Generation Interconnection

Feasibility Study Report

for

Queue Project AE2-107

HAUMESSER-W DEKALB

60 MW Capacity / 100 MW Energy

October, 2019

Table of Contents

1 Preface

The intent of the feasibility study is to determine a plan, with ballpark cost and construction time estimates, to connect the subject generation to the PJM network at a location specified by the Interconnection Customer. The Interconnection Customer may request the interconnection of generation as a capacity resource or as an energy-only resource. As a requirement for interconnection, the Interconnection Customer may be responsible for the cost of constructing: (1) Direct Connections, which are new facilities and/or facilities upgrades needed to connect the generator to the PJM network, and (2) Network Upgrades, which are facility additions, or upgrades to existing facilities, that are needed to maintain the reliability of the PJM system.

In some instances a generator interconnection may not be responsible for 100% of the identified network upgrade cost because other transmission network uses, e.g. another generation interconnection, may also contribute to the need for the same network reinforcement. Cost allocation rules for network upgrades can be found in PJM Manual 14A, Attachment B. The possibility of sharing the reinforcement costs with other projects may be identified in the feasibility study, but the actual allocation will be deferred until the impact study is performed.

The Interconnection Customer seeking to interconnect a wind or solar generation facility shall maintain meteorological data facilities as well as provide that meteorological data which is required per Schedule H to the Interconnection Service Agreement and Section 8 of Manual 14D.

An Interconnection Customer with a proposed new Customer Facility that has a Maximum Facility Output equal to or greater than 100 MW shall install and maintain, at its expense, phasor measurement units (PMUs). See Section 8.5.3 of Appendix 2 to the Interconnection Service Agreement as well as section 4.3 of PJM Manual 14D for additional information.

PJM utilizes manufacturer models to ensure the performance of turbines and inverters is properly captured during the simulations performed for stability verification and, where applicable, for compliance with low voltage ride through requirements. Turbine manufacturers provide such models to their customers. The list of manufacturer models PJM has already validated is contained in Attachment B of Manual 14G. Manufacturer models may be updated from time to time, for various reasons such as to reflect changes to the control systems or to more accurately represent the capabilities turbines or inverters and controls which are currently available in the field. Additionally, as new turbine models are developed, turbine manufacturers provide such new models which must be used in the conduct of these studies. PJM needs adequate time to evaluate the new models in order to reduce delays to the System Impact Study process timeline for the Interconnection Customer as well as other Interconnection Customers in the study group. Therefore, PJM will require that any Interconnection Customer with a new manufacturer model must supply that model to PJM, along with a $10,000 fully refundable deposit, no later than three (3) months prior to the starting date of the System Impact Study (See Section 4.3 for starting dates) for the Interconnection Request which shall specify the use of the new model. The Interconnection Customer will be required to submit a completed dynamic model study request form (Attachment B-1 of Manual 14G) in order to document the request for the study.

The Feasibility Study estimates do not include the feasibility, cost, or time required to obtain property rights and permits for construction of the required facilities. The project developer is responsible for the right of way, real estate, and construction permit issues. For properties currently owned by Transmission Owners, the costs may be included in the study.

2 General

The Interconnection Customer (IC), has proposed a Solar generating facility located in DeKalb County, Illinois. The installed facilities will have a total capability of 100 MW with 60 MW of this output being recognized by PJM as Capacity. The proposed in-service date for this project is December 31, 2022. This study does not imply a TO commitment to this in-service date.

Queue Number	**AE2-107**
Project Name	HAUMESSER-W DEKALB
State	None
County	DeKalb
Transmission Owner	ComEd
MFO	100
MWE	100
MWC	60
Fuel	Solar
Basecase Study Year	2022

2.1 Primary Point of Interconnection

Queue Position AE2-107, a 100 MW solar facility, proposes to interconnect with the ComEd transmission system by tying into the Haumesser Road – TDC 375 West DeKalb 138kV line 11323, approximately 5 miles from TDC West Dekalb

Due to the excessive upgrades and costs associated with the customer's chosen POI, ComEd proposes to interconnect to 138 kV bus at TSS 94 Haumesser Road. This will require the developer to install approximately 6 mile long 138kV generator lead to connect at Haumesser Road substation.

2.2 Cost Summary

The AE2-107 project will be responsible for the following costs:

Description	Total Cost
Attachment Facilities	$1,000,000
Direct Connection Network Upgrade	$ 0
Non Direct Connection Network Upgrades	$8,500,000
Total Costs	$9,500,000

In addition, the AE2-107 project may be responsible for a contribution to the following costs

Description	Total Cost
System Upgrades	**$51,737,560**

Cost allocations for these upgrades will be provided in the System Impact Study Report.

3 Transmission Owner Scope of Work

4 Attachment Facilities

The AE2-107 generator lead would interconnect to the expanded BUS at TSS 94 Haumesser Road (see details in Direct Connection section below). The required Attachment Facilities are one 138kV line MOD, a dead-end structure and revenue metering as shown in the one-line diagram.

Scope of Work	Cost Estimate
Installation of one 138kV line MOD, one dead-end structure and one set of revenue metering (see notes below on cost estimate)	$1,000,000

5 Direct Connection Cost Estimate

None

6 Non-Direct Connection Cost Estimate

In order to accommodate interconnection of AE2-107, TSS 94 Haumesser Road would need to be expanded to create a line termination for the generator lead as shown in the one-line diagram below.

The scope of work includes installation of two138 kV circuit breakers and two line relocations as shown in the one-line diagram below.

The Interconnection Customer is responsible for constructing all the facilities on the Interconnection Customer side of the Point of Interconnection (POI).

ComEd would design, engineer the expansion/upgraded of Haumesser Road TSS 94. The preliminary cost estimate for Direct Connection Network Upgrade is given in the following tables.

Scope of Work	Cost Estimate
Expansion of 138 kV TSS 94 Haumesser Road substation as described above	$ 7,000,000
Relay/communications/SCADA upgrades at TSS 186 Steward	$500,000
Relay/communications/SCADA upgrades at TSS 113 Waterman & TSS 83 Glidden	$1,000,000
Total Cost Estimate (see notes below on cost estimate)	8,500,000

Normally it takes about 24-months to engineer, design, procure material and construct 138 V facilities after ISA/ICSA are signed.

7 Schedule

Normally it takes about 24-months to engineer, design, procure material and construct 138kV facilities after ISA/ICSA are signed. An outage at a nuclear facility is required for 345kV L2001 outage to interconnect the Interconnection Substation. This may further delay the interconnection beyond 24 months.

8 Transmission Owner Analysis

Notes on Cost Estimate:

1) These estimates are Order-of-Magnitude estimates of the costs that ComEd would bill to the customer for this interconnection. These estimates are based on a one-line electrical diagram of the project and the information provided by the Interconnection Customer.

2) There were no site visits performed for these estimates. There may be costs related to specific site related issues that are not identified in these estimates. The site reviews will be performed during the Facilities Study or during detailed engineering.

3) These estimates are not a guarantee of the maximum amount payable by the Interconnection Customer and the actual costs of ComEd's work may differ significantly from these estimates. Interconnection Customer will be responsible for paying actual costs of ComEd's work in accordance with Sections 212.1 and 217 of the PJM Open Access Transmission Tariff.

4) The Interconnection Customer is responsible for all engineering, procurement, testing and construction of all equipment on the Interconnection Customer's side of the POI.

5) These cost estimates do not include cost of acquiring right-of-way for the transmission line and purchasing any additional land, if needed, for the line terminations. The need and cost for acquiring property and associated legal costs will be investigation during Facilities Study for this project.

9 Interconnection Customer Requirements

ComEd interconnection requirements can be found at https://www.pjm.com/planning/design-engineering/to-tech-standards/private-comed.aspx

To the extent that these Applicable Technical Requirements and Standards may conflict with the terms and conditions of the Tariff, the Tariff shall control.

ComEd distribution line drops to move customer cranes and heavy equipment is not part of PJM process. The customer should directly contact ComEd New Business Group to arrange for line drops, if needed.

10 Revenue Metering and SCADA Requirements

The Interconnection Customer will be required to install equipment necessary to provide Revenue Metering (KWH, KVARH) and real time data (KW, KVAR) for IC's generating Resource. See PJM Manuals M-01 and M-14D, and PJM Tariff Section 8 of Attachment O.

11 Network Impacts for Primary Point of Interconnection

12 The Queue Project AE2-107 was evaluated as a 100.0 MW (Capacity 60.0 MW) injection tapping the Haumesser Road to West Dekalb 138kV line in the ComEd area. Project AE2-107 was evaluated for compliance with applicable reliability planning criteria (PJM, NERC, NERC Regional Reliability Councils, and Transmission Owners). Project AE2-107 was studied with a commercial probability of 0.53. Potential network impacts were as follows:

Summer Peak Load Flow

12 Generation Deliverability

(Single or N-1 contingencies for the Capacity portion only of the interconnection)

None

11 Multiple Facility Contingency

(Double Circuit Tower Line, Fault with a Stuck Breaker, and Bus Fault contingencies for the full energy output)

ID	FROM BUS#	FROM BUS	FROM BUS AREA	TO BUS#	TO BUS	TO BUS AREA	CKT ID	CONT NAME	Type	Rating MVA	PRE PROJECT LOADING %	POST PROJECT LOADING %	AC|DC	MW IMPACT
2185347	272728	WATERMAN ; B	CE	272445	SANDWICH ; R	CE	1	COMED_P2-2_111_EJ-138B__2	bus	331.0	90.85	102.64	DC	39.01
2185451	272728	WATERMAN ; B	CE	272445	SANDWICH ; R	CE	1	COMED_P4_111-38-TR82___	breaker	309.0	97.32	109.94	DC	39.01

12 Contribution to Previously Identified Overloads

(This project contributes to the following contingency overloads, i.e. "Network Impacts", identified for earlier generation or transmission interconnection projects in the PJM Queue)

