



**Generation Interconnection
Feasibility Study Report
for
Queue Project AF2-267
“LANCASTER 138 KV”**

July 2020

1 Introduction

This Feasibility Study has been prepared in accordance with the PJM Open Access Transmission Tariff, 36.2, as well as the Feasibility Study Agreement between the Interconnection Customer (IC), and PJM Interconnection, LLC (PJM), Transmission Provider (TP). The Interconnected Transmission Owner (ITO) is ComEd.

2 Preface

The intent of the Feasibility Study is to determine a plan, with ballpark cost and construction time estimates, to connect the subject generation to the PJM network at a location specified by the Interconnection Customer. The Interconnection Customer may request the interconnection of generation as a capacity resource or as an energy-only resource. As a requirement for interconnection, the Interconnection Customer may be responsible for the cost of constructing: (1) Direct Connections, which are new facilities and/or facilities upgrades needed to connect the generator to the PJM network, and (2) Network Upgrades, which are facility additions, or upgrades to existing facilities, that are needed to maintain the reliability of the PJM system.

In some instances a generator interconnection may not be responsible for 100% of the identified network upgrade cost because other transmission network uses, e.g. another generation interconnection, may also contribute to the need for the same network reinforcement. Cost allocation rules for network upgrades can be found in PJM Manual 14A, Attachment B. The possibility of sharing the reinforcement costs with other projects may be identified in the feasibility study, but the actual allocation will be deferred until the impact study is performed.

The Interconnection Customer seeking to interconnect a wind or solar generation facility shall maintain meteorological data facilities as well as provide that meteorological data which is required per Schedule H to the Interconnection Service Agreement and Section 8 of Manual 14D.

An Interconnection Customer with a proposed new Customer Facility that has a Maximum Facility Output equal to or greater than 100 MW shall install and maintain, at its expense, phasor measurement units (PMUs). See Section 8.5.3 of Appendix 2 to the Interconnection Service Agreement as well as section 4.3 of PJM Manual 14D for additional information.

The Feasibility Study estimates do not include the feasibility, cost, or time required to obtain property rights and permits for construction of the required facilities. The project developer is responsible for the right of way, real estate, and construction permit issues. For properties currently owned by Transmission Owners, the costs may be included in the study.

The conduct of light load analysis as required under the PJM planning process is not performed during the Generation Interconnection Feasibility Study phase of the PJM study process. Additional reinforcement

requirements for this Interconnection Request may be defined during the conduct of the light load analysis which shall be performed following execution of the System Impact Study agreement.

3 General

The Interconnection Customer (IC) has proposed a wind generating facility located in Stephenson County, Illinois. The installed facilities will have a total capability of 210.9 MW with 37.11 MW of this output being recognized by PJM as Capacity. The proposed in-service date for this project is March 31, 2022. This study does not imply a TO commitment to this in-service date.

Queue Number	AF2-267
Project Name	LANCASTER 138 KV
State	Illinois
County	Stephenson
Transmission Owner	ComEd
MFO	210.9
MWE	210.9
MWC	37.11
Fuel	Wind
Basecase Study Year	2023

A new service customer with a generating facility that could be commercially operable prior to June 1st of the basecase study year is required to request an interim deliverability analysis from PJM.

4 Point of Interconnection

Queue Position AF2-267, a 210.9 MW wind farm, proposes to interconnect with the ComEd transmission system by tying into the 138kV bus at the Lancaster TSS 119 substation. AF2-267 will interconnect to the Lancaster Substation at the south portion of the 138kV bus.

5 Cost Summary

The AF2-267 project will be responsible for the following costs:

Description	Total Cost
Total Physical Interconnection Costs	\$17,500,000
Total System Network Upgrade Costs	\$118,412,440
Total Costs	\$135,912,440

This cost excludes a Federal Income Tax Gross Up charges. This tax may or may not be charged based on whether this project meets the eligibility requirements of IRS Notice 88-129. If at a future date it is determined

that the Federal Income Tax Gross charge is required, the Transmission Owner shall be reimbursed by the Interconnection Customer for such taxes.

6 Transmission Owner Scope of Work

Attachment Facilities

The AF2-267 generator lead would interconnect to the 138kV bus at the Lancaster TSS 119. The required Attachment Facilities are one 138kV line MOD, a dead-end structure and revenue metering as shown in the one-line diagram.

Scope of Work	Cost Estimate
Installation of one 138kV line MOD, one dead-end structure and one set of revenue metering (see notes below on cost estimate)	\$1,000,000
Total Cost Estimate (see notes below on cost estimate)	\$1,000,000

Direct Connection Network Upgrades

In order to accommodate interconnection of AF2-267, the Lancaster 138kV substation would need to be expanded into a breaker-and-a-half bus configuration. The south 138kV bus will need to be expanded into a ring bus configuration expandable to breaker and a half configuration in the future to create a line termination for the generator lead.

The scope of work includes the installation of three new 138kV circuit breakers, removing one existing 138kV circuit breaker, and transferring terminations of three existing lines L11902, L19414, and a yet to be named 138kV line that connects to Maryland TSS 124 as shown in the one-line diagram below.

The Interconnection Customer (“IC”) is responsible for constructing all of the facilities on the IC side of the Point of Interconnection (“POI”) outside of the substation.

The estimated cost for the Direct Connection Network upgrade is given below.

Scope of Work	Cost Estimate
Expansion of 138kV Lancaster TSS 119 as described above	\$12,000,000
Terminations of three existing lines L11902, L19414, and an unnamed line	\$3,000,000
Total Cost Estimate (see notes below on cost estimate)	\$15,000,000

ComEd would take approximately 24-months to construct the substation and transmission line work after the ISA / ICSA are signed.

Non-Direct Connection Network Upgrades

The integration of the expanded 138kV Lancaster TSS 119 substation would require relay/communications/SCADA upgrades at Maryland TSS 124, Lena TSS 180, and Sabrooke TSS 194. The ComEd cost is given below:

Scope of Work	Cost Estimate
Relay/communications/SCADA upgrades at Maryland TSS 124 substation	\$500,000
Relay/communications/SCADA upgrades at Lena TSS 180 substation	\$500,000
Relay/communications/SCADA upgrades at Sabrooke TSS 194 substation	\$500,000
Total Cost Estimate (see notes below on cost estimate)	\$1,500,000

Notes on Cost Estimate:

- 1) These estimates are Order-of-Magnitude estimates of the costs that ComEd would bill to the customer for this interconnection. These estimates are based on a one-line electrical diagram of the project and the information provided by the IC.
- 2) There were no site visits performed for these estimates. There may be costs related to specific site related issues that are not identified in these estimates. The site reviews will be performed during the Facilities Study or during detailed engineering.
- 3) These estimates are not a guarantee of the maximum amount payable by the IC and the actual costs of ComEd's work may differ significantly from these estimates. The IC will be responsible for paying actual costs of ComEd's work in accordance with Sections 212.1 and 217 of the PJM Open Access Transmission Tariff.
- 4) The IC is responsible for all engineering, procurement, testing and construction of all equipment on the IC's side of the POI.
- 5) These cost estimates do not include cost of acquiring right-of-way for the transmission line and purchasing any additional land, if needed, for the line terminations. The need and cost of acquiring property and associated legal costs will be investigated during Facilities Study for this project.

7 Schedule

See Sections 6 and 11.5.

8 Transmission Owner Analysis

See Section 6.

9 Interconnection Customer Requirements

The Interconnection Customer is responsible for all design and construction related activities on the Interconnection Customer's side of the Point of Interconnection.

10 Revenue Metering and SCADA Requirements

10.1 PJM Requirements

The Interconnection Customer will be required to install equipment necessary to provide Revenue Metering (KWH, KVARH) and real time data (KW, KVAR) for IC's generating Resource. See PJM Manuals M-01 and M-14D, and PJM Tariff Section 8 of Attachment O.

10.2 Interconnected Transmission Owner Requirements

The IC will be required to comply with all Interconnected Transmission Owner's revenue metering requirements for generation interconnection customers located at the following link:

ComEd interconnection requirements can be found at <https://www.pjm.com/planning/design-engineering/to-tech-standards/private-comed.aspx>

To the extent that these Applicable Technical Requirements and Standards may conflict with the terms and conditions of the Tariff, the Tariff shall control.

