-059 C	0.28
921123	AA1-059 E	0.11
921592	AA1-140 C	0.58
921593	AA1-140 E	0.95
921602	AA1-141 C	0.38
921603	AA1-141 E	0.62
921872	AA2-069	41.16
922213	AA2-129 E	1.33
922222	AA2-130	0.13
922752	AB1-056 C OP	4.98
922753	AB1-056 E OP	14.19
922762	AB1-057 C	5.06
922763	AB1-057 E	14.42

923282	<i>AB1-137 C</i>	0.33
923283	<i>AB1-137 E</i>	0.14
923902	<i>AB2-030 E</i>	0.27
923931	<i>AB2-033 C</i>	0.47
923932	<i>AB2-033 E</i>	0.19
924361	<i>AB2-084 C</i>	0.25
924362	<i>AB2-084 E</i>	0.4
924681	<i>AB2-120 C OP</i>	2.53
924682	<i>AB2-120 E OP</i>	4.12
924781	<i>AB2-130 C OP</i>	2.66
924782	<i>AB2-130 E OP</i>	4.34
924821	<i>AB2-135 C</i>	22.27
924822	<i>AB2-135 E</i>	25.39
925091	<i>AB2-166 C</i>	0.14
925092	<i>AB2-166 E</i>	0.24
925101	<i>AB2-167 C</i>	0.35
925102	<i>AB2-167 E</i>	0.58
925231	<i>AB2-177 C</i>	0.17
925232	<i>AB2-177 E</i>	0.28
925261	<i>AB2-180 C</i>	0.9
925262	<i>AB2-180 E</i>	0.38
925381	<i>AC1-009 C</i>	0.5
925382	<i>AC1-009 E</i>	0.82
925651	<i>AC1-041 C</i>	0.13
925652	<i>AC1-041 E</i>	0.21
925731	<i>AC1-049 C</i>	0.12
925732	<i>AC1-049 E</i>	0.19
925761	<i>AC1-052 C</i>	0.66
925762	<i>AC1-052 E</i>	0.27
926131	<i>AC1-091 C</i>	1.11
926132	<i>AC1-091 E</i>	1.82
926141	<i>AC1-092 C</i>	1.11
926142	<i>AC1-092 E</i>	1.82
926151	<i>AC1-093 C</i>	1.05
926152	<i>AC1-093 E</i>	1.73
926161	<i>AC1-094 C</i>	0.89
926162	<i>AC1-094 E</i>	1.46
926171	<i>AC1-095 C</i>	0.92
926172	<i>AC1-095 E</i>	0.69
926911	<i>AC1-177</i>	0.26
927191	<i>AC1-213 C</i>	0.23
927192	<i>AC1-213 E</i>	0.12
927321	<i>AC1-229 C</i>	0.3
927322	<i>AC1-229 E</i>	0.49