ID	FROM BUS#	FROM BUS	FROM BUS AREA	TO BUS#	TO BUS	TO BUS AREA	CKT ID	CONT NAME	Type	Rating MVA	PRE PROJECT LOADING %	POST PROJECT LOADING %	AC|DC	MW IMPACT
2185413	270926	WILTON ; B	CE	275232	WILTON ;3M	CE	1	COMED_P4_112-65-BT5-6__	breaker	1379.0	162.65	162.73	DC	14.89
2185415	270927	WILTON ; R	CE	275233	WILTON ;4M	CE	1	COMED_P4_112-65-BT2-3__	breaker	1379.0	162.35	162.44	DC	15.21
2185450	272728	WATERMAN ; B	CE	272445	SANDWICH ; R	CE	1	COMED_P4_083-38-BT3-4__	breaker	331.0	124.9	141.48	DC	54.88
2185534	272728	WATERMAN ; B	CE	271560	GLIDDEN ;BT	CE	1	COMED_P4_167-38-L14609_	breaker	344.0	103.16	117.14	DC	48.11
2186153	272728	WATERMAN ; B	CE	272445	SANDWICH ; R	CE	1	COMED_P7_138-L11106_B-R_+_345-L15502_B-R	tower	331.0	101.98	113.91	DC	39.48
2185368	272756	W DEKALB ;3T	CE	272730	WATERMAN ;3B	CE	1	COMED_P4_107-38-L15508_	breaker	471.0	171.9	193.12	DC	99.94
1451547	274804	UNIV PK N;RP	CE	243229	05OLIVE	AEP	1	AEP_P4_#2978_05DUMONT 765_B	breaker	971.0	138.29	138.38	DC	9.82
1451548	274804	UNIV PK N;RP	CE	243229	05OLIVE	AEP	1	COMED_P4_023-65-BT2-3__	breaker	971.0	137.15	137.25	DC	9.91
1451549	274804	UNIV PK N;RP	CE	243229	05OLIVE	AEP	1	COMED_P4_112-65-BT4-5__	breaker	971.0	137.15	137.25	DC	9.9
1451550	274804	UNIV PK N;RP	CE	243229	05OLIVE	AEP	1	COMED_P4_112-65-BT3-4__	breaker	971.0	137.15	137.25	DC	9.9
1451551	274804	UNIV PK N;RP	CE	243229	05OLIVE	AEP	1	COMED_P4_023-65-BT4-5__	breaker	971.0	137.14	137.24	DC	9.89
2185411	275232	WILTON ;3M	CE	270644	WILTON ;	CE	1	COMED_P4_112-65-BT5-6__	breaker	1379.0	162.65	162.73	DC	14.89
2185417	275233	WILTON ;4M	CE	270644	WILTON ;	CE	1	COMED_P4_112-65-BT2-3__	breaker	1379.0	162.35	162.44	DC	15.21

13 Potential Congestion due to Local Energy Deliverability

PJM also studied the delivery of the energy portion of this interconnection request. Any problems identified below are likely to result in operational restrictions to the project under study. The developer can proceed with network upgrades to eliminate the operational restriction at their discretion by submitting a Merchant Transmission Interconnection request.

Note: Only the most severely overloaded conditions are listed below. There is no guarantee of full delivery of energy for this project by fixing only the conditions listed in this section. With a Transmission Interconnection Request, a subsequent analysis will be performed which shall study all overload conditions associated with the overloaded element(s) identified.

ID	FROM BUS#	FROM BUS	FROM BUS AREA	TO BUS#	TO BUS	TO BUS AREA	CKT ID	CONT NAME	Type	Rating MVA	PRE PROJECT LOADING %	POST PROJECT LOADING %	AC|DC	MW IMPACT
1452169	255113	17STILLWELL	NIPS	243219	05DUMONT	AEP	1	AEP_P1-2_#695A	operation	1409.0	169.99	170.07	DC	14.35
2185871	272728	WATERMAN ; B	CE	271560	GLIDDEN ;BT	CE	1	Base Case	operation	292.0	93.97	105.41	DC	33.42
2185993	272728	WATERMAN ; B	CE	272445	SANDWICH ; R	CE	1	COMED_P1-2_138-L11106_B-R	operation	309.0	95.85	108.51	DC	39.12
8709118	272728	WATERMAN ; B	CE	271560	GLIDDEN ;BT	CE	1	COMED_P1-2_138-L14604_R-R-A	operation	321.0	110.44	125.43	DC	48.11
2185835	272730	WATERMAN ;3B	CE	272728	WATERMAN ; B	CE	1	COMED_P1-2_138-L10714_R-R-A	operation	507.0	130.7	146.92	DC	82.22
2185840	272730	WATERMAN ;3B	CE	272728	WATERMAN ; B	CE	1	Base Case	operation	487.0	102.45	114.9	DC	60.68
2185922	272730	WATERMAN ;3B	CE	271558	GLIDDEN ; B	CE	1	COMED_P2-1_113-L11323__	operation	480.0	105.86	118.66	DC	61.41
2185749	272756	W DEKALB ;3T	CE	272730	WATERMAN ;3B	CE	1	COMED_P1-2_138-L10714_R-R-A	operation	452.0	179.04	201.15	DC	99.94
2185754	272756	W DEKALB ;3T	CE	272730	WATERMAN ;3B	CE	1	Base Case	operation	452.0	134.23	150.46	DC	73.36
1452329	274804	UNIV PK N;RP	CE	243229	05OLIVE	AEP	1	AEP_P1-2_#695A	operation	971.0	137.14	137.23	DC	9.89

14 System Reinforcements

ID	Index	Facility	Upgrade Description	Cost
2185368	9	W DEKALB ;3T 138.0 kV - WATERMAN ;3B 138.0 kV Ckt 1	ce-008 (284) : L11323 SLD = 471 MVA, ALDR = 542 MVA. The post contingency flow for this event exceeds the rating therefore an upgrade is required. The upgrade will be to reconductor a portion of the line containing 664.8 kcmil ACSS conductor. A preliminary estimate for this upgrade is $4.7M with a preliminary construction timeline of 30 months. Upon completion of this upgrade the new ratings will be 533/735/834/959 MVA (SN/SLTE/SLD/ALDR). Project Type : FAC Cost : $4,700,000 Time Estimate : 30.0 Months	$4,700,000
2185411	12	WILTON ;3M 345.0 kV - WILTON ; 765.0 kV Ckt 1	n5145 (286) : PJM Network Upgrade (n5145): Reconfigure Wilton 765kV bus thereby allowing for 765kV L11216 (currently on Bus 6) to be relocated to Bus 8. Along with this line relocation, installation of 2-765kV BT CBs (6-8 & 8-2). Project Type : CON Cost : $11,000,000 Time Estimate : 36-40 Months	$11,000,000
2185413	5	WILTON ; B 345.0 kV - WILTON ;3M 345.0 kV Ckt 1	n5145 (286) : PJM Network Upgrade (n5145): Reconfigure Wilton 765kV bus thereby allowing for 765kV L11216 (currently on Bus 6) to be relocated to Bus 8. Along with this line relocation, installation of 2-765kV BT CBs (6-8 & 8-2). Project Type : CON Cost : $11,000,000 Time Estimate : 36-40 Months	$11,000,000
2185415	6	WILTON ; R 345.0 kV - WILTON ;4M 345.0 kV Ckt 1	n5145 (286) : PJM Network Upgrade (n5145): Reconfigure Wilton 765kV bus thereby allowing for 765kV L11216 (currently on Bus 6) to be relocated to Bus 8. Along with this line relocation, installation of 2-765kV BT CBs (6-8 & 8-2). Project Type : CON Cost : $11,000,000 Time Estimate : 36-40 Months	$11,000,000

ID	Index	Facility	Upgrade Description	Cost
1451547,1451551,1451549,1451548,1451550	10	UNIV PK N;RP 345.0 kV - 05OLIVE 345.0 kV Ckt 1	**AEP_AE1_REF_r0001 (120) :** A Sag Study will be required on the 40.64 miles of ACSR/PE 1414 62/19 conductor to mitigate the overload. The new ratings after sag study will be: S/N: 971 MVA, S/E: 1419 MVA, Depending on the sag study results, the cost for this upgrade is expected to be between $162,560 (no remediation required, just sag study) and $81.28 million (complete line Reconductor/rebuild). Time Estimate: a) Sag Study: 6-12 months b) Rebuild: The standard time required for construction differs from state to state. An approximate construction time would be 24 to 36 months after signing an interconnection agreement. **Project Type :** FAC **Cost :** $162,560 **Time Estimate :** 6-12 Months **AEP_AE1_REF_r0002 (121) :** Replace 5 Jumpers (Sub cond 2156 ACSR 84/19 STD at Olive station, estimated cost : $175,000 **Project Type :** FAC **Cost :** $175,000 **Time Estimate :** 6-12 Months **ce-001 (272) :** AEP owns limit on L97008. CE has a sag limit on 2 types of conductors as well. CE would need to address sag limit of 2 types of conductors to reach required rating. A preliminary estimate for sag mitigation is $21.4M with an estimated construction timeline of 30 months. Upon completion of the sag mitigation the new ratings will become 1091/1399/1483/1674 MVA SN/SLTE/SSTE/SLD. **Project Type :** FAC **Cost :** $21,400,000 **Time Estimate :** 30.0 Months	$21,737,560
2185534	8	WATERMAN ; B 138.0 kV - GLIDDEN ;BT 138.0 kV Ckt 1	**ce-028 (315) :** ComEd 138kV L11106 SLD & ALDR ratings are 344 MVA & 396 MVA. The post contingency flow for this event exceeds the rating therefore an upgrade is required. The upgrade will be a new line relay package. A preliminary estimate for this work is $1.2M with a estimated construction timeline of 24 months. Upon completion the ratings will be 292/321/367/433/498 MVA SN/SLTE/SSTE/SLD/ALDR. **Project Type :** FAC **Cost :** $0 **Time Estimate :** 24.0 Months	$1,200,000
2185347,2186153,2185450,2185451	2	WATERMAN ; B 138.0 kV - SANDWICH ; R 138.0 kV Ckt 1	**2185347,2185451,2186153** No upgrade is required. L11301 SLD = 331 MVA& ALDR = 381 MVA. **ce-007 (282) :** L11301 SLD = 331 MVA& ALDR = 381 MVA. The post contingency flow for this event exceeds the rating therefore upgrades are required. The upgrades will be to reconductor the line, station conductor upgrades. A preliminary estimate is $ 13.1 M with a estimated construction time of 30 months. Upon completion the ratings will be 292/321/367/433/498 MVA N1:N6SN/SLTE/SSTE/SLD/ALDR). **Project Type :** FAC **Cost :** $13,100,000 **Time Estimate :** 30.0 Months	$13,100,000