11 Summer Peak - Load Flow Analysis - Primary POI

The Queue Project AF2-267 was evaluated as a 210.9 MW (Capacity 37.1 MW) injection at the Lancaster 138 kV substation in the ComEd area. Project AF2-267 was evaluated for compliance with applicable reliability planning criteria (PJM, NERC, NERC Regional Reliability Councils, and Transmission Owners). Project AF2-267 was studied with a commercial probability of 53.0 %. Potential network impacts were as follows:

11.1 Generation Deliverability

(Single or N-1 contingencies for the Capacity portion only of the interconnection)

None

11.2 Multiple Facility Contingency

(Double Circuit Tower Line, Fault with a Stuck Breaker, and Bus Fault contingencies for the full energy output)

ID	FROM BUS#	FROM BUS	kV	FROM BUS AREA	TO BUS#	TO BUS	kV	TO BUS AREA	CK T ID	CONT NAME	Type	Rating MVA	PRE PROJECT LOADIN G %	POST PROJECT LOADIN G %	AC D C	MW IMPAC T
9648689	271898	LANCASTER; BT	138.0	CE	271897	LANCASTER; R; R	138.0	CE	1	COMED_P4_006-45-BT3-4__	breaker	321.0	72.31	117.92	DC	146.42

11.3 Contribution to Previously Identified Overloads

(This project contributes to the following contingency overloads, i.e. "Network Impacts", identified for earlier generation or transmission interconnection projects in the PJM Queue)

ID	FROM BUS#	FROM BUS	kV	FROM BUS AREA	TO BUS#	TO BUS	kV	TO BUS AREA	CK T ID	CONT NAME	Type	Rating MVA	PRE PROJECT LOADIN G %	POST PROJECT LOADIN G %	AC D C	MW IMPAC T
96486839	270759	GARDEN PR; R	345.0	CE	960580	AF2-349 TAP	345.0	CE	1	COMED_P4_144-45-BT6-8__	breaker	1479.0	126.29	127.65	DC	44.82
96486987	270807	LIBERTYV I; R	345.0	CE	270857	P HTS 117; R	345.0	CE	1	COMED_P4_016-45-BT6-11__	breaker	1479.0	108.07	108.68	DC	19.9
96486729	271897	LANCASTER; R	138.0	CE	272240	PECATONIC; B	138.0	CE	1	COMED_P4_194-38-L19414__	breaker	275.0	139.28	183.55	DC	121.73
96486766	271897	LANCASTER; R	138.0	CE	271499	FREEPORT ;RT	138.0	CE	1	COMED_P4_171-38-L17121__	breaker	336.0	111.91	144.74	DC	110.3
96486734	272240	PECATONIC; B	138.0	CE	272747	WEMPLETOW; R	138.0	CE	1	COMED_P4_194-38-L19414__	breaker	275.0	134.44	178.71	DC	121.73
96488190	272728	WATERMAN; B	138.0	CE	272445	SANDWICH ; R	138.0	CE	1	COMED_P7_138-L11106_B-R_+ 345-L15502_B-R	tower	331.0	105.79	107.3	DC	11.09
95413591	960680	AF2-359 TAP	345.0	CE	243229	05OLIVE	345.0	AEP	1	AEP_P4_#2978_05DUMONT_NON_FSA	breaker	971.0	110.33	110.34	DC	20.03
95413592	960680	AF2-359 TAP	345.0	CE	243229	05OLIVE	345.0	AEP	1	AEP_P4_#2978_05DUMONT_FSA	breaker	971.0	110.33	110.34	DC	20.03
95413593	960680	AF2-359 TAP	345.0	CE	243229	05OLIVE	345.0	AEP	1	COMED_P4_023-65-BT2-3__	breaker	971.0	110.01	110.02	DC	20.19

11.4 Potential Congestion due to Local Energy Deliverability

PJM also studied the delivery of the energy portion of this interconnection request. Any problems identified below are likely to result in operational restrictions to the project under study. The developer can proceed with network upgrades to eliminate the operational restriction at their discretion by submitting a Merchant Transmission Interconnection request.

Note: Only the most severely overloaded conditions are listed below. There is no guarantee of full delivery of energy for this project by fixing only the conditions listed in this section. With a Transmission Interconnection Request, a subsequent analysis will be performed which shall study all overload conditions associated with the overloaded element(s) identified.

ID	FROM BUS#	FROM BUS	kV	FROM BUS AREA	TO BUS#	TO BUS	kV	TO BUS AREA	CK T ID	CONT NAME	Type	Rating MVA	PRE PROJECT LOADIN G %	POST PROJECT LOADIN G %	AC D C	MW IMPAC T
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ID	FROM BUS#	FROM BUS	kV	FRO M BUS AREA	TO BUS#	TO BUS	kV	TO BUS AREA	CK T ID	CONT NAME	Type	Ratin g MVA	PRE PROJEC T LOADIN G %	POST PROJEC T LOADIN G %	AC D C	MW IMPAC T
96487332	270694	CHERRY VA; B	345.0	CE	270759	GARDEN PR; R	345.0	CE	1	COMED_P 1-2_345-L0626__B-R-B	operatio n	1479.0	125.96	129.08	DC	45.6
96487334	270694	CHERRY VA; B	345.0	CE	270759	GARDEN PR; R	345.0	CE	1	Base Case	operatio n	1201.0	111.75	114.72	DC	35.37
96487340	270759	GARDEN PR; R	345.0	CE	960580	AF2-349 TAP	345.0	CE	1	COMED_P 1-2_345-L0626__B-R-B	operatio n	1479.0	126.27	127.66	DC	45.6
96487342	270759	GARDEN PR; R	345.0	CE	960580	AF2-349 TAP	345.0	CE	1	Base Case	operatio n	1201.0	116.14	117.47	DC	35.37
96487441	270770	GOODINGS ;4B	345.0	CE	270766	GOODINGS ;3B	345.0	CE	1	COMED_P 1-2_345-L11613AB-S	operatio n	1802.0	114.61	114.93	DC	21.62
96487446	270770	GOODINGS ;4B	345.0	CE	270766	GOODINGS ;3B	345.0	CE	1	Base Case	operatio n	1560.0	101.46	101.91	DC	15.61
96487439	270828	NELSON ; B	345.0	CE	943410	AF1-012 TAP	345.0	CE	1	Base Case	operatio n	1334.0	104.86	105.59	DC	22.61
96487565	271096	BLACKHAWK; BT	138.0	CE	271192	CHERRY VA; B	138.0	CE	1	COMED_P 2-1_194-L15622__	operatio n	386.0	88.12	100.36	DC	47.25
96487568	271097	BLACKHAWK; RT	138.0	CE	271193	CHERRY VA; R	138.0	CE	1	COMED_P 2-1_194-L15626__	operatio n	386.0	86.72	100.36	DC	52.64
96487552	271499	FREEPORT ;RT	138.0	CE	272599	ESS B427 ;4T	138.0	CE	1	COMED_P 2-1_119-L17121__	operatio n	449.0	76.69	101.78	DC	112.64
96487553	271499	FREEPORT ;RT	138.0	CE	272599	ESS B427 ;4T	138.0	CE	1	COMED_P 1-2_138-L17121_R-R	operatio n	449.0	76.69	101.78	DC	112.64
96487196	271897	LANCASTER; R	138.0	CE	272240	PECATONIC; B	138.0	CE	1	COMED_P 1-2_138-L19414GR-R	operatio n	264.0	144.13	190.49	DC	122.4
96487201	271897	LANCASTER; R	138.0	CE	272240	PECATONIC; B	138.0	CE	1	Base Case	operatio n	208.0	124.31	163.51	DC	81.52
96487261	271897	LANCASTER; R	138.0	CE	271499	FREEPORT ;RT	138.0	CE	1	COMED_P 2-1_119-L17121__	operatio n	317.0	117.51	152.87	DC	112.1
96487262	271897	LANCASTER; R	138.0	CE	271499	FREEPORT ;RT	138.0	CE	1	COMED_P 1-2_138-L17121_R-R	operatio n	317.0	117.51	152.87	DC	112.1
96487266	271897	LANCASTER; R	138.0	CE	271499	FREEPORT ;RT	138.0	CE	1	Base Case	operatio n	249.0	91.35	117.88	DC	66.05
96487497	271898	LANCASTER;B T	138.0	CE	271897	LANCASTER; R	138.0	CE	1	COMED_P 1-2_345-L0627__B-R	operatio n	321.0	61.47	107.08	DC	146.42
96487491	271978	MARYLAND ; B	138.0	CE	271328	DIXON ;BT	138.0	CE	1	COMED_P 1-2_138-L17121_R-R	operatio n	321.0	82.68	113.28	DC	98.24
96487492	271978	MARYLAND ; B	138.0	CE	271328	DIXON ;BT	138.0	CE	1	COMED_P 2-1_119-L17121__	operatio n	321.0	82.68	113.28	DC	98.24
96487206	272240	PECATONIC; B	138.0	CE	272747	WEMPLETO W; R	138.0	CE	1	COMED_P 1-2_138-L19414GR-R	operatio n	264.0	139.13	185.49	DC	122.4
96487211	272240	PECATONIC; B	138.0	CE	272747	WEMPLETO W; R	138.0	CE	1	Base Case	operatio n	208.0	120.04	159.23	DC	81.52

ID	FROM BUS#	FROM BUS	kV	FRO M BUS AREA	TO BUS#	TO BUS	kV	TO BUS AREA	CK T ID	CONT NAME	Type	Ratin g MVA	PRE PROJEC T LOADIN G %	POST PROJEC T LOADIN G %	AC D C	MW IMPAC T
96487555	272599	ESS B427 ;4T	138.0	CE	272491	S PECATON; R	138.0	CE	1	COMED_P 2-1_119-L17121__	operatio n	449.0	76.47	101.56	DC	112.64
96487556	272599	ESS B427 ;4T	138.0	CE	272491	S PECATON; R	138.0	CE	1	COMED_P 1-2_138-L17121_R-R	operatio n	449.0	76.47	101.56	DC	112.64
96487256	274750	CRETE EC ;BP	345.0	CE	255112	17STJOHN	345.0	NIPS	1	Base Case	operatio n	1091.0	153.75	153.83	DC	16.24
96487512	274804	UNIV PK N;RP	345.0	CE	960680	AF2-359 TAP	345.0	CE	1	COMED_P 1-2_695_B2	operatio n	971.0	106.45	106.52	DC	20.16
96487544	930480	AB1-089 TAP	345.0	CE	270916	WAYNE ; B	345.0	CE	1	COMED_P 1-2_138-L97116__R_FSA	operatio n	2058.0	100.13	101.09	DC	43.14
96487376	938860	AE1-114 TAP	138.0	CE	271978	MARYLAND ; B	138.0	CE	1	COMED_P 1-2_138-L17121_R-R	operatio n	321.0	93.74	124.34	DC	98.24
96487377	938860	AE1-114 TAP	138.0	CE	271978	MARYLAND ; B	138.0	CE	1	COMED_P 2-1_119-L17121__	operatio n	321.0	93.74	124.34	DC	98.24
96487353	943410	AF1-012 TAP	345.0	CE	957470	AF2-041 TAP	345.0	CE	1	Base Case	operatio n	1334.0	110.4	111.16	DC	22.61
95413792	956820	J1180 TAP	345.0	AMIL	247712	05SULLIVAN	345.0	AEP	1	AEP_P1-2_#286	operatio n	1466.0	138.2	138.21	DC	14.66
96487296	957470	AF2-041 TAP	345.0	CE	270730	ELECT JCT; B	345.0	CE	1	Base Case	operatio n	1334.0	133.84	134.6	DC	22.61
96487312	960580	AF2-349 TAP	345.0	CE	270883	SILVER LK; R	345.0	CE	1	COMED_P 1-2_345-L0626__B-R-B	operatio n	1479.0	126.25	127.64	DC	45.6
96487314	960580	AF2-349 TAP	345.0	CE	270883	SILVER LK; R	345.0	CE	1	Base Case	operatio n	1201.0	116.12	117.44	DC	35.37
95413878	960680	AF2-359 TAP	345.0	CE	243229	05OLIVE	345.0	AEP	1	COMED_P 1-2_695_B2	operatio n	971.0	109.89	109.9	DC	20.16

