



Generation Interconnection

Queue Project AE1-080

Wylie Ridge 500 kV

Feasibility Study Report

Capacity : 80 MW / Energy : 50 MW

January, 2019

General

Interconnection Customer has proposed a 50 MW Energy and 80 MW Capacity to its natural gas facility located in Washington County, Pennsylvania.

The proposed in-service date of AE1-080 is February 1, 2022. This study does not imply a West Penn Power Company (Transmission Owner or WPP) commitment to this in-service date.

Point of Interconnection

The AE1-080 facility will interconnect with the WPP transmission system by tapping the Wylie Ridge – Harrison 500 kV tx line. A new three breaker ring bus substation will be necessary to tap the line.

Network Impacts

The Queue Project AE1-080 was evaluated as a 50 MW (Capacity 80 MW) injection at Wylie Ridge 500 kV substation in the APS area (FirstEnergy, West Penn Power). Project AE1-080 was evaluated for compliance with applicable reliability planning criteria (PJM, NERC, NERC Regional Reliability Councils, and Transmission Owners). Project AE1-080 was studied with a commercial probability of 53%. Potential network impacts were as follows:

Summer Peak Analysis - 2022

Generator Deliverability

(Single or N-1 contingencies for the Capacity portion only of the interconnection)

None

Multiple Facility Contingency

(Double Circuit Tower Line, Fault with a Stuck Breaker, and Bus Fault contingencies for the full energy output)

None

Contribution to Previously Identified Overloads

(This project contributes to the following contingency overloads, i.e. "Network Impacts", identified for earlier generation or transmission interconnection projects in the PJM Queue)

None

Short Circuit

None. (No overdutied circuit breakers identified)

Delivery of Energy Portion of Interconnection Request

PJM also studied the delivery of the energy portion of this interconnection request. Any problems identified below are likely to result in operational restrictions to the project under study. The developer can proceed with network upgrades to eliminate the operational restriction at their discretion by submitting a Merchant Transmission Interconnection request.

Only the most severely overloaded conditions are listed. There is no guarantee of full delivery of energy for this project by fixing only the conditions listed in this section. With a Transmission Interconnection Request, a subsequent analysis will be performed, which will study all overload conditions associated with the overloaded element(s) identified.

None

System Reinforcements**Short Circuit**

None.

Stability and Reactive Power Requirement

Will be determined at a later study stages.

Summer Peak Load Flow Analysis Reinforcements**New System Reinforcements**

(Upgrades required to mitigate reliability criteria violations, i.e. Network Impacts, initially caused by the addition of this project generation)

None

Contribution to Previously Identified System Reinforcements

(Overloads initially caused by prior Queue positions with additional contribution to overloading by this project. This project may have a % allocation cost responsibility which will be calculated and reported for the Impact Study)

None.