ID	Index	Facility	Upgrade Description	Cost
2185417	13	WILTON ;4M 345.0 kV - WILTON ; 765.0 kV Ckt 1	n5145 (286) : PJM Network Upgrade (n5145): Reconfigure Wilton 765kV bus thereby allowing for 765kV L11216 (currently on Bus 6) to be relocated to Bus 8. Along with this line relocation, installation of 2-765kV BT CBs (6-8 & 8-2). Project Type : CON Cost : $11,000,000 Time Estimate : 36-40 Months	$11,000,000
			TOTAL COST	$50,537,560

15 Flow Gate Details

The following appendices contain additional information about each flowgate presented in the body of the report. For each appendix, a description of the flowgate and its contingency was included for convenience. However, the intent of the appendix section is to provide more information on which projects/generators have contributions to the flowgate in question. Although this information is not used "as is" for cost allocation purposes, it can be used to gage other generators impact.It should be noted the generator contributions presented in the appendices sections are full contributions, whereas in the body of the report, those contributions take into consideration the commercial probability of each project.

15.1 Index 1

ID	FROM BUS#	FROM BUS	FROM BUS AREA	TO BUS#	TO BUS	TO BUS AREA	CKT ID	CONT NAME	Type	Rating MVA	PRE PROJECT LOADING %	POST PROJECT LOADING %	AC|DC	MW IMPACT
2185450	272728	WATERMAN ; B	CE	272445	SANDWICH ; R	CE	1	COMED_P4_083-38-BT3-4__	breaker	331.0	124.9	141.48	DC	54.88

Bus #	Bus	MW Impact
272363	ESS H440 ; R	1.11
274850	MENDOTA H;RU	0.26
274855	GSG-6 ;RU	1.08
274872	LEE DEKAL;1U	3.08
290051	GSG-6; E	35.6
290108	LEEDK;1U E	105.15
295108	WESTBROOK C	0.39
295109	WESTBROOK E	19.06
295111	SUBLETTE E	2.0
916221	Z1-073 E	18.37
925301	AB2-191 C	0.42
925302	AB2-191 E	4.71
933911	AD1-013 C	6.41
933912	AD1-013 E	10.24
934431	AD1-067 C	0.45
934432	AD1-067 E	1.88
934701	AD1-098 C O1	22.47
934702	AD1-098 E O1	16.41
937001	AD2-134 C	9.31
937002	AD2-134 E	38.44
939691	AE1-199	8.32
939921	AE1-228 C O1	35.67
939922	AE1-228 E O1	23.78
941131	AE2-107 C	32.93
941132	AE2-107 E	21.95
BLUEG	BLUEG	0.29
CARR	CARR	0.03
CBM-S1	CBM-S1	0.33
CBM-S2	CBM-S2	0.02
CBM-W1	CBM-W1	2.94
CBM-W2	CBM-W2	5.49
G-007	G-007	0.09
GIBSON	GIBSON	0.0
HAMLET	HAMLET	0.0
MEC	MEC	5.37
O-066	O-066	0.55
RENSSELAER	RENSSELAER	0.02
TRIMBLE	TRIMBLE	0.03
WEC	WEC	0.27

15.2 Index 2

ID	FROM BUS#	FROM BUS	FROM BUS AREA	TO BUS#	TO BUS	TO BUS AREA	CKT ID	CONT NAME	Type	Rating MVA	PRE PROJECT LOADING %	POST PROJECT LOADING %	AC|DC	MW IMPACT
2185413	270926	WILTON ; B	CE	275232	WILTON ;3M	CE	1	COMED_P4_112-65-BT5-6__	breaker	1379.0	162.65	162.73	DC	14.89

Bus #	Bus	MW Impact
270859	PWR VTR EC;R	14.78
274722	S-055 E	13.73
274772	LINCOLN ;3U	2.67
274773	LINCOLN ;4U	2.67
274774	LINCOLN ;5U	2.67
274775	LINCOLN ;6U	2.67
274776	LINCOLN ;7U	2.67
274777	LINCOLN ;8U	2.67
274788	SE CHICAG;5U	5.44
274789	SE CHICAG;6U	5.44
274790	SE CHICAG;7U	5.44
274791	SE CHICAG;8U	5.44
274792	SE CHICAG;9U	5.4
274793	SE CHICAG;0U	5.4
274794	SE CHICAG;1U	5.4
274795	SE CHICAG;2U	5.4
274859	EASYR;U1 E	13.43
274860	EASYR;U2 E	13.43
274888	PILOT HIL;1E	23.57
274890	CAYUG;1U E	20.22
274891	CAYUG;2U E	20.22
275149	KEMPTON ;1E	23.57
290021	O50 E	23.7
290051	GSG-6; E	12.77
290108	LEEDK;1U E	29.68
293061	N-015 E	19.41
293644	O22 E1	12.53
293645	O22 E2	24.32
294392	P-010 E	24.65
294763	P-046 E	11.45
295109	WESTBROOK E	6.84
295111	SUBLETTE E	3.17
296125	R-030 C3	4.97
296128	R-030 E3	19.89
296271	R-030 C2	4.91
296272	R-030 E2	19.65
296308	R-030 C1	4.91
296309	R-030 E1	19.65
910542	X3-005 E	0.89
914641	Y2-103	54.9
915011	Y3-013 1	4.58
915021	Y3-013 2	4.58

Bus #	Bus	MW Impact
915031	Y3-013 3	4.58
916221	Z1-073 E	6.59
916502	Z1-106 E1	1.54
916504	Z1-106 E2	1.54
916512	Z1-107 E	3.16
916522	Z1-108 E	3.04
917502	Z2-087 E	25.7
918052	AA1-018 E	20.09
919581	AA2-030	18.9
920272	AA2-123 E	2.98
924041	AB2-047 C O1	4.74
924042	AB2-047 E O1	31.72
924471	AB2-096	51.72
925161	AB2-173	3.83
925302	AB2-191 E	1.69
926311	AC1-109 1	2.34
926321	AC1-109 2	2.34
926331	AC1-110 1	2.32
926341	AC1-110 2	2.32
926351	AC1-111 1	0.93
926361	AC1-111 2	0.93
926371	AC1-111 3	0.93
926381	AC1-111 4	0.93
926391	AC1-111 5	0.93
926401	AC1-111 6	0.93
926431	AC1-114	2.91
926821	AC1-168 C O1	1.43
926822	AC1-168 E O1	9.57
927091	AC1-204 1	88.75
927101	AC1-204 2	88.75
927451	AC1-142A 1	5.11
927461	AC1-142A 2	5.11
927511	AC1-113 1	1.45
927521	AC1-113 2	1.45
927531	AC1-185 1	0.84
927541	AC1-185 2	0.84
927551	AC1-185 3	0.84
927561	AC1-185 4	0.84
927571	AC1-185 5	0.84
927581	AC1-185 6	0.84
927591	AC1-185 7	0.84
927601	AC1-185 8	0.84
930481	AB1-089	80.32
930501	AB1-091 O1	93.8
930741	AB1-122 1O1	89.17
930751	AB1-122 2O1	90.13
932881	AC2-115 1	2.91
932891	AC2-115 2	2.91
932921	AC2-116	1.02
932931	AC2-117	6.51
933341	AC2-147 C	1.07
933342	AC2-147 E	1.74

Bus #	Bus	MW Impact
933411	AC2-154 C	3.2
933412	AC2-154 E	5.22
933431	AC2-156 C O1	1.17
933432	AC2-156 E O1	1.91
933911	AD1-013 C	2.25
933912	AD1-013 E	3.59
933931	AD1-016 C	1.13
933932	AD1-016 E	1.85
934101	AD1-039 1	8.74
934111	AD1-039 2	8.83
934401	AD1-064 C O1	3.91
934402	AD1-064 E O1	18.33
934431	AD1-067 C	0.16
934432	AD1-067 E	0.67
934651	AD1-096 C	1.09
934652	AD1-096 E	1.78
934701	AD1-098 C O1	8.41
934702	AD1-098 E O1	6.14
934721	AD1-100 C	29.39
934722	AD1-100 E	137.14
934871	AD1-116 C	1.17
934872	AD1-116 E	1.91
934971	AD1-129 C	1.1
934972	AD1-129 E	0.74
935001	AD1-133 C O1	27.36
935002	AD1-133 E O1	18.24
936291	AD2-038 C O1	2.88
936292	AD2-038 E O1	19.25
936371	AD2-047 C O1	2.86
936372	AD2-047 E O1	30.81
936461	AD2-060	3.37
936511	AD2-066 C O1	10.34
936512	AD2-066 E O1	6.89
936781	AD2-101 C	5.82
936782	AD2-101 E	27.26
936791	AD2-102 C	14.68
936792	AD2-102 E	14.11
937001	AD2-134 C	3.34
937002	AD2-134 E	13.79
937031	AD2-137 C O1	7.17
937032	AD2-137 E O1	33.55
937051	AD2-140 C O1	7.53
937052	AD2-140 E O1	35.24
937061	AD2-141 C O1	7.48
937062	AD2-141 E O1	35.28
937071	AD2-142 C O1	15.05
937072	AD2-142 E O1	70.47
937121	AD2-148 C O1	4.5
937122	AD2-148 E O1	21.09
937131	AD2-149 C O1	4.5
937132	AD2-149 E O1	21.09
937141	AD2-150 C O1	4.5