11.5 System Reinforcements - Summer Peak Load Flow - Primary POI

ID	Idx	Facility	Upgrade Description	Cost
96486987	3	LIBERTYVI; R 345.0 kV - P HTS 117; R 345.0 kV Ckt 1	<p><u>ComEd</u> CE_NUN_L11723 (843) : ComEd 345kV L11723 SSTE rating is 1568 MVA. The upgrade will be to replace station conductor at both terminals and sag mitigation on the line. A preliminary estimate for this upgrade is \$8.2M with an estimated construction timeline of 24 months. Upon completion of the upgrade the ratings will be 1334/1726/1837/2084 MVA (SN/SLTE/SSTE/SLD). Project Type : FAC Cost : \$8,200,000 Time Estimate : Months</p>	\$8,200,000
96486734	6	PECATONIC; B 138.0 kV - WEMPLETOW; R 138.0 kV Ckt 1	<p><u>ComEd</u> CE_NUN_17121 (861) : ComEd 138kV L17121 SLD & ALDR ratings are 275 MVA & 316 MVA. The upgrade will be to re-conductor the line. A preliminary estimate for the upgrade is \$6.4M. A preliminary construction timeline is 24 months. Upon completion the ratings will be 351/449/459/498/573 MVA (SN/SSTE/SLTE/SLD/ALDR). Project Type : FAC Cost : \$6,400,000 Time Estimate : 24.0 Months</p>	\$6,400,000
96486766	5	LANCASTER; R 138.0 kV - FREEPORT ;RT 138.0 kV Ckt 1	<p><u>ComEd</u> CE_NUN_L11904_1 (935) : ComEd 138kV L11904 SLD & ALDR ratings are 421 MVA & 484 MVA. The upgrade will be to mitigate sag on the line conductor and upgrade station conductor. A preliminary estimate for the upgrade is \$750K with a preliminary construction timeline of 24 months. Upon completion the ratings will be 351/449/459/498/573 MVA (SN/SLTE/SSTE/SLD/ALDR). Project Type : FAC Cost : \$750,000 Time Estimate : 24.0 Months</p>	\$750,000
96486899	1	LANCASTER;BT 138.0 kV - LANCASTER; R 138.0 kV Ckt 1	<p><u>ComEd</u> CE_NUN_L11902 (930) : Upgrade is to replace the wave trap on the line at a terminal. A preliminary estimate for this upgrade is \$500K with an estimated construction timeline of 24-30 months. Upon completion of the upgrade the ratings will 314/393/421 MVA (SN/SLTE/SLD). Project Type : FAC Cost : \$500,000 Time Estimate : 24-30 Months</p>	\$500,000

ID	Idx	Facility	Upgrade Description	Cost
96488190	7	WATERMAN ; B 138.0 kV - SANDWICH ; R 138.0 kV Ckt 1	<p><u>ComEd</u> ce-007 (886) : L11301 SLD = 331 MVA& ALDR = 381 MVA. The post contingency flow for this event exceeds the rating therefore upgrades are required. The upgrades will be to re-conductor the line, station conductor upgrades. A preliminary estimate is \$ 13.1 M with an estimated construction time of 30 months. Upon completion the ratings will be 292/321/367/433/498 MVA N1:N6SN/SLTE/SSTE/SLD/ALDR).</p> <p>Project Type : FAC Cost : \$13,100,000 Time Estimate : 30.0 Months</p>	\$13,100,000
96486839	2	GARDEN PR; R 345.0 kV - AF2- 349 TAP 345.0 kV Ckt 1	<p><u>ComEd</u> ce-012a : ComEd 345kV L15616 SN rating is 1201 MVA. The post contingency flow for this event exceeds the rating therefore an upgrade is required. The upgrade will be to re-conductor the line and station bus work. A preliminary estimate for this upgrade is \$45.7M with an estimated construction timeline of 30 months. Upon completion of the upgrade the ratings will be 1248/1441/1667/1982 MVA SN/SLTE/SSTE/SLD.</p> <p>Project Type : FAC Cost : \$45,700,000 Time Estimate : 30.0 Months</p> <p>ce-012 : L15616 SSTE rating is 1568 MVA. The post contingency flow for this event exceeds the rating therefore upgrades are required. Re-conductor 26.7 miles of 2338 kcmil. Mitigate sag limits. Upgrade relay package. Replace station conductor at both line terminals. Replace 2-345 kV breakers at TSS 138 Silver Lake. A preliminary estimate for the upgrades is \$32.4M with an estimated construction timeline of 36 months. Upon completion of all upgrades the new ratings will be 1461/1656/1909/1912 MVA (SN/SLTE/SSTE/SLD).</p> <p>Project Type : FAC Cost : \$32,400,000 Time Estimate : 36.0 Months</p>	\$78,100,000
96486729	4	LANCASTER; R 138.0 kV - PECATONIC; B 138.0 kV Ckt 1	<p><u>ComEd</u> CE_NUN_17121 (861) : ComEd 138kV L17121 SLD & ALDR ratings are 275 MVA & 316 MVA. The upgrade will be to re-conductor the line. A preliminary estimate for the upgrade is \$6.4M. A preliminary construction timeline is 24 months. Upon completion the ratings will be 351/449/459/498/573 MVA (SN/SSTE/SLTE/SLD/ALDR).</p> <p>Project Type : FAC Cost : \$6,400,000 Time Estimate : 24.0 Months</p>	\$6,400,000

ID	Idx	Facility	Upgrade Description	Cost
95413591,95413592,95413593	8	AF2-359 TAP 345.0 kV - 05OLIVE 345.0 kV Ckt 1	<p><u>AEP</u> n4057 (502) : A Sag Study will be required on the 40.64 miles of ACSR/PE 1414 62/19 conductor to mitigate the overload. The new ratings after sag study will be: S/N: 971 MVA, S/E: 1419 MVA, Depending on the sag study results, the cost for this upgrade is expected to be between \$162,560 (no remediation required, just sag study) and \$81.28 million (complete line Re-conductor/rebuild). Time Estimate: a) Sag Study: 6-12 months b) Rebuild: The standard time required for construction differs from state to state. An approximate construction time would be 24 to 36 months after signing an interconnection agreement. Project Type : FAC Cost : \$162,440 Time Estimate : 6-12 Months</p> <p><u>ComEd</u> CE_NUN_L97008 (917) : Sag mitigation on a portion of the line. A preliminary estimate for this work is \$M with an estimated construction timeline of 30 months. Upon completion of the upgrade the rating swill be 1334/1334/1391/1523 MVA (SN/SLTE/SSTE/SLD). Project Type : FAC Cost : \$4,800,000 Time Estimate : 30.0 Months</p>	\$4,962,440
			TOTAL COST	\$118,412,440

11.6 Flow Gate Details - Primary POI

The following indices contain additional information about each facility presented in the body of the report. For each index, a description of the flowgate and its contingency was included for convenience. The intent of the indices is to provide more details on which projects/generators have contributions to the flowgate in question. All New Service Queue Requests, through the end of the Queue under study, that are contributors to a flowgate will be listed in the indices. Please note that there may be contributors that are subsequently queued after the queue under study that are not listed in the indices. Although this information is not used "as is" for cost allocation purposes, it can be used to gage the impact of other projects/generators. It should be noted the project/generator MW contributions presented in the body of the report are Full MW Impact contributions which are also noted in the indices column named "Full MW Impact", whereas the loading percentages reported in the body of the report, take into consideration the PJM Generator Deliverability Test rules such as commercial probability of each project as well as the ramping impact of "Adder" contributions. The MW Impact found and used in the analysis is shown in the indices column named "Gendeliv MW Impact".

11.6.1 Index 1

ID	FROM BUS#	FROM BUS	FROM BUS AREA	TO BUS#	TO BUS	TO BUS AREA	CKT ID	CONT NAME	Type	Rating MVA	PRE PROJECT LOADING %	POST PROJECT LOADING %	AC DC	MW IMPACT
96486899	271898	LANCASTER;BT	CE	271897	LANCASTER;R	CE	1	COMED_P4_006-45-BT3-4_	breaker	321.0	72.31	117.92	DC	146.42

Bus #	Bus	Gendeliv MW Impact	Type	Full MW Impact
293516	O-009 E1	3.5425	Adder	4.17
293517	O-009 E2	1.7993	Adder	2.12
293518	O-009 E3	1.9815	Adder	2.33
293715	O-029 E	3.7873	Adder	4.46
293716	O-029 E	2.0765	Adder	2.44
293717	O-029 E	1.9086	Adder	2.25
938861	AE1-114 C O1	15.0787	50/50	15.0787
938862	AE1-114 E O1	51.4448	50/50	51.4448
943401	AF1-011 C	0.4836	Adder	0.57
943402	AF1-011 E	0.8118	Adder	0.96
943922	AF1-060 BAT	3.1547	50/50	3.1547
959761	AF2-267 C O1	25.7709	50/50	25.7709
959762	AF2-267 E O1	120.6485	50/50	120.6485
961011	AF2-392 C O1	1.1224	Adder	2.49
961012	AF2-392 E O1	5.2549	Adder	11.66
961021	AF2-393 O1	1.9132	Adder	4.25
961031	AF2-394 O1	1.2755	Adder	2.83
LGEE	LGEE	0.0405	Confirmed LTF	0.0405
CPL	CPL	0.0615	Confirmed LTF	0.0615
G-007A	G-007A	0.0839	Confirmed LTF	0.0839
VFT	VFT	0.2257	Confirmed LTF	0.2257
CBM-W2	CBM-W2	2.4242	Confirmed LTF	2.4242
TVA	TVA	0.3010	Confirmed LTF	0.3010
CBM-S2	CBM-S2	0.6358	Confirmed LTF	0.6358
CBM-S1	CBM-S1	1.6018	Confirmed LTF	1.6018
MADISON	MADISON	0.2460	Confirmed LTF	0.2460
MEC	MEC	1.5270	Confirmed LTF	1.5270

11.6.2 Index 2

ID	FROM BUS#	FROM BUS	FROM BUS AREA	TO BUS#	TO BUS	TO BUS AREA	CKT ID	CONT NAME	Type	Rating MVA	PRE PROJECT LOADING %	POST PROJECT LOADING %	AC DC	MW IMPACT
96486839	270759	GARDEN PR; R	CE	960580	AF2-349 TAP	CE	1	COMED_P4_144-45-BT6-8__	breaker	1479.0	126.29	127.65	DC	44.82

Bus #	Bus	Gendeliv MW Impact	Type	Full MW Impact
274830	U3-021 1	20.9976	Adder	24.7
274831	U3-021 2	24.7031	50/50	24.7031
274859	EASYR;U1 E	14.5664	Adder	17.14
274860	EASYR;U2 E	14.5664	Adder	17.14
276172	Z1-108 BAT	2.0808	Merchant Transmission	2.0808
290051	GSG-6; E	7.4601	Adder	8.78
290108	LEEDK;1U E	14.8614	Adder	17.48
293516	O-009 E1	7.6387	Adder	8.99
293517	O-009 E2	3.8799	Adder	4.56

Bus #	Bus	Gendeliv MW Impact	Type	Full MW Impact
293518	O-009 E3	4.2728	Adder	5.03
293715	O-029 E	8.1666	Adder	9.61
293716	O-029 E	4.4776	Adder	5.27
293717	O-029 E	4.1154	Adder	4.84
294763	P-046 E	14.4554	Adder	17.01
919581	AA2-030	17.1750	Adder	20.21
924471	AB2-096	171.5490	50/50	171.5490
926431	AC1-114	4.1929	Adder	4.93
927511	AC1-113 1	2.0964	Adder	2.47
927521	AC1-113 2	2.0964	Adder	2.47
930481	AB1-089	118.8946	Adder	139.88
932881	AC2-115 1	4.1927	Adder	4.93
932891	AC2-115 2	4.1927	Adder	4.93
932921	AC2-116	1.4675	Adder	1.73
933911	AD1-013 C	1.2998	Adder	1.53
933912	AD1-013 E	2.0764	Adder	2.44
934431	AD1-067 C	0.0937	Adder	0.11
934432	AD1-067 E	0.3939	Adder	0.46
934651	AD1-096 C (Withdrawn : 07/22/2020)	1.3809	Adder	1.62
934652	AD1-096 E (Withdrawn : 07/22/2020)	2.2530	Adder	2.65
934701	AD1-098 C O1	5.0181	Adder	5.9
934702	AD1-098 E O1	3.6638	Adder	4.31
934971	AD1-129 C	1.0978	Adder	1.29
934972	AD1-129 E	0.7318	Adder	0.86
936791	AD2-102 C	24.1128	Adder	28.37
936792	AD2-102 E	16.0752	Adder	18.91
937001	AD2-134 C	1.9502	Adder	2.29
937002	AD2-134 E	8.0563	Adder	9.48
937311	AD2-172 C	3.7946	Adder	4.46
937312	AD2-172 E	5.2401	Adder	6.16
937531	AD2-214 C	3.8828	Adder	4.57
937532	AD2-214 E	2.5885	Adder	3.05
938861	AE1-114 C O1	5.2127	Adder	6.13
938862	AE1-114 E O1	17.7845	Adder	20.92
939051	AE1-134 1	1.3346	Adder	1.57
939061	AE1-134 2	1.3346	Adder	1.57
940501	AE2-035 C	3.7946	Adder	4.46
940502	AE2-035 E	5.2401	Adder	6.16
941131	AE2-107 C	4.3325	Adder	5.1
941132	AE2-107 E	2.8883	Adder	3.4
943381	AF1-009 C	0.4341	Adder	0.51
943382	AF1-009 E	1.7364	Adder	2.04
943401	AF1-011 C	1.0428	Adder	1.23
943402	AF1-011 E	1.7504	Adder	2.06
943411	AF1-012 C	9.6104	Adder	11.31
943412	AF1-012 E	6.4070	Adder	7.54
943921	AF1-060	1.8684	Adder	2.2
946151	AF1-280 C O1	19.0338	Adder	22.39
946152	AF1-280 E O1	8.7527	Adder	10.3
946161	AF1-281 C	0.4168	Adder	0.49
946162	AF1-281 E	2.3619	Adder	2.78

Bus #	Bus	Gendeliv MW Impact	Type	Full MW Impact
946321	AF1-296 C O1	3.2866	Adder	3.87
946322	AF1-296 E O1	15.3873	Adder	18.1
946501	AF1-314 C	6.7420	Adder	7.93
946502	AF1-314 E	31.5649	Adder	37.14
946531	AF1-317 C O1	1.8306	Adder	2.15
946671	AF1-331	1.6881	Adder	1.99
950101	J390	83.5450	PJM External (MISO)	83.5450
952431	J760	5.3670	PJM External (MISO)	5.3670
952511	J584 C	1.0629	PJM External (MISO)	1.0629
952512	J584 E	5.7507	PJM External (MISO)	5.7507
953111	J807 C	1.2215	PJM External (MISO)	1.2215
953112	J807 E	6.6085	PJM External (MISO)	6.6085
953681	J818	14.1654	PJM External (MISO)	14.1654
953691	J819 C	1.4959	PJM External (MISO)	1.4959
953692	J819 E	8.0935	PJM External (MISO)	8.0935
953901	J850	21.0400	PJM External (MISO)	21.0400
954001	J864	4.4262	PJM External (MISO)	4.4262
955221	J1000	3.7405	PJM External (MISO)	3.7405
955971	J1084	11.1330	PJM External (MISO)	11.1330
956581	J1154	7.1355	PJM External (MISO)	7.1355
956901	J1188	5.8100	PJM External (MISO)	5.8100
958911	AF2-182	13.2542	Adder	29.42
958921	AF2-183 C	2.3563	Adder	5.23
958922	AF2-183 E	3.5344	Adder	7.85
959101	AF2-201 C O1	4.9224	Adder	10.93
959102	AF2-201 E O1	14.1353	Adder	31.38
959761	AF2-267 C O1	3.5535	Adder	7.89
959762	AF2-267 E O1	16.6362	Adder	36.93
960551	AF2-346 C	2.1829	Adder	4.85
960552	AF2-346 E	1.4553	Adder	3.23
960721	AF2-363 C O1	2.1972	Adder	4.88
960722	AF2-363 E O1	1.4648	Adder	3.25
960751	AF2-366 C O1	2.3027	Adder	5.11
960752	AF2-366 E O1	1.5352	Adder	3.41
961011	AF2-392 C O1	2.0808	Adder	4.62
961012	AF2-392 E O1	9.7421	Adder	21.63
961021	AF2-393 O1	3.5469	Adder	7.87
961031	AF2-394 O1	2.3646	Adder	5.25
WEC	WEC	0.5292	Confirmed LTF	0.5292
CBM-W2	CBM-W2	8.7551	Confirmed LTF	8.7551
NY	NY	0.2483	Confirmed LTF	0.2483
CBM-W1	CBM-W1	40.2447	Confirmed LTF	40.2447
TVA	TVA	0.9352	Confirmed LTF	0.9352
O-066	O-066	2.9030	Confirmed LTF	2.9030
CBM-S2	CBM-S2	0.1792	Confirmed LTF	0.1792
CBM-S1	CBM-S1	4.2089	Confirmed LTF	4.2089
TILTON	TILTON	0.1210	Confirmed LTF	0.1210
G-007	G-007	0.4482	Confirmed LTF	0.4482
MADISON	MADISON	11.4993	Confirmed LTF	11.4993
MEC	MEC	9.5086	Confirmed LTF	9.5086
GIBSON	GIBSON	0.0824	Confirmed LTF	0.0824
BLUEG	BLUEG	0.5208	Confirmed LTF	0.5208

Bus #	Bus	Gendeliv MW Impact	Type	Full MW Impact
TRIMBLE	TRIMBLE	0.1781	Confirmed LTF	0.1781

11.6.3 Index 3

ID	FROM BUS#	FROM BUS	FROM BUS AREA	TO BUS#	TO BUS	TO BUS AREA	CKT ID	CONT NAME	Type	Rating MVA	PRE PROJECT LOADING %	POST PROJECT LOADING %	AC DC	MW IMPACT
96486987	270807	LIBERTYVI; R	CE	270857	P HTS 117; R	CE	1	COMED_P4_016- 45-BT6-11_	breaker	1479.0	108.07	108.68	DC	19.9