Bus #	Bus	MW Impact
937142	AD2-150 E O1	21.09
937181	AD2-155 C O1	4.5
937182	AD2-155 E O1	21.09
937311	AD2-172 C	3.01
937312	AD2-172 E	4.15
937321	AD2-175 C	20.99
937322	AD2-175 E	13.99
937331	AD2-176 C O1	8.96
937332	AD2-176 E O1	5.97
937401	AD2-194 1	9.54
937411	AD2-194 2	9.54
938012	AE1-002 E O1	14.38
938511	AE1-070 1	11.21
938521	AE1-070 2	10.26
938851	AE1-113 C O1	10.72
938852	AE1-113 E O1	33.71
938861	AE1-114 C O1	4.39
938862	AE1-114 E O1	16.8
939051	AE1-134 1	1.67
939061	AE1-134 2	1.67
939321	AE1-163 C O1	7.23
939322	AE1-163 E O1	44.39
939351	AE1-166 C O1	14.5
939352	AE1-166 E O1	13.38
939401	AE1-172 C O1	9.5
939402	AE1-172 E O1	44.49
939691	AE1-199	2.92
939701	AE1-201 C	2.45
939702	AE1-201 E	0.54
939732	AE1-204 E	0.36
939741	AE1-205 C O1	12.45
939742	AE1-205 E O1	17.19
939861	AE1-222 1	98.48
939871	AE1-222 2	99.53
939921	AE1-228 C O1	12.28
939922	AE1-228 E O1	8.19
940101	AE1-252 C O1	16.2
940102	AE1-252 E O1	10.8
940501	AE2-035 C	3.01
940502	AE2-035 E	4.15
940621	AE2-049 C O1	11.53
940622	AE2-049 E O1	7.69
940631	AE2-050 C O1	15.38
940632	AE2-050 E O1	10.26
940752	AE2-062 E	0.16
940762	AE2-063 E	0.16
940881	AE2-077 C	3.85
940882	AE2-077 E	6.28
941131	AE2-107 C	8.93
941132	AE2-107 E	5.96
941551	AE2-152 C	18.59
941552	AE2-152 E	9.29

Bus #	Bus	MW Impact
941561	AE2-153 C O1	6.06
941562	AE2-153 E O1	28.37
941731	AE2-173	7.31
942111	AE2-223 C	2.88
942112	AE2-223 E	19.28
942421	AE2-255 C O1	3.7
942422	AE2-255 E O1	11.11
942651	AE2-281 C	1.03
942652	AE2-281 E	6.34
942881	AE2-307 C	28.2
942882	AE2-307 E	10.26
942911	AE2-310 C	11.2
942912	AE2-310 E	3.02
942991	AE2-321 C O1	9.98
942992	AE2-321 E O1	4.92
943121	AE2-341 C	15.61
943122	AE2-341 E	7.67
BLUEG	BLUEG	8.02
CALDERWOOD	CALDERWOOD	0.11
CANNELTON	CANNELTON	0.1
CARR	CARR	0.97
CATAWBA	CATAWBA	0.4
CBM-S1	CBM-S1	1.72
CBM-W1	CBM-W1	37.33
CBM-W2	CBM-W2	70.69
CHEOAH	CHEOAH	0.12
CHILHOWEE	CHILHOWEE	0.03
ELMERSMITH	ELMERSMITH	0.09
G-007	G-007	2.73
GIBSON	GIBSON	0.01
HAMLET	HAMLET	0.74
MEC	MEC	46.43
O-066	O-066	17.5
RENSSELAER	RENSSELAER	0.77
SANTEETLA	SANTEETLA	0.04
TRIMBLE	TRIMBLE	0.95
WEC	WEC	9.73
Z1-043	Z1-043	35.42

15.3 Index 3

ID	FROM BUS#	FROM BUS	FROM BUS AREA	TO BUS#	TO BUS	TO BUS AREA	CKT ID	CONT NAME	Type	Rating MVA	PRE PROJECT LOADING %	POST PROJECT LOADING %	AC|DC	MW IMPACT
2185415	270927	WILTON ; R	CE	275233	WILTON ;4M	CE	1	COMED_P4_112-65-BT2-3__	breaker	1379.0	162.35	162.44	DC	15.21

Bus #	Bus	MW Impact
270859	PWR VTR EC;R	15.09
274722	S-055 E	14.02
274772	LINCOLN ;3U	2.74
274773	LINCOLN ;4U	2.74
274774	LINCOLN ;5U	2.74
274775	LINCOLN ;6U	2.74
274776	LINCOLN ;7U	2.74
274777	LINCOLN ;8U	2.74
274788	SE CHICAG;5U	5.56
274789	SE CHICAG;6U	5.56
274790	SE CHICAG;7U	5.56
274791	SE CHICAG;8U	5.56
274792	SE CHICAG;9U	5.52
274793	SE CHICAG;0U	5.52
274794	SE CHICAG;1U	5.52
274795	SE CHICAG;2U	5.52
274859	EASYR;U1 E	13.72
274860	EASYR;U2 E	13.72
274888	PILOT HIL;1E	24.06
274890	CAYUG;1U E	20.62
274891	CAYUG;2U E	20.62
275149	KEMPTON ;1E	24.06
290021	O50 E	24.2
290051	GSG-6; E	13.05
290108	LEEDK;1U E	30.31
293061	N-015 E	19.81
293516	O-009 E1	2.14
293517	O-009 E2	1.09
293518	O-009 E3	1.2
293644	O22 E1	12.79
293645	O22 E2	24.83
293715	O-029 E	12.21
293716	O-029 E	6.69
293717	O-029 E	6.15
294392	P-010 E	25.16
294763	P-046 E	11.69
295109	WESTBROOK E	6.98
295111	SUBLETTE E	3.24
296125	R-030 C3	5.07
296128	R-030 E3	20.29
296271	R-030 C2	5.01
296272	R-030 E2	20.05

Bus #	Bus	MW Impact
296308	R-030 C1	5.01
296309	R-030 E1	20.05
910542	X3-005 E	0.91
914641	Y2-103	56.07
915011	Y3-013 1	4.67
915021	Y3-013 2	4.67
915031	Y3-013 3	4.67
916221	Z1-073 E	6.73
916502	Z1-106 E1	1.58
916504	Z1-106 E2	1.58
916512	Z1-107 E	3.23
916522	Z1-108 E	3.1
917502	Z2-087 E	26.22
918052	AA1-018 E	20.53
919221	AA1-146	21.95
919581	AA2-030	21.95
920272	AA2-123 E	3.05
924041	AB2-047 C O1	4.84
924042	AB2-047 E O1	32.36
924471	AB2-096	52.83
925161	AB2-173	3.91
925302	AB2-191 E	1.73
926311	AC1-109 1	2.39
926321	AC1-109 2	2.39
926331	AC1-110 1	2.37
926341	AC1-110 2	2.37
926351	AC1-111 1	0.95
926361	AC1-111 2	0.95
926371	AC1-111 3	0.95
926381	AC1-111 4	0.95
926391	AC1-111 5	0.95
926401	AC1-111 6	0.95
926431	AC1-114	2.97
926821	AC1-168 C O1	1.46
926822	AC1-168 E O1	9.77
927091	AC1-204 1	90.65
927101	AC1-204 2	90.65
927451	AC1-142A 1	5.22
927461	AC1-142A 2	5.22
927511	AC1-113 1	1.48
927521	AC1-113 2	1.48
927531	AC1-185 1	0.86
927541	AC1-185 2	0.86
927551	AC1-185 3	0.86
927561	AC1-185 4	0.86
927571	AC1-185 5	0.86
927581	AC1-185 6	0.86
927591	AC1-185 7	0.86
927601	AC1-185 8	0.86
930481	AB1-089	82.03
930501	AB1-091 O1	95.74
930741	AB1-122 1O1	91.06

Bus #	Bus	MW Impact
930751	AB1-122 2O1	92.05
932881	AC2-115 1	2.97
932891	AC2-115 2	2.97
932921	AC2-116	1.04
932931	AC2-117	6.65
933341	AC2-147 C	1.09
933342	AC2-147 E	1.78
933411	AC2-154 C	3.27
933412	AC2-154 E	5.33
933431	AC2-156 C O1	1.19
933432	AC2-156 E O1	1.95
933911	AD1-013 C	2.3
933912	AD1-013 E	3.67
933931	AD1-016 C	1.16
933932	AD1-016 E	1.89
934101	AD1-039 1	8.92
934111	AD1-039 2	9.02
934401	AD1-064 C O1	4.0
934402	AD1-064 E O1	18.72
934431	AD1-067 C	0.16
934432	AD1-067 E	0.69
934651	AD1-096 C	1.11
934652	AD1-096 E	1.81
934701	AD1-098 C O1	8.59
934702	AD1-098 E O1	6.27
934721	AD1-100 C	29.97
934722	AD1-100 E	139.86
934871	AD1-116 C	1.2
934872	AD1-116 E	1.95
934971	AD1-129 C	1.13
934972	AD1-129 E	0.75
935001	AD1-133 C O1	27.93
935002	AD1-133 E O1	18.62
936291	AD2-038 C O1	2.94
936292	AD2-038 E O1	19.66
936371	AD2-047 C O1	2.92
936372	AD2-047 E O1	31.45
936461	AD2-060	3.44
936511	AD2-066 C O1	10.56
936512	AD2-066 E O1	7.04
936781	AD2-101 C	5.94
936782	AD2-101 E	27.82
936791	AD2-102 C	14.99
936792	AD2-102 E	14.41
937001	AD2-134 C	3.41
937002	AD2-134 E	14.09
937031	AD2-137 C O1	7.3
937032	AD2-137 E O1	34.17
937051	AD2-140 C O1	7.67
937052	AD2-140 E O1	35.89
937061	AD2-141 C O1	7.62
937062	AD2-141 E O1	35.93

Bus #	Bus	MW Impact
937071	AD2-142 C O1	15.33
937072	AD2-142 E O1	71.78
937121	AD2-148 C O1	4.6
937122	AD2-148 E O1	21.53
937131	AD2-149 C O1	4.6
937132	AD2-149 E O1	21.53
937141	AD2-150 C O1	4.6
937142	AD2-150 E O1	21.53
937181	AD2-155 C O1	4.6
937182	AD2-155 E O1	21.53
937311	AD2-172 C	3.07
937312	AD2-172 E	4.24
937321	AD2-175 C	21.42
937322	AD2-175 E	14.28
937331	AD2-176 C O1	9.15
937332	AD2-176 E O1	6.1
937401	AD2-194 1	9.75
937411	AD2-194 2	9.75
938012	AE1-002 E O1	14.65
938511	AE1-070 1	11.45
938521	AE1-070 2	10.48
938851	AE1-113 C O1	10.95
938852	AE1-113 E O1	34.43
938861	AE1-114 C O1	4.49
938862	AE1-114 E O1	17.15
939051	AE1-134 1	1.71
939061	AE1-134 2	1.71
939321	AE1-163 C O1	7.38
939322	AE1-163 E O1	45.35
939351	AE1-166 C O1	14.79
939352	AE1-166 E O1	13.65
939401	AE1-172 C O1	9.69
939402	AE1-172 E O1	45.37
939691	AE1-199	2.98
939701	AE1-201 C	2.5
939702	AE1-201 E	0.55
939732	AE1-204 E	0.36
939741	AE1-205 C O1	12.7
939742	AE1-205 E O1	17.54
939861	AE1-222 1	100.56
939871	AE1-222 2	101.65
939921	AE1-228 C O1	12.54
939922	AE1-228 E O1	8.36
940101	AE1-252 C O1	16.52
940102	AE1-252 E O1	11.01
940501	AE2-035 C	3.07
940502	AE2-035 E	4.24
940621	AE2-049 C O1	11.77
940622	AE2-049 E O1	7.85
940631	AE2-050 C O1	15.7
940632	AE2-050 E O1	10.47
940752	AE2-062 E	0.16

Bus #	Bus	MW Impact
940762	AE2-063 E	0.16
940881	AE2-077 C	3.93
940882	AE2-077 E	6.42
941131	AE2-107 C	9.12
941132	AE2-107 E	6.08
941551	AE2-152 C	18.96
941552	AE2-152 E	9.48
941561	AE2-153 C O1	6.18
941562	AE2-153 E O1	28.96
941731	AE2-173	7.45
942111	AE2-223 C	2.94
942112	AE2-223 E	19.67
942421	AE2-255 C O1	3.78
942422	AE2-255 E O1	11.34
942651	AE2-281 C	1.05
942652	AE2-281 E	6.48
942881	AE2-307 C	28.78
942882	AE2-307 E	10.47
942911	AE2-310 C	11.43
942912	AE2-310 E	3.09
942991	AE2-321 C O1	10.2
942992	AE2-321 E O1	5.02
943121	AE2-341 C	15.94
943122	AE2-341 E	7.83
BLUEG	BLUEG	8.2
CALDERWOOD	CALDERWOOD	0.12
CANNELTON	CANNELTON	0.1
CARR	CARR	0.99
CATAWBA	CATAWBA	0.4
CBM-S1	CBM-S1	1.75
CBM-W1	CBM-W1	38.13
CBM-W2	CBM-W2	72.15
CHEOAH	CHEOAH	0.12
CHILHOWEE	CHILHOWEE	0.04
ELMERSMITH	ELMERSMITH	0.09
G-007	G-007	2.79
GIBSON	GIBSON	0.01
HAMLET	HAMLET	0.76
MEC	MEC	47.41
O-066	O-066	17.87
RENSSELAER	RENSSELAER	0.78
SANTEETLA	SANTEETLA	0.04
TRIMBLE	TRIMBLE	0.98
WEC	WEC	9.93
Z1-043	Z1-043	36.17

15.4 Index 4

ID	FROM BUS#	FROM BUS	FROM BUS AREA	TO BUS#	TO BUS	TO BUS AREA	CKT ID	CONT NAME	Type	Rating MVA	PRE PROJECT LOADING %	POST PROJECT LOADING %	AC|DC	MW IMPACT
2185534	272728	WATERMAN ; B	CE	271560	GLIDDEN ;BT	CE	1	COMED_P4_167-38-L14609_	breaker	344.0	103.16	117.14	DC	48.11

Bus #	Bus	MW Impact
272363	ESS H440 ; R	0.97
274850	MENDOTA H;RU	0.23
274855	GSG-6 ;RU	0.95
274872	LEE DEKAL;1U	2.7
290051	GSG-6; E	31.18
290108	LEEDK;1U E	92.17
295108	WESTBROOK C	0.34
295109	WESTBROOK E	16.69
295111	SUBLETTE E	1.73
916221	Z1-073 E	16.09
925301	AB2-191 C	0.36
925302	AB2-191 E	4.13
933431	AC2-156 C O1	4.03
933432	AC2-156 E O1	6.57
933911	AD1-013 C	5.61
933912	AD1-013 E	8.97
934431	AD1-067 C	0.39
934432	AD1-067 E	1.65
934701	AD1-098 C O1	19.68
934702	AD1-098 E O1	14.37
937001	AD2-134 C	8.15
937002	AD2-134 E	33.67
939691	AE1-199	7.29
939921	AE1-228 C O1	31.25
939922	AE1-228 E O1	20.83
941131	AE2-107 C	28.87
941132	AE2-107 E	19.24
943121	AE2-341 C	53.29
943122	AE2-341 E	26.17
BLUEG	BLUEG	0.21
CARR	CARR	0.02
CBM-S1	CBM-S1	0.29
CBM-S2	CBM-S2	0.02
CBM-W1	CBM-W1	2.26
CBM-W2	CBM-W2	4.5
G-007	G-007	0.06
GIBSON	GIBSON	0.0
MEC	MEC	4.36
O-066	O-066	0.4
RENSSELAER	RENSSELAER	0.02
TRIMBLE	TRIMBLE	0.03
WEC	WEC	0.14

15.5 Index 5

ID	FROM BUS#	FROM BUS	FROM BUS AREA	TO BUS#	TO BUS	TO BUS AREA	CKT ID	CONT NAME	Type	Rating MVA	PRE PROJECT LOADING %	POST PROJECT LOADING %	AC|DC	MW IMPACT
2185368	272756	W DEKALB ;3T	CE	272730	WATERMAN ;3B	CE	1	COMED_P4_107-38-L15508_	breaker	471.0	171.9	193.12	DC	99.94

Bus #	Bus	MW Impact
272363	ESS H440 ; R	2.68
274850	MENDOTA H;RU	0.63
274855	GSG-6 ;RU	2.67
274872	LEE DEKAL;1U	5.85
290051	GSG-6; E	87.55
290108	LEEDK;1U E	199.88
295108	WESTBROOK C	0.95
295109	WESTBROOK E	46.87
916221	Z1-073 E	45.17
925301	AB2-191 C	1.02
925302	AB2-191 E	11.59
933911	AD1-013 C	15.39
933912	AD1-013 E	24.59
934431	AD1-067 C	1.1
934432	AD1-067 E	4.62
934701	AD1-098 C O1	57.76
934702	AD1-098 E O1	42.17
937001	AD2-134 C	22.89
937002	AD2-134 E	94.54
939691	AE1-199	19.99
939921	AE1-228 C O1	83.95
939922	AE1-228 E O1	55.97
941131	AE2-107 C	59.96
941132	AE2-107 E	39.98
BLUEG	BLUEG	0.31
CALDERWOOD	CALDERWOOD	0.03
CANNELTON	CANNELTON	0.02
CARR	CARR	0.02
CATAWBA	CATAWBA	0.02
CHEOAH	CHEOAH	0.03
CHILHOWEE	CHILHOWEE	0.01
COFFEEN	COFFEEN	0.03
COTTONWOOD	COTTONWOOD	0.13
DUCKCREEK	DUCKCREEK	0.07
EDWARDS	EDWARDS	0.03
ELMERSMITH	ELMERSMITH	0.03
FARMERCITY	FARMERCITY	0.02
G-007	G-007	0.07
GIBSON	GIBSON	0.01
HAMLET	HAMLET	0.04
NEWTON	NEWTON	0.09

Bus #	Bus	MW Impact
O-066	O-066	0.42
PRAIRIE	PRAIRIE	0.16
RENSSELAER	RENSSELAER	0.02
SANTEETLA	SANTEETLA	0.01
SMITHLAND	SMITHLAND	0.01
TATANKA	TATANKA	0.04
TILTON	TILTON	0.04
TRIMBLE	TRIMBLE	0.03
TVA	TVA	0.11
UNIONPOWER	UNIONPOWER	0.05

15.6 Index 6

ID	FROM BUS#	FROM BUS	FROM BUS AREA	TO BUS#	TO BUS	TO BUS AREA	CKT ID	CONT NAME	Type	Rating MVA	PRE PROJECT LOADING %	POST PROJECT LOADING %	AC|DC	MW IMPACT
1451547	274804	UNIV PK N;RP	CE	243229	05OLIVE	AEP	1	AEP_P4_#2978_05DUMONT 765_B	breaker	971.0	138.29	138.38	DC	9.82