Bus #	Bus	Gendeliv MW Impact	Type	Full MW Impact
274683	WAUKEGAN ;8U	8.6783	50/50	8.6783
274725	ZION EC ;1P	6.6512	50/50	6.6512
274726	ZION EC ;2P	6.6512	50/50	6.6512
274727	ZION EC ;3P	6.6512	50/50	6.6512
274828	WAUKEGAN ;BP	2.4683	50/50	2.4683
274830	U3-021 1	5.6437	Adder	6.64
274831	U3-021 2	5.6437	Adder	6.64
274859	EASYR;U1 E	5.9764	Adder	7.03
274860	EASYR;U2 E	5.9764	Adder	7.03
276170	Z1-108 E	2.7896	50/50	2.7896
290051	GSG-6; E	3.8377	Adder	4.51
293516	O-009 E1	3.5313	Adder	4.15
293517	O-009 E2	1.7936	Adder	2.11
293518	O-009 E3	1.9753	Adder	2.32
293715	O-029 E	3.7754	Adder	4.44
293716	O-029 E	2.0700	Adder	2.44
293717	O-029 E	1.9025	Adder	2.24
294763	P-046 E	6.4178	Adder	7.55
915011	Y3-013 1	7.0107	50/50	7.0107
915021	Y3-013 2	7.0107	50/50	7.0107
915031	Y3-013 3	7.0107	50/50	7.0107
919581	AA2-030	7.8842	Adder	9.28
920272	AA2-123 E	2.1451	Adder	2.52
924471	AB2-096	46.1090	50/50	46.1090
926431	AC1-114	1.8090	Adder	2.13
927511	AC1-113 1	0.9047	Adder	1.06
927521	AC1-113 2	0.9047	Adder	1.06
930481	AB1-089	41.6636	Adder	49.02
932881	AC2-115 1	1.8093	Adder	2.13
932891	AC2-115 2	1.8093	Adder	2.13
932921	AC2-116	0.6331	Adder	0.74
933911	AD1-013 C	0.6727	Adder	0.79
933912	AD1-013 E	1.0746	Adder	1.26
933931	AD1-016 C	0.8151	Adder	0.96
933932	AD1-016 E	1.3299	Adder	1.56
934431	AD1-067 C	0.0482	Adder	0.06
934432	AD1-067 E	0.2026	Adder	0.24

Bus #	Bus	Gendeliv MW Impact	Type	Full MW Impact
934651	AD1-096 C (Withdrawn : 07/22/2020)	0.5775	Adder	0.68
934652	AD1-096 E (Withdrawn : 07/22/2020)	0.9422	Adder	1.11
934701	AD1-098 C O1	2.5607	Adder	3.01
934702	AD1-098 E O1	1.8695	Adder	2.2
934971	AD1-129 C	0.7344	Adder	0.86
934972	AD1-129 E	0.4896	Adder	0.58
936791	AD2-102 C	11.0762	Adder	13.03
936792	AD2-102 E	7.3841	Adder	8.69
937001	AD2-134 C	1.0032	Adder	1.18
937002	AD2-134 E	4.1443	Adder	4.88
937311	AD2-172 C	1.6847	Adder	1.98
937312	AD2-172 E	2.3265	Adder	2.74
937531	AD2-214 C	1.9195	Adder	2.26
937532	AD2-214 E	1.2797	Adder	1.51
938861	AE1-114 C O1	2.3366	Adder	2.75
938862	AE1-114 E O1	7.9718	Adder	9.38
939051	AE1-134 1	0.6127	Adder	0.72
939061	AE1-134 2	0.6127	Adder	0.72
940501	AE2-035 C	1.6847	Adder	1.98
940502	AE2-035 E	2.3265	Adder	2.74
942991	AE2-321 C	7.1113	Adder	8.37
942992	AE2-321 E	3.5026	Adder	4.12
943381	AF1-009 C	0.2215	Adder	0.26
943382	AF1-009 E	0.8860	Adder	1.04
943401	AF1-011 C	0.4821	Adder	0.57
943402	AF1-011 E	0.8092	Adder	0.95
943411	AF1-012 C	4.6928	Adder	5.52
943412	AF1-012 E	3.1285	Adder	3.68
943801	AF1-048 C	3.3243	Adder	3.91
943802	AF1-048 E	2.2162	Adder	2.61
943921	AF1-060	0.8295	Adder	0.98
944041	AF1-072	1.3737	Adder	1.62
946151	AF1-280 C O1	8.0304	Adder	9.45
946152	AF1-280 E O1	3.6928	Adder	4.34
946161	AF1-281 C	0.1758	Adder	0.21
946162	AF1-281 E	0.9965	Adder	1.17
946321	AF1-296 C O1	1.7144	Adder	2.02
946322	AF1-296 E O1	8.0264	Adder	9.44
946501	AF1-314 C	2.9933	Adder	3.52
946502	AF1-314 E	14.0140	Adder	16.49
946531	AF1-317 C O1	0.8939	Adder	1.05
946661	AF1-330 C	1.7589	Adder	2.07
946662	AF1-330 E	0.3861	Adder	0.45
946671	AF1-331	0.8736	Adder	1.03
950101	J390	64.9490	PJM External (MISO)	64.9490
951391	J505	11.3580	PJM External (MISO)	11.3580
952381	J703	13.4479	PJM External (MISO)	13.4479
952391	J704	5.7371	PJM External (MISO)	5.7371
952431	J760	2.3139	PJM External (MISO)	2.3139
952511	J584 C	0.7661	PJM External (MISO)	0.7661
952512	J584 E	4.1449	PJM External (MISO)	4.1449

Bus #	Bus	Gendeliv MW Impact	Type	Full MW Impact
953111	J807 C	0.8131	PJM External (MISO)	0.8131
953112	J807 E	4.3988	PJM External (MISO)	4.3988
953151	J831	5.3220	PJM External (MISO)	5.3220
953331	J801	3.7866	PJM External (MISO)	3.7866
953491	J947	30.2260	PJM External (MISO)	30.2260
953681	J818	14.4664	PJM External (MISO)	14.4664
953691	J819 C	1.0459	PJM External (MISO)	1.0459
953692	J819 E	5.6584	PJM External (MISO)	5.6584
953701	J821 C	1.2327	PJM External (MISO)	1.2327
953702	J821 E	6.6694	PJM External (MISO)	6.6694
953891	J849	13.1488	PJM External (MISO)	13.1488
953901	J850	23.6375	PJM External (MISO)	23.6375
954001	J864	3.3697	PJM External (MISO)	3.3697
954141	J878	29.1780	PJM External (MISO)	29.1780
954191	J886	17.0220	PJM External (MISO)	17.0220
954511	J926 C	0.8233	PJM External (MISO)	0.8233
954512	J926 E	4.4544	PJM External (MISO)	4.4544
954691	J732	35.4250	PJM External (MISO)	35.4250
954741	J928 C	1.3126	PJM External (MISO)	1.3126
954742	J928 E	7.1013	PJM External (MISO)	7.1013
955091	J986	12.7640	PJM External (MISO)	12.7640
955241	J1002	9.0882	PJM External (MISO)	9.0882
955251	J1003	5.0285	PJM External (MISO)	5.0285
955301	J1009	70.6280	PJM External (MISO)	70.6280
955311	J1010	60.9480	PJM External (MISO)	60.9480
955321	J1011	60.9480	PJM External (MISO)	60.9480
955581	J1042 C	3.6588	PJM External (MISO)	3.6588
955582	J1042 E	20.7332	PJM External (MISO)	20.7332
955671	J1051	5.8870	PJM External (MISO)	5.8870
955691	J1053	23.8160	PJM External (MISO)	23.8160
955981	J1085 C	3.1791	PJM External (MISO)	3.1791
955982	J1085 E	17.1999	PJM External (MISO)	17.1999
956141	J1101	2.2696	PJM External (MISO)	2.2696
956321	J1121	18.0520	PJM External (MISO)	18.0520
956571	J1153	19.2705	PJM External (MISO)	19.2705
956581	J1154	7.2795	PJM External (MISO)	7.2795
956731	J1171	11.3880	PJM External (MISO)	11.3880
956852	J1183 E	0.1420	PJM External (MISO)	0.1420
956901	J1188	4.4180	PJM External (MISO)	4.4180
957331	AF2-027 C	4.6738	50/50	4.6738
957332	AF2-027 E	7.0107	50/50	7.0107
958911	AF2-182	5.5920	Adder	12.41
958921	AF2-183 C	0.9941	Adder	2.21
958922	AF2-183 E	1.4912	Adder	3.31
959101	AF2-201 C O1	2.1854	Adder	4.85
959102	AF2-201 E O1	6.2757	Adder	13.93
959761	AF2-267 C O1	1.5776	Adder	3.5
959762	AF2-267 E O1	7.3857	Adder	16.39
960551	AF2-346 C	1.0659	Adder	2.37
960552	AF2-346 E	0.7106	Adder	1.58
960581	AF2-349 C	24.3576	50/50	24.3576
960582	AF2-349 E	16.2384	50/50	16.2384