Bus #	Bus	MW Impact
270859	PWR VTR EC;R	9.77
274722	S-055 E	9.13
274808	UNIV PK N;4U	1.28
274809	UNIV PK N;5U	1.28
274811	UNIV PK N;7U	1.28
274812	UNIV PK N;8U	1.28
274814	UNIV PK N;0U	1.28
274815	UNIV PK N;XU	1.28
274832	U4-027	8.59
274859	EASYR;U1 E	8.82
274860	EASYR;U2 E	8.82
274888	PILOT HIL;1E	14.83
274890	CAYUG;1U E	10.67
274891	CAYUG;2U E	10.67
275149	KEMPTON ;1E	14.83
290021	O50 E	15.58
290051	GSG-6; E	8.41
290108	LEEDK;1U E	19.56
293061	N-015 E	12.57
293516	O-009 E1	7.24
293517	O-009 E2	3.68
293518	O-009 E3	4.05
293644	O22 E1	7.86
293645	O22 E2	15.26
293715	O-029 E	7.82
293716	O-029 E	4.29
293717	O-029 E	3.94
293771	O-035 E	5.08
294392	P-010 E	15.97
294401	BSHIL;1U E	6.79
294410	BSHIL;2U E	6.79
294763	P-046 E	7.54
295109	WESTBROOK E	4.5
295111	SUBLETTE E	2.08
910542	X3-005 E	0.51
914641	Y2-103	36.51
915011	Y3-013 1	3.04
915021	Y3-013 2	3.04
915031	Y3-013 3	3.04
916211	Z1-072 E	3.84
916221	Z1-073 E	4.34

Bus #	Bus	MW Impact
916502	Z1-106 E1	1.02
916504	Z1-106 E2	1.02
916512	Z1-107 E	2.17
916522	Z1-108 E	2.01
918052	AA1-018 E	14.26
919221	AA1-146	14.08
919581	AA2-030	14.08
919621	AA2-039 C	1.65
919622	AA2-039 E	11.07
920272	AA2-123 E	1.98
924471	AB2-096	34.19
925161	AB2-173	2.51
925302	AB2-191 E	1.11
925581	AC1-033 C	1.11
925582	AC1-033 E	7.44
926311	AC1-109 1	1.55
926321	AC1-109 2	1.55
926331	AC1-110 1	1.53
926341	AC1-110 2	1.53
926351	AC1-111 1	0.62
926361	AC1-111 2	0.62
926371	AC1-111 3	0.62
926381	AC1-111 4	0.62
926391	AC1-111 5	0.62
926401	AC1-111 6	0.62
926431	AC1-114	1.92
926821	AC1-168 C O1	0.92
926822	AC1-168 E O1	6.16
927091	AC1-204 1	59.04
927101	AC1-204 2	59.09
927201	AC1-214 C O1	1.63
927202	AC1-214 E O1	5.18
927451	AC1-142A 1	3.45
927461	AC1-142A 2	3.44
927511	AC1-113 1	0.96
927521	AC1-113 2	0.96
927531	AC1-185 1	0.55
927541	AC1-185 2	0.55
927551	AC1-185 3	0.55
927561	AC1-185 4	0.55
927571	AC1-185 5	0.55
927581	AC1-185 6	0.55
927591	AC1-185 7	0.55
927601	AC1-185 8	0.55
930481	AB1-089	52.99
930501	AB1-091 O1	57.0
930741	AB1-122 1O1	58.08
930751	AB1-122 2O1	59.55
932881	AC2-115 1	1.92
932891	AC2-115 2	1.92
932921	AC2-116	0.67
932931	AC2-117	10.38

Bus #	Bus	MW Impact
933341	AC2-147 C	0.7
933342	AC2-147 E	1.14
933411	AC2-154 C	2.01
933412	AC2-154 E	3.28
933431	AC2-156 C O1	0.77
933432	AC2-156 E O1	1.26
933911	AD1-013 C	1.48
933912	AD1-013 E	2.37
933931	AD1-016 C	0.75
933932	AD1-016 E	1.22
934051	AD1-031 C O1	2.26
934052	AD1-031 E O1	3.68
934101	AD1-039 1	5.69
934111	AD1-039 2	5.84
934401	AD1-064 C O1	2.59
934402	AD1-064 E O1	12.1
934431	AD1-067 C	0.11
934432	AD1-067 E	0.44
934651	AD1-096 C	0.72
934652	AD1-096 E	1.17
934701	AD1-098 C O1	5.53
934702	AD1-098 E O1	4.04
934721	AD1-100 C	15.54
934722	AD1-100 E	72.54
934871	AD1-116 C	0.83
934872	AD1-116 E	1.36
934971	AD1-129 C	0.73
934972	AD1-129 E	0.49
935001	AD1-133 C O1	16.63
935002	AD1-133 E O1	11.09
936291	AD2-038 C O1	1.97
936292	AD2-038 E O1	13.16
936371	AD2-047 C O1	1.8
936372	AD2-047 E O1	19.38
936461	AD2-060	2.12
936511	AD2-066 C O1	6.81
936512	AD2-066 E O1	4.54
936781	AD2-101 C	3.5
936782	AD2-101 E	16.38
936791	AD2-102 C	9.68
936792	AD2-102 E	9.3
937001	AD2-134 C	2.2
937002	AD2-134 E	9.08
937031	AD2-137 C O1	2.69
937032	AD2-137 E O1	12.58
937051	AD2-140 C O1	2.69
937052	AD2-140 E O1	12.58
937061	AD2-141 C O1	2.67
937062	AD2-141 E O1	12.6
937071	AD2-142 C O1	5.38
937072	AD2-142 E O1	25.17
937121	AD2-148 C O1	2.74

Bus #	Bus	MW Impact
937122	AD2-148 E O1	12.81
937131	AD2-149 C O1	2.74
937132	AD2-149 E O1	12.81
937141	AD2-150 C O1	2.74
937142	AD2-150 E O1	12.81
937181	AD2-155 C O1	2.74
937182	AD2-155 E O1	12.81
937311	AD2-172 C	1.98
937312	AD2-172 E	2.73
937321	AD2-175 C	12.74
937322	AD2-175 E	8.5
937331	AD2-176 C O1	5.92
937332	AD2-176 E O1	3.95
937401	AD2-194 1	6.35
937411	AD2-194 2	6.35
937531	AD2-214 C	3.52
937532	AD2-214 E	1.66
938012	AE1-002 E O1	5.39
938511	AE1-070 1	7.46
938521	AE1-070 2	6.83
938851	AE1-113 C O1	7.05
938852	AE1-113 E O1	22.17
938861	AE1-114 C O1	2.89
938862	AE1-114 E O1	11.04
939051	AE1-134 1	1.09
939061	AE1-134 2	1.09
939321	AE1-163 C O1	4.94
939322	AE1-163 E O1	30.35
939351	AE1-166 C O1	8.26
939352	AE1-166 E O1	7.63
939401	AE1-172 C O1	4.9
939402	AE1-172 E O1	22.92
939631	AE1-193 C O1	5.51
939632	AE1-193 E O1	36.9
939681	AE1-198 C O1	16.37
939682	AE1-198 E O1	13.91
939691	AE1-199	1.92
939701	AE1-201 C	1.62
939702	AE1-201 E	0.36
939732	AE1-204 E	0.24
939861	AE1-222 1	64.14
939871	AE1-222 2	65.77
939921	AE1-228 C O1	8.09
939922	AE1-228 E O1	5.39
940101	AE1-252 C O1	8.34
940102	AE1-252 E O1	5.56
940501	AE2-035 C	1.98
940502	AE2-035 E	2.73
940621	AE2-049 C O1	7.3
940622	AE2-049 E O1	4.87
940631	AE2-050 C O1	9.78
940632	AE2-050 E O1	6.52

Bus #	Bus	MW Impact
940752	AE2-062 E	0.1
940762	AE2-063 E	0.1
940881	AE2-077 C	2.54
940882	AE2-077 E	4.14
941131	AE2-107 C	5.89
941132	AE2-107 E	3.93
941551	AE2-152 C	10.59
941552	AE2-152 E	5.3
941561	AE2-153 C O1	3.82
941562	AE2-153 E O1	17.9
942421	AE2-255 C O1	2.44
942422	AE2-255 E O1	7.3
942651	AE2-281 C	0.71
942652	AE2-281 E	4.34
942881	AE2-307 C	17.93
942882	AE2-307 E	6.52
942911	AE2-310 C	7.09
942912	AE2-310 E	1.92
942991	AE2-321 C O1	6.6
942992	AE2-321 E O1	3.25
943121	AE2-341 C	10.31
943122	AE2-341 E	5.06
990901	L-005 E	8.02
BLUEG	BLUEG	4.52
CALDERWOOD	CALDERWOOD	0.06
CANNELTON	CANNELTON	0.07
CARR	CARR	0.62
CATAWBA	CATAWBA	0.24
CBM-S1	CBM-S1	1.13
CBM-W1	CBM-W1	21.91
CBM-W2	CBM-W2	42.89
CHEOAH	CHEOAH	0.06
CHILHOWEE	CHILHOWEE	0.02
ELMERSMITH	ELMERSMITH	0.07
G-007	G-007	1.74
GIBSON	GIBSON	0.03
HAMLET	HAMLET	0.45
MEC	MEC	29.98
O-066	O-066	11.15
RENSSELAER	RENSSELAER	0.49
SANTEETLA	SANTEETLA	0.02
TRIMBLE	TRIMBLE	0.53
WEC	WEC	6.45
Z1-043	Z1-043	22.8

15.7 Index 7

ID	FROM BUS#	FROM BUS	FROM BUS AREA	TO BUS#	TO BUS	TO BUS AREA	CKT ID	CONT NAME	Type	Rating MVA	PRE PROJECT LOADING %	POST PROJECT LOADING %	AC|DC	MW IMPACT
2185411	275232	WILTON ;3M	CE	270644	WILTON ;	CE	1	COMED_P4_112-65-BT5-6__	breaker	1379.0	162.65	162.73	DC	14.89