Bus #	Bus	Gendeliv MW Impact	Type	Full MW Impact
960721	AF2-363 C O1	1.1441	Adder	2.54
960722	AF2-363 E O1	0.7628	Adder	1.69
960731	AF2-364 C O1	1.4035	Adder	3.12
960732	AF2-364 E O1	0.9357	Adder	2.08
961011	AF2-392 C O1	0.9559	Adder	2.12
961012	AF2-392 E O1	4.4753	Adder	9.93
961021	AF2-393 O1	1.6294	Adder	3.62
961031	AF2-394 O1	1.0862	Adder	2.41
WEC	WEC	5.5421	Confirmed LTF	5.5421
CBM-W2	CBM-W2	6.9205	Confirmed LTF	6.9205
NY	NY	0.1759	Confirmed LTF	0.1759
CBM-W1	CBM-W1	67.0161	Confirmed LTF	67.0161
TVA	TVA	0.7756	Confirmed LTF	0.7756
O-066	O-066	2.0429	Confirmed LTF	2.0429
CBM-S2	CBM-S2	0.3410	Confirmed LTF	0.3410
CBM-S1	CBM-S1	3.5443	Confirmed LTF	3.5443
TILTON	TILTON	0.1077	Confirmed LTF	0.1077
G-007	G-007	0.3151	Confirmed LTF	0.3151
MADISON	MADISON	12.6988	Confirmed LTF	12.6988
MEC	MEC	7.7210	Confirmed LTF	7.7210
GIBSON	GIBSON	0.0617	Confirmed LTF	0.0617
BLUEG	BLUEG	0.3715	Confirmed LTF	0.3715
TRIMBLE	TRIMBLE	0.1274	Confirmed LTF	0.1274

11.6.4 Index 4

ID	FROM BUS#	FROM BUS	FROM BUS AREA	TO BUS#	TO BUS	TO BUS AREA	CKT ID	CONT NAME	Type	Rating MVA	PRE PROJECT LOADING %	POST PROJECT LOADING %	AC DC	MW IMPACT
96486729	271897	LANCASTER; R	CE	272240	PECATONIC; B	CE	1	COMED_P4_194-38-L19414_	breaker	275.0	139.28	183.55	DC	121.73

Bus #	Bus	Gendeliv MW Impact	Type	Full MW Impact
274856	ECOGROVE ;U1	1.9932	50/50	1.9932
294763	P-046 E	46.2200	50/50	46.2200
937311	AD2-172 C	12.1328	50/50	12.1328
937312	AD2-172 E	16.7548	50/50	16.7548
938861	AE1-114 C O1	12.3886	50/50	12.3886
938862	AE1-114 E O1	42.2669	50/50	42.2669
940501	AE2-035 C	12.1328	50/50	12.1328
940502	AE2-035 E	16.7548	50/50	16.7548
943921	AF1-060	5.9739	50/50	5.9739
946501	AF1-314 C	21.5570	50/50	21.5570
946502	AF1-314 E	100.9260	50/50	100.9260
959101	AF2-201 C O1	29.6964	50/50	29.6964
959102	AF2-201 E O1	85.2759	50/50	85.2759
959761	AF2-267 C O1	21.4260	50/50	21.4260
959762	AF2-267 E O1	100.3076	50/50	100.3076
LGEE	LGEE	0.0120	Confirmed LTF	0.0120

Bus #	Bus	Gendeliv MW Impact	Type	Full MW Impact
CPLE	CPLE	0.0179	Confirmed LTF	0.0179
G-007A	G-007A	0.0168	Confirmed LTF	0.0168
VFT	VFT	0.0452	Confirmed LTF	0.0452
CBM-W2	CBM-W2	0.8026	Confirmed LTF	0.8026
TVA	TVA	0.0952	Confirmed LTF	0.0952
CBM-S2	CBM-S2	0.1850	Confirmed LTF	0.1850
CBM-S1	CBM-S1	0.5027	Confirmed LTF	0.5027
MEC	MEC	0.4545	Confirmed LTF	0.4545

11.6.5 Index 5

ID	FROM BUS#	FROM BUS	FROM BUS AREA	TO BUS#	TO BUS	TO BUS AREA	CKT ID	CONT NAME	Type	Rating MVA	PRE PROJECT LOADING %	POST PROJECT LOADING %	AC DC	MW IMPACT
96486766	271897	LANCASTER; R	CE	271499	FREEMPORT ;RT	CE	1	COMED_P4_171-38-L17121_	breaker	336.0	111.91	144.74	DC	110.3

Bus #	Bus	Gendeliv MW Impact	Type	Full MW Impact
274856	ECOGROVE ;U1	1.8005	50/50	1.8005
294763	P-046 E	41.7528	50/50	41.7528
937311	AD2-172 C	10.9601	50/50	10.9601
937312	AD2-172 E	15.1354	50/50	15.1354
938861	AE1-114 C O1	11.2040	50/50	11.2040
938862	AE1-114 E O1	38.2255	50/50	38.2255
940501	AE2-035 C	10.9601	50/50	10.9601
940502	AE2-035 E	15.1354	50/50	15.1354
943921	AF1-060	5.3965	50/50	5.3965
946501	AF1-314 C	19.4735	50/50	19.4735
946502	AF1-314 E	91.1714	50/50	91.1714
959101	AF2-201 C O1	26.8262	50/50	26.8262
959102	AF2-201 E O1	77.0339	50/50	77.0339
959761	AF2-267 C O1	19.4134	50/50	19.4134
959762	AF2-267 E O1	90.8852	50/50	90.8852
LGEE	LGEE	0.0200	Confirmed LTF	0.0200
CPLE	CPLE	0.0291	Confirmed LTF	0.0291
G-007A	G-007A	0.0479	Confirmed LTF	0.0479
VFT	VFT	0.1290	Confirmed LTF	0.1290
CBM-W2	CBM-W2	1.0565	Confirmed LTF	1.0565
CBM-W1	CBM-W1	0.0876	Confirmed LTF	0.0876
TVA	TVA	0.1330	Confirmed LTF	0.1330
CBM-S2	CBM-S2	0.2948	Confirmed LTF	0.2948
CBM-S1	CBM-S1	0.7157	Confirmed LTF	0.7157
MADISON	MADISON	0.2238	Confirmed LTF	0.2238
MEC	MEC	0.6435	Confirmed LTF	0.6435

11.6.6 Index 6

ID	FROM BUS#	FROM BUS	FROM BUS AREA	TO BUS#	TO BUS	TO BUS AREA	CKT ID	CONT NAME	Type	Rating MVA	PRE PROJECT LOADING %	POST PROJECT LOADING %	AC DC	MW IMPACT
96486734	272240	PECATONIC;	CE	272747	WEMPLETOW;	CE	1	COMED_P4_194-38-L19414_	breaker	275.0	134.44	178.71	DC	121.73

Bus #	Bus	Gendeliv MW Impact	Type	Full MW Impact
274856	ECOGROVE ;U1	1.9932	50/50	1.9932
294763	P-046 E	46.2200	50/50	46.2200
937311	AD2-172 C	12.1328	50/50	12.1328
937312	AD2-172 E	16.7548	50/50	16.7548
938861	AE1-114 C O1	12.3886	50/50	12.3886
938862	AE1-114 E O1	42.2669	50/50	42.2669
940501	AE2-035 C	12.1328	50/50	12.1328
940502	AE2-035 E	16.7548	50/50	16.7548
943921	AF1-060	5.9739	50/50	5.9739
946501	AF1-314 C	21.5570	50/50	21.5570
946502	AF1-314 E	100.9260	50/50	100.9260
959101	AF2-201 C O1	29.6964	50/50	29.6964
959102	AF2-201 E O1	85.2759	50/50	85.2759
959761	AF2-267 C O1	21.4260	50/50	21.4260
959762	AF2-267 E O1	100.3076	50/50	100.3076
LGEE	LGEE	0.0120	Confirmed LTF	0.0120
CPL	CPL	0.0179	Confirmed LTF	0.0179
G-007A	G-007A	0.0168	Confirmed LTF	0.0168
VFT	VFT	0.0452	Confirmed LTF	0.0452
CBM-W2	CBM-W2	0.8026	Confirmed LTF	0.8026
TVA	TVA	0.0952	Confirmed LTF	0.0952
CBM-S2	CBM-S2	0.1850	Confirmed LTF	0.1850
CBM-S1	CBM-S1	0.5027	Confirmed LTF	0.5027
MEC	MEC	0.4545	Confirmed LTF	0.4545

11.6.7 Index 7

ID	FROM BUS#	FROM BUS	FROM BUS AREA	TO BUS#	TO BUS	TO BUS AREA	CKT ID	CONT NAME	Type	Rating MVA	PRE PROJECT LOADING %	POST PROJECT LOADING %	AC DC	MW IMPACT
96488190	272728	WATERMAN ;B	CE	272445	SANDWICH ;R	CE	1	COMED_P7_138-L11106_B-R +_345-L15502_B-R	tower	331.0	105.79	107.3	DC	11.09

Bus #	Bus	Gendeliv MW Impact	Type	Full MW Impact
272364	ESS H440N ;R	1.2190	50/50	1.2190
274850	MENDOTA H;RU	0.2807	50/50	0.2807
274855	GSG-6 ;RU	1.1820	50/50	1.1820