Bus #	Bus	MW Impact
270859	PWR VTR EC;R	14.78
274722	S-055 E	13.73
274772	LINCOLN ;3U	2.67
274773	LINCOLN ;4U	2.67
274774	LINCOLN ;5U	2.67
274775	LINCOLN ;6U	2.67
274776	LINCOLN ;7U	2.67
274777	LINCOLN ;8U	2.67
274788	SE CHICAG;5U	5.44
274789	SE CHICAG;6U	5.44
274790	SE CHICAG;7U	5.44
274791	SE CHICAG;8U	5.44
274792	SE CHICAG;9U	5.4
274793	SE CHICAG;0U	5.4
274794	SE CHICAG;1U	5.4
274795	SE CHICAG;2U	5.4
274859	EASYR;U1 E	13.43
274860	EASYR;U2 E	13.43
274888	PILOT HIL;1E	23.57
274890	CAYUG;1U E	20.22
274891	CAYUG;2U E	20.22
275149	KEMPTON ;1E	23.57
290021	O50 E	23.7
290051	GSG-6; E	12.77
290108	LEEDK;1U E	29.68
293061	N-015 E	19.41
293644	O22 E1	12.53
293645	O22 E2	24.32
294392	P-010 E	24.65
294763	P-046 E	11.45
295109	WESTBROOK E	6.84
295111	SUBLETTE E	3.17
296125	R-030 C3	4.97
296128	R-030 E3	19.89
296271	R-030 C2	4.91
296272	R-030 E2	19.65
296308	R-030 C1	4.91
296309	R-030 E1	19.65
910542	X3-005 E	0.89
914641	Y2-103	54.9
915011	Y3-013 1	4.58
915021	Y3-013 2	4.58

Bus #	Bus	MW Impact
915031	Y3-013 3	4.58
916221	Z1-073 E	6.59
916502	Z1-106 E1	1.54
916504	Z1-106 E2	1.54
916512	Z1-107 E	3.16
916522	Z1-108 E	3.04
917502	Z2-087 E	25.7
918052	AA1-018 E	20.09
919581	AA2-030	18.9
920272	AA2-123 E	2.98
924041	AB2-047 C O1	4.74
924042	AB2-047 E O1	31.72
924471	AB2-096	51.72
925161	AB2-173	3.83
925302	AB2-191 E	1.69
926311	AC1-109 1	2.34
926321	AC1-109 2	2.34
926331	AC1-110 1	2.32
926341	AC1-110 2	2.32
926351	AC1-111 1	0.93
926361	AC1-111 2	0.93
926371	AC1-111 3	0.93
926381	AC1-111 4	0.93
926391	AC1-111 5	0.93
926401	AC1-111 6	0.93
926431	AC1-114	2.91
926821	AC1-168 C O1	1.43
926822	AC1-168 E O1	9.57
927091	AC1-204 1	88.75
927101	AC1-204 2	88.75
927451	AC1-142A 1	5.11
927461	AC1-142A 2	5.11
927511	AC1-113 1	1.45
927521	AC1-113 2	1.45
927531	AC1-185 1	0.84
927541	AC1-185 2	0.84
927551	AC1-185 3	0.84
927561	AC1-185 4	0.84
927571	AC1-185 5	0.84
927581	AC1-185 6	0.84
927591	AC1-185 7	0.84
927601	AC1-185 8	0.84
930481	AB1-089	80.32
930501	AB1-091 O1	93.8
930741	AB1-122 1O1	89.17
930751	AB1-122 2O1	90.13
932881	AC2-115 1	2.91
932891	AC2-115 2	2.91
932921	AC2-116	1.02
932931	AC2-117	6.51
933341	AC2-147 C	1.07
933342	AC2-147 E	1.74

Bus #	Bus	MW Impact
933411	AC2-154 C	3.2
933412	AC2-154 E	5.22
933431	AC2-156 C O1	1.17
933432	AC2-156 E O1	1.91
933911	AD1-013 C	2.25
933912	AD1-013 E	3.59
933931	AD1-016 C	1.13
933932	AD1-016 E	1.85
934101	AD1-039 1	8.74
934111	AD1-039 2	8.83
934401	AD1-064 C O1	3.91
934402	AD1-064 E O1	18.33
934431	AD1-067 C	0.16
934432	AD1-067 E	0.67
934651	AD1-096 C	1.09
934652	AD1-096 E	1.78
934701	AD1-098 C O1	8.41
934702	AD1-098 E O1	6.14
934721	AD1-100 C	29.39
934722	AD1-100 E	137.14
934871	AD1-116 C	1.17
934872	AD1-116 E	1.91
934971	AD1-129 C	1.1
934972	AD1-129 E	0.74
935001	AD1-133 C O1	27.36
935002	AD1-133 E O1	18.24
936291	AD2-038 C O1	2.88
936292	AD2-038 E O1	19.25
936371	AD2-047 C O1	2.86
936372	AD2-047 E O1	30.81
936461	AD2-060	3.37
936511	AD2-066 C O1	10.34
936512	AD2-066 E O1	6.89
936781	AD2-101 C	5.82
936782	AD2-101 E	27.26
936791	AD2-102 C	14.68
936792	AD2-102 E	14.11
937001	AD2-134 C	3.34
937002	AD2-134 E	13.79
937031	AD2-137 C O1	7.17
937032	AD2-137 E O1	33.55
937051	AD2-140 C O1	7.53
937052	AD2-140 E O1	35.24
937061	AD2-141 C O1	7.48
937062	AD2-141 E O1	35.28
937071	AD2-142 C O1	15.05
937072	AD2-142 E O1	70.47
937121	AD2-148 C O1	4.5
937122	AD2-148 E O1	21.09
937131	AD2-149 C O1	4.5
937132	AD2-149 E O1	21.09
937141	AD2-150 C O1	4.5

Bus #	Bus	MW Impact
937142	AD2-150 E O1	21.09
937181	AD2-155 C O1	4.5
937182	AD2-155 E O1	21.09
937311	AD2-172 C	3.01
937312	AD2-172 E	4.15
937321	AD2-175 C	20.99
937322	AD2-175 E	13.99
937331	AD2-176 C O1	8.96
937332	AD2-176 E O1	5.97
937401	AD2-194 1	9.54
937411	AD2-194 2	9.54
938012	AE1-002 E O1	14.38
938511	AE1-070 1	11.21
938521	AE1-070 2	10.26
938851	AE1-113 C O1	10.72
938852	AE1-113 E O1	33.71
938861	AE1-114 C O1	4.39
938862	AE1-114 E O1	16.8
939051	AE1-134 1	1.67
939061	AE1-134 2	1.67
939321	AE1-163 C O1	7.23
939322	AE1-163 E O1	44.39
939351	AE1-166 C O1	14.5
939352	AE1-166 E O1	13.38
939401	AE1-172 C O1	9.5
939402	AE1-172 E O1	44.49
939691	AE1-199	2.92
939701	AE1-201 C	2.45
939702	AE1-201 E	0.54
939732	AE1-204 E	0.36
939741	AE1-205 C O1	12.45
939742	AE1-205 E O1	17.19
939861	AE1-222 1	98.48
939871	AE1-222 2	99.53
939921	AE1-228 C O1	12.28
939922	AE1-228 E O1	8.19
940101	AE1-252 C O1	16.2
940102	AE1-252 E O1	10.8
940501	AE2-035 C	3.01
940502	AE2-035 E	4.15
940621	AE2-049 C O1	11.53
940622	AE2-049 E O1	7.69
940631	AE2-050 C O1	15.38
940632	AE2-050 E O1	10.26
940752	AE2-062 E	0.16
940762	AE2-063 E	0.16
940881	AE2-077 C	3.85
940882	AE2-077 E	6.28
941131	AE2-107 C	8.93
941132	AE2-107 E	5.96
941551	AE2-152 C	18.59
941552	AE2-152 E	9.29

Bus #	Bus	MW Impact
941561	AE2-153 C O1	6.06
941562	AE2-153 E O1	28.37
941731	AE2-173	7.31
942111	AE2-223 C	2.88
942112	AE2-223 E	19.28
942421	AE2-255 C O1	3.7
942422	AE2-255 E O1	11.11
942651	AE2-281 C	1.03
942652	AE2-281 E	6.34
942881	AE2-307 C	28.2
942882	AE2-307 E	10.26
942911	AE2-310 C	11.2
942912	AE2-310 E	3.02
942991	AE2-321 C O1	9.98
942992	AE2-321 E O1	4.92
943121	AE2-341 C	15.61
943122	AE2-341 E	7.67
BLUEG	BLUEG	8.02
CALDERWOOD	CALDERWOOD	0.11
CANNELTON	CANNELTON	0.1
CARR	CARR	0.97
CATAWBA	CATAWBA	0.4
CBM-S1	CBM-S1	1.72
CBM-W1	CBM-W1	37.33
CBM-W2	CBM-W2	70.69
CHEOAH	CHEOAH	0.12
CHILHOWEE	CHILHOWEE	0.03
ELMERSMITH	ELMERSMITH	0.09
G-007	G-007	2.73
GIBSON	GIBSON	0.01
HAMLET	HAMLET	0.74
MEC	MEC	46.43
O-066	O-066	17.5
RENSSELAER	RENSSELAER	0.77
SANTEETLA	SANTEETLA	0.04
TRIMBLE	TRIMBLE	0.95
WEC	WEC	9.73
Z1-043	Z1-043	35.42

15.8 Index 8

ID	FROM BUS#	FROM BUS	FROM BUS AREA	TO BUS#	TO BUS	TO BUS AREA	CKT ID	CONT NAME	Type	Rating MVA	PRE PROJECT LOADING %	POST PROJECT LOADING %	AC|DC	MW IMPACT
2185417	275233	WILTON ;4M	CE	270644	WILTON ;	CE	1	COMED_P4_112-65-BT2-3__	breaker	1379.0	162.35	162.44	DC	15.21