Bus #	Bus	Gendeliv MW Impact	Type	Full MW Impact
274872	LEE DEKAL;1U	3.1941	50/50	3.1941
290051	GSG-6; E	27.4100	50/50	27.4100
290108	LEEDK;1U E	77.1560	50/50	77.1560
294763	P-046 E	3.5741	Adder	4.2
916221	AB2-191	0.4534	50/50	0.4534
933911	AD1-013 C	4.9916	50/50	4.9916
933912	AD1-013 E	7.9736	50/50	7.9736
934431	AD1-067 C	0.3442	50/50	0.3442
934432	AD1-067 E	1.4472	50/50	1.4472
934651	AD1-096 C (Withdrawn : 07/22/2020)	0.4340	Adder	0.51
934652	AD1-096 E (Withdrawn : 07/22/2020)	0.7081	Adder	0.83
934701	AD1-098 C O1	17.3573	50/50	17.3573
934702	AD1-098 E O1	12.6727	50/50	12.6727
937001	AD2-134 C	7.1654	50/50	7.1654
937002	AD2-134 E	29.6003	50/50	29.6003
937311	AD2-172 C	0.9382	Adder	1.1
937312	AD2-172 E	1.2956	Adder	1.52
938861	AE1-114 C O1	1.8158	Adder	2.14
938862	AE1-114 E O1	6.1950	Adder	7.29
940501	AE2-035 C	0.9382	Adder	1.1
940502	AE2-035 E	1.2956	Adder	1.52
941131	AE2-107 C	23.9826	50/50	23.9826
941132	AE2-107 E	15.9884	50/50	15.9884
943381	AF1-009 C	1.5015	50/50	1.5015
943382	AF1-009 E	6.0060	50/50	6.0060
943921	AF1-060	0.4619	Adder	0.54
946501	AF1-314 C	1.6670	Adder	1.96
946502	AF1-314 E	7.8044	Adder	9.18
946671	AF1-331	6.4826	50/50	6.4826
959101	AF2-201 C O1	1.2171	Adder	2.7
959102	AF2-201 E O1	3.4949	Adder	7.76
959761	AF2-267 C O1	0.8793	Adder	1.95
959762	AF2-267 E O1	4.1164	Adder	9.14
960382	AF2-329 BAT	9.1266	50/50	9.1266
960721	AF2-363 C O1	16.7331	50/50	16.7331
960722	AF2-363 E O1	11.1554	50/50	11.1554
960751	AF2-366 C O1	21.9976	50/50	21.9976
960752	AF2-366 E O1	14.6651	50/50	14.6651
961011	AF2-392 C O1	1.0422	Adder	2.31
961012	AF2-392 E O1	4.8792	Adder	10.83
961021	AF2-393 O1	1.7764	Adder	3.94
961031	AF2-394 O1	1.1843	Adder	2.63
WEC	WEC	0.3663	Confirmed LTF	0.3663
CBM-W2	CBM-W2	2.9894	Confirmed LTF	2.9894
NY	NY	0.0669	Confirmed LTF	0.0669
CBM-W1	CBM-W1	11.9220	Confirmed LTF	11.9220
TVA	TVA	0.3248	Confirmed LTF	0.3248
O-066	O-066	0.7728	Confirmed LTF	0.7728
CBM-S2	CBM-S2	0.1792	Confirmed LTF	0.1792
CBM-S1	CBM-S1	1.5166	Confirmed LTF	1.5166
TILTON	TILTON	0.0031	Confirmed LTF	0.0031

Bus #	Bus	Gendeliv MW Impact	Type	Full MW Impact
G-007	G-007	0.1196	Confirmed LTF	0.1196
MADISON	MADISON	3.2357	Confirmed LTF	3.2357
MEC	MEC	2.9110	Confirmed LTF	2.9110
GIBSON	GIBSON	0.0082	Confirmed LTF	0.0082
BLUEG	BLUEG	0.1180	Confirmed LTF	0.1180
TRIMBLE	TRIMBLE	0.0417	Confirmed LTF	0.0417

11.6.8 Index 8

ID	FROM BUS#	FROM BUS	FROM BUS AREA	TO BUS#	TO BUS	TO BUS AREA	CKT ID	CONT NAME	Type	Rating MVA	PRE PROJECT LOADING %	POST PROJECT LOADING %	AC DC	MW IMPACT
95413593	960680	AF2-359 TAP	CE	243229	05OLIVE	AEP	1	COMED_P4_023-65-BT2-3__	breaker	971.0	110.01	110.02	DC	20.19

Bus #	Bus	Gendeliv MW Impact	Type	Full MW Impact
274806	UNIV PK N;2U	1.8438	50/50	1.8438
274808	UNIV PK N;4U	1.8438	50/50	1.8438
274809	UNIV PK N;5U	1.8438	50/50	1.8438
274811	UNIV PK N;7U	1.8438	50/50	1.8438
274812	UNIV PK N;8U	1.8438	50/50	1.8438
274814	UNIV PK N;0U	1.8438	50/50	1.8438
274815	UNIV PK N;XU	1.8438	50/50	1.8438
274830	U3-021 1	4.2476	Adder	5.0
274831	U3-021 2	4.2476	Adder	5.0
274881	PILOT HIL;1E	12.8032	Adder	15.06
275149	KELLYCK ;1E	12.8032	Adder	15.06
276167	Z1-106 E2	0.8826	Adder	1.04
276168	Z1-106 E1	0.8825	Adder	1.04
276169	Z1-107 E	1.8729	Adder	2.2
276170	Z1-108 E	1.7374	Adder	2.04
290021	O50 E	13.4028	Adder	15.77
290051	GSG-6; E	7.3164	Adder	8.61
290108	LEEDK;1U E	16.9456	Adder	19.94
293061	N-015 E	10.8722	Adder	12.79
293644	O22 E1	6.7404	Adder	7.93
293645	O22 E2	13.0843	Adder	15.39
294392	P-010 E	13.8077	Adder	16.24
915011	Y3-013 1	2.6194	Adder	3.08
915021	Y3-013 2	2.6194	Adder	3.08
915031	Y3-013 3	2.6194	Adder	3.08
918052	AA1-018 E OP	12.3171	Adder	14.49
920272	AA2-123 E	1.7039	Adder	2.0
924471	AB2-096	29.4971	Adder	34.7
926311	AC1-109 1	1.3339	Adder	1.57
926321	AC1-109 2	1.3339	Adder	1.57
926331	AC1-110 1	1.3265	Adder	1.56
926341	AC1-110 2	1.3265	Adder	1.56

Bus #	Bus	Gendeliv MW Impact	Type	Full MW Impact
926351	AC1-111 1	0.5336	Adder	0.63
926361	AC1-111 2	0.5336	Adder	0.63
926371	AC1-111 3	0.5336	Adder	0.63
926381	AC1-111 4	0.5336	Adder	0.63
926391	AC1-111 5	0.5336	Adder	0.63
926401	AC1-111 6	0.5336	Adder	0.63
926431	AC1-114	1.6543	Adder	1.95
927451	AC1-142A 1	2.9724	Adder	3.5
927461	AC1-142A 2	2.9711	Adder	3.5
927511	AC1-113 1	0.8271	Adder	0.97
927521	AC1-113 2	0.8271	Adder	0.97
930481	AB1-089	45.7308	Adder	53.8
930501	AB1-091 O1	49.2090	Adder	57.89
930741	AB1-122 1O1	49.9014	Adder	58.71
930751	AB1-122 2O1	51.4116	Adder	60.48
932881	AC2-115 1	1.6543	Adder	1.95
932891	AC2-115 2	1.6543	Adder	1.95
932921	AC2-116	0.5790	Adder	0.68
932931	AC2-117	8.9559	Adder	10.54
933411	AC2-154 C	1.7377	Adder	2.04
933412	AC2-154 E	2.8353	Adder	3.34
933431	AC2-156 C O1	0.6670	Adder	0.78
933432	AC2-156 E O1	1.0883	Adder	1.28
933911	AD1-013 C	1.2925	Adder	1.52
933912	AD1-013 E	2.0647	Adder	2.43
933931	AD1-016 C	0.6475	Adder	0.76
933932	AD1-016 E	1.0564	Adder	1.24
934101	AD1-039 1	4.8903	Adder	5.75
934111	AD1-039 2	5.0383	Adder	5.93
934431	AD1-067 C	0.0919	Adder	0.11
934432	AD1-067 E	0.3863	Adder	0.45
934651	AD1-096 C (Withdrawn : 07/22/2020)	0.6191	Adder	0.73
934652	AD1-096 E (Withdrawn : 07/22/2020)	1.0100	Adder	1.19
934701	AD1-098 C O1	4.8123	Adder	5.66
934702	AD1-098 E O1	3.5135	Adder	4.13
934721	AD1-100 C	13.3798	Adder	15.74
934722	AD1-100 E	62.4393	Adder	73.46
934871	AD1-116 C	0.7173	Adder	0.84
934872	AD1-116 E	1.1704	Adder	1.38
934971	AD1-129 C	0.6293	Adder	0.74
934972	AD1-129 E	0.4195	Adder	0.49
936291	AD2-038 C O1	1.6921	Adder	1.99
936292	AD2-038 E O1	11.3243	Adder	13.32
936371	AD2-047 C O1	3.1096	Adder	3.66
936372	AD2-047 E O1	15.1824	Adder	17.86
936461	AD2-060	1.8292	Adder	2.15
936511	AD2-066 C O1	5.8817	Adder	6.92
936512	AD2-066 E O1	3.9211	Adder	4.61
936791	AD2-102 C	9.8257	Adder	11.56
936792	AD2-102 E	6.5504	Adder	7.71
937001	AD2-134 C	1.9126	Adder	2.25

Bus #	Bus	Gendeliv MW Impact	Type	Full MW Impact
937002	AD2-134 E	7.9011	Adder	9.3
937401	AD2-194 1	5.4728	Adder	6.44
937411	AD2-194 2	5.4769	Adder	6.44
938511	AE1-070 1	6.4306	Adder	7.57
938521	AE1-070 2	5.8877	Adder	6.93
938851	AE1-113 C	5.5287	Adder	6.5
938852	AE1-113 E	19.6016	Adder	23.06
939321	AE1-163 C O1	4.2520	Adder	5.0
939322	AE1-163 E O1	26.1197	Adder	30.73
939351	AE1-166 C O1	7.1193	Adder	8.38
939352	AE1-166 E O1	6.5717	Adder	7.73
940752	AE2-062 E	0.0901	Adder	0.11
941131	AE2-107 C	5.0975	Adder	6.0
941132	AE2-107 E	3.3983	Adder	4.0
941551	AE2-152 C O1	8.2146	Adder	9.66
941552	AE2-152 E O1	5.4764	Adder	6.44
941561	AE2-153 C O1	3.2948	Adder	3.88
941562	AE2-153 E O1	15.4256	Adder	18.15
942421	AE2-255 C O1	2.0942	Adder	2.46
942422	AE2-255 E O1	6.2826	Adder	7.39
942651	AE2-281 C O1	0.6074	Adder	0.71
942652	AE2-281 E O1	3.7314	Adder	4.39
942991	AE2-321 C	5.6990	Adder	6.7
942992	AE2-321 E	2.8070	Adder	3.3
943121	AE2-341 C	8.9093	Adder	10.48
943122	AE2-341 E	4.3749	Adder	5.15
943381	AF1-009 C	0.4163	Adder	0.49
943382	AF1-009 E	1.6651	Adder	1.96
943591	AF1-030 C O1	5.9248	Adder	6.97
943592	AF1-030 E O1	2.9314	Adder	3.45
943801	AF1-048 C	2.6641	Adder	3.13
943802	AF1-048 E	1.7760	Adder	2.09
944041	AF1-072	1.5041	Adder	1.77
944911	AF1-156 C	8.4242	Adder	9.91
944912	AF1-156 E	5.6161	Adder	6.61
945351	AF1-200 FTIR	216.1577	Merchant Transmission	216.1577
946661	AF1-330 C	1.3972	Adder	1.64
946662	AF1-330 E	0.3067	Adder	0.36
946671	AF1-331	1.6786	Adder	1.97
957021	AF2-003 C O1	2.3046	Adder	5.12
957022	AF2-003 E O1	10.7899	Adder	23.95
957331	AF2-027 C	0.9255	Adder	2.05
957332	AF2-027 E	1.3883	Adder	3.08
957471	AF2-041 C	7.8536	Adder	17.43
957472	AF2-041 E	5.2357	Adder	11.62
958011	AF2-095 C O1	6.5912	Adder	14.63
958012	AF2-095 E O1	3.1017	Adder	6.89
958021	AF2-096 C O1	12.8851	Adder	28.6
958022	AF2-096 E O1	6.0933	Adder	13.53
958481	AF2-142 C	4.5021	Adder	9.99
958482	AF2-142 E	3.0014	Adder	6.66
958491	AF2-143 C	4.1392	Adder	9.19

Bus #	Bus	Gendeliv MW Impact	Type	Full MW Impact
958492	AF2-143 E	2.7595	Adder	6.13
959081	AF2-199 C	2.6179	Adder	5.81
959082	AF2-199 E	1.7452	Adder	3.87
959091	AF2-200 C	5.2357	Adder	11.62
959092	AF2-200 E	3.4905	Adder	7.75
959351	AF2-226 C	0.8756	Adder	1.94
959352	AF2-226 E	1.3134	Adder	2.92
959761	AF2-267 C O1	0.0259	Adder	0.06
959762	AF2-267 E O1	0.1213	Adder	0.27
960281	AF2-319 C	0.8756	Adder	1.94
960282	AF2-319 E	1.3134	Adder	2.92
960381	AF2-329	2.4501	Adder	5.44
960581	AF2-349 C	8.0603	Adder	17.89
960582	AF2-349 E	5.3736	Adder	11.93
960591	AF2-350 C O1	2.9082	Adder	6.46
960592	AF2-350 E O1	1.9388	Adder	4.3
960601	AF2-351 C O1	0.3878	Adder	0.86
960602	AF2-351 E O1	0.5816	Adder	1.29
960681	AF2-359 C	65.7532	50/50	65.7532
960682	AF2-359 E	43.8355	50/50	43.8355
960721	AF2-363 C O1	2.2009	Adder	4.89
960722	AF2-363 E O1	1.4673	Adder	3.26
960731	AF2-364 C O1	2.2737	Adder	5.05
960732	AF2-364 E O1	1.5158	Adder	3.36
960751	AF2-366 C O1	2.5726	Adder	5.71
960752	AF2-366 E O1	1.7151	Adder	3.81
WEC	WEC	3.0779	Confirmed LTF	3.0779
CALDERWOOD	CALDERWOOD	0.0691	Confirmed LTF	0.0691
CBM-W2	CBM-W2	14.5536	Confirmed LTF	14.5536
NY	NY	0.9246	Confirmed LTF	0.9246
CBM-W1	CBM-W1	47.2252	Confirmed LTF	47.2252
TVA	TVA	0.9016	Confirmed LTF	0.9016
O-066	O-066	10.9133	Confirmed LTF	10.9133
CHEOAH	CHEOAH	0.0776	Confirmed LTF	0.0776
CBM-S1	CBM-S1	3.0246	Confirmed LTF	3.0246
G-007	G-007	1.6879	Confirmed LTF	1.6879
MADISON	MADISON	15.8740	Confirmed LTF	15.8740
MEC	MEC	10.4477	Confirmed LTF	10.4477
GIBSON	GIBSON	0.1343	Confirmed LTF	0.1343
BLUEG	BLUEG	1.6666	Confirmed LTF	1.6666
TRIMBLE	TRIMBLE	0.5660	Confirmed LTF	0.5660
CATAWBA	CATAWBA	0.2394	Confirmed LTF	0.2394

11.7 Queue Dependencies

The Queue Projects below are listed in one or more indices for the overloads identified in your report. These projects contribute to the loading of the overloaded facilities identified in your report. The percent overload of a facility and cost allocation you may have towards a particular reinforcement could vary depending on the action of these earlier projects. The status of each project at the time of the analysis is presented in the table. This list may change as earlier projects withdraw or modify their requests.

Queue Number	Project Name	Status
AA1-018	Powerton-Goodings Grove	In Service
AA2-030	Nelson	Active
AA2-123	Marengo 34kV	In Service
AB1-089	Byron-Wayne 345kV #1	Active
AB1-091	Davis Creek 345kV	Active
AB1-122	Kendall-Tazewell & Dresden-Mole Creek	Active
AB2-096	Silver Lake-Cherry Valley	Active
AB2-191	Mendota Hills	In Service
AC1-109	Aurora 345kV	Active
AC1-110	Aurora 138kV	Active
AC1-111	Aurora 138kV	Active
AC1-113	Rockford	Active
AC1-114	Rockford II	Active
AC1-142A	Joliet	Active
AC2-115	Rockford	Active
AC2-116	Rockford II	Active
AC2-117	University Park North	Engineering and Procurement
AC2-154	Davis Creek 138kV	Active
AC2-156	Sandwich 34.5kV	Active
AD1-013	Twombly Road 138kV	Active
AD1-016	Marengo	Active
AD1-039	Kendall-Tazewell & Dresden-Mole Creek	Active
AD1-067	Mendota Hills	Active
AD1-096	Stillman Valley 34 kV	Withdrawn
AD1-098	Dixon-McGirr	Active
AD1-100	Loretto-Wilton & Braidwood-Davis Creek	Active
AD1-116	Nevada 345 kV	Active
AD1-129	Belvidere 34 kV	Active
AD2-038	Powerton	Active
AD2-047	Davis Creek 138 kV	Active
AD2-060	Davis Creek 138kV	Active
AD2-066	Mazon-Crescent Ridge	Active
AD2-102	Wempletown 345 kV	Active
AD2-134	Shady Oaks	Active
AD2-172	Lena 138kV	Active
AD2-194	Elwood	Active
AD2-214	Rock Falls-Garden Plains	Active
AE1-070	Elwood 345 kV	Active
AE1-113	Mole Creek 345 kV	Active
AE1-114	Maryland-Lancaster 138 kV	Active
AE1-134	Nelson 345 kV	Active
AE1-163	Powerton-Nevada 345 kV	Active
AE1-166	Loretto-Wilton & Braidwood-Davis Creek	Active
AE2-035	Lena 138 kV	Active
AE2-062	Normantown	Active
AE2-107	Haumesser Road 138 kV	Active
AE2-152	Loretto-Wilton & Braidwood-Davis Creek	Active
AE2-153	Braidwood-Davis Creek	Active
AE2-255	Molecreek 345 kV	Active
AE2-281	Powerton-Nevada 345 kV	Active

Queue Number	Project Name	Status
AE2-321	Belvidere-Marengo 138 kV	Active
AE2-341	Sandwich-Plano	Active
AF1-009	Dixon-McGirr	Active
AF1-011	Schauff Road	Active
AF1-012	Electric Junc-Nelson	Active
AF1-030	Plano-R 138 kV	Active
AF1-048	Belvidere-Marengo	Active
AF1-060	Lena 138 kV	Active
AF1-072	Rocky Road	Active
AF1-156	Braidwood-Davis Creek	Active
AF1-200	Plano 345 kV	Active
AF1-280	Nelson-Lee County	Active
AF1-281	Nelson-Lee County	Active
AF1-296	Garden Plain 138 kV	Active
AF1-314	Lena 138 kV	Active
AF1-317	Electric Jct-Nelson	Active
AF1-330	Marengo	Active
AF1-331	Twombly Road	Active
AF2-003	Powerton-Mole Creek	Active
AF2-027	Zion Energy Center 345 kV	Active
AF2-041	Nelson-Electric Junction 345 kV	Active
AF2-095	Wilmington-Davis Creek	Active
AF2-096	Braidwood-East Frankfort 345 kV	Active
AF2-142	Nevada 345 kV	Active
AF2-143	Powerton-Nevada 345 kV	Active
AF2-182	Nelson-Lee County 345 kV II	Active
AF2-