Bus #	Bus	MW Impact
270859	PWR VTR EC;R	15.09
274722	S-055 E	14.02
274772	LINCOLN ;3U	2.74
274773	LINCOLN ;4U	2.74
274774	LINCOLN ;5U	2.74
274775	LINCOLN ;6U	2.74
274776	LINCOLN ;7U	2.74
274777	LINCOLN ;8U	2.74
274788	SE CHICAG;5U	5.56
274789	SE CHICAG;6U	5.56
274790	SE CHICAG;7U	5.56
274791	SE CHICAG;8U	5.56
274792	SE CHICAG;9U	5.52
274793	SE CHICAG;0U	5.52
274794	SE CHICAG;1U	5.52
274795	SE CHICAG;2U	5.52
274859	EASYR;U1 E	13.72
274860	EASYR;U2 E	13.72
274888	PILOT HIL;1E	24.06
274890	CAYUG;1U E	20.62
274891	CAYUG;2U E	20.62
275149	KEMPTON ;1E	24.06
290021	O50 E	24.2
290051	GSG-6; E	13.05
290108	LEEDK;1U E	30.31
293061	N-015 E	19.81
293516	O-009 E1	2.14
293517	O-009 E2	1.09
293518	O-009 E3	1.2
293644	O22 E1	12.79
293645	O22 E2	24.83
293715	O-029 E	12.21
293716	O-029 E	6.69
293717	O-029 E	6.15
294392	P-010 E	25.16
294763	P-046 E	11.69
295109	WESTBROOK E	6.98
295111	SUBLETTE E	3.24
296125	R-030 C3	5.07
296128	R-030 E3	20.29
296271	R-030 C2	5.01
296272	R-030 E2	20.05

Bus #	Bus	MW Impact
296308	R-030 C1	5.01
296309	R-030 E1	20.05
910542	X3-005 E	0.91
914641	Y2-103	56.07
915011	Y3-013 1	4.67
915021	Y3-013 2	4.67
915031	Y3-013 3	4.67
916221	Z1-073 E	6.73
916502	Z1-106 E1	1.58
916504	Z1-106 E2	1.58
916512	Z1-107 E	3.23
916522	Z1-108 E	3.1
917502	Z2-087 E	26.22
918052	AA1-018 E	20.53
919221	AA1-146	21.95
919581	AA2-030	21.95
920272	AA2-123 E	3.05
924041	AB2-047 C O1	4.84
924042	AB2-047 E O1	32.36
924471	AB2-096	52.83
925161	AB2-173	3.91
925302	AB2-191 E	1.73
926311	AC1-109 1	2.39
926321	AC1-109 2	2.39
926331	AC1-110 1	2.37
926341	AC1-110 2	2.37
926351	AC1-111 1	0.95
926361	AC1-111 2	0.95
926371	AC1-111 3	0.95
926381	AC1-111 4	0.95
926391	AC1-111 5	0.95
926401	AC1-111 6	0.95
926431	AC1-114	2.97
926821	AC1-168 C O1	1.46
926822	AC1-168 E O1	9.77
927091	AC1-204 1	90.65
927101	AC1-204 2	90.65
927451	AC1-142A 1	5.22
927461	AC1-142A 2	5.22
927511	AC1-113 1	1.48
927521	AC1-113 2	1.48
927531	AC1-185 1	0.86
927541	AC1-185 2	0.86
927551	AC1-185 3	0.86
927561	AC1-185 4	0.86
927571	AC1-185 5	0.86
927581	AC1-185 6	0.86
927591	AC1-185 7	0.86
927601	AC1-185 8	0.86
930481	AB1-089	82.03
930501	AB1-091 O1	95.74
930741	AB1-122 1O1	91.06

Bus #	Bus	MW Impact
930751	AB1-122 2O1	92.05
932881	AC2-115 1	2.97
932891	AC2-115 2	2.97
932921	AC2-116	1.04
932931	AC2-117	6.65
933341	AC2-147 C	1.09
933342	AC2-147 E	1.78
933411	AC2-154 C	3.27
933412	AC2-154 E	5.33
933431	AC2-156 C O1	1.19
933432	AC2-156 E O1	1.95
933911	AD1-013 C	2.3
933912	AD1-013 E	3.67
933931	AD1-016 C	1.16
933932	AD1-016 E	1.89
934101	AD1-039 1	8.92
934111	AD1-039 2	9.02
934401	AD1-064 C O1	4.0
934402	AD1-064 E O1	18.72
934431	AD1-067 C	0.16
934432	AD1-067 E	0.69
934651	AD1-096 C	1.11
934652	AD1-096 E	1.81
934701	AD1-098 C O1	8.59
934702	AD1-098 E O1	6.27
934721	AD1-100 C	29.97
934722	AD1-100 E	139.86
934871	AD1-116 C	1.2
934872	AD1-116 E	1.95
934971	AD1-129 C	1.13
934972	AD1-129 E	0.75
935001	AD1-133 C O1	27.93
935002	AD1-133 E O1	18.62
936291	AD2-038 C O1	2.94
936292	AD2-038 E O1	19.66
936371	AD2-047 C O1	2.92
936372	AD2-047 E O1	31.45
936461	AD2-060	3.44
936511	AD2-066 C O1	10.56
936512	AD2-066 E O1	7.04
936781	AD2-101 C	5.94
936782	AD2-101 E	27.82
936791	AD2-102 C	14.99
936792	AD2-102 E	14.41
937001	AD2-134 C	3.41
937002	AD2-134 E	14.09
937031	AD2-137 C O1	7.3
937032	AD2-137 E O1	34.17
937051	AD2-140 C O1	7.67
937052	AD2-140 E O1	35.89
937061	AD2-141 C O1	7.62
937062	AD2-141 E O1	35.93

Bus #	Bus	MW Impact
937071	AD2-142 C O1	15.33
937072	AD2-142 E O1	71.78
937121	AD2-148 C O1	4.6
937122	AD2-148 E O1	21.53
937131	AD2-149 C O1	4.6
937132	AD2-149 E O1	21.53
937141	AD2-150 C O1	4.6
937142	AD2-150 E O1	21.53
937181	AD2-155 C O1	4.6
937182	AD2-155 E O1	21.53
937311	AD2-172 C	3.07
937312	AD2-172 E	4.24
937321	AD2-175 C	21.42
937322	AD2-175 E	14.28
937331	AD2-176 C O1	9.15
937332	AD2-176 E O1	6.1
937401	AD2-194 1	9.75
937411	AD2-194 2	9.75
938012	AE1-002 E O1	14.65
938511	AE1-070 1	11.45
938521	AE1-070 2	10.48
938851	AE1-113 C O1	10.95
938852	AE1-113 E O1	34.43
938861	AE1-114 C O1	4.49
938862	AE1-114 E O1	17.15
939051	AE1-134 1	1.71
939061	AE1-134 2	1.71
939321	AE1-163 C O1	7.38
939322	AE1-163 E O1	45.35
939351	AE1-166 C O1	14.79
939352	AE1-166 E O1	13.65
939401	AE1-172 C O1	9.69
939402	AE1-172 E O1	45.37
939691	AE1-199	2.98
939701	AE1-201 C	2.5
939702	AE1-201 E	0.55
939732	AE1-204 E	0.36
939741	AE1-205 C O1	12.7
939742	AE1-205 E O1	17.54
939861	AE1-222 1	100.56
939871	AE1-222 2	101.65
939921	AE1-228 C O1	12.54
939922	AE1-228 E O1	8.36
940101	AE1-252 C O1	16.52
940102	AE1-252 E O1	11.01
940501	AE2-035 C	3.07
940502	AE2-035 E	4.24
940621	AE2-049 C O1	11.77
940622	AE2-049 E O1	7.85
940631	AE2-050 C O1	15.7
940632	AE2-050 E O1	10.47
940752	AE2-062 E	0.16

Bus #	Bus	MW Impact
940762	AE2-063 E	0.16
940881	AE2-077 C	3.93
940882	AE2-077 E	6.42
941131	AE2-107 C	9.12
941132	AE2-107 E	6.08
941551	AE2-152 C	18.96
941552	AE2-152 E	9.48
941561	AE2-153 C O1	6.18
941562	AE2-153 E O1	28.96
941731	AE2-173	7.45
942111	AE2-223 C	2.94
942112	AE2-223 E	19.67
942421	AE2-255 C O1	3.78
942422	AE2-255 E O1	11.34
942651	AE2-281 C	1.05
942652	AE2-281 E	6.48
942881	AE2-307 C	28.78
942882	AE2-307 E	10.47
942911	AE2-310 C	11.43
942912	AE2-310 E	3.09
942991	AE2-321 C O1	10.2
942992	AE2-321 E O1	5.02
943121	AE2-341 C	15.94
943122	AE2-341 E	7.83
BLUEG	BLUEG	8.2
CALDERWOOD	CALDERWOOD	0.12
CANNELTON	CANNELTON	0.1
CARR	CARR	0.99
CATAWBA	CATAWBA	0.4
CBM-S1	CBM-S1	1.75
CBM-W1	CBM-W1	38.13
CBM-W2	CBM-W2	72.15
CHEOAH	CHEOAH	0.12
CHILHOWEE	CHILHOWEE	0.04
ELMERSMITH	ELMERSMITH	0.09
G-007	G-007	2.79
GIBSON	GIBSON	0.01
HAMLET	HAMLET	0.76
MEC	MEC	47.41
O-066	O-066	17.87
RENSSELAER	RENSSELAER	0.78
SANTEETLA	SANTEETLA	0.04
TRIMBLE	TRIMBLE	0.98
WEC	WEC	9.93
Z1-043	Z1-043	36.17

16 Short Circuit

No issues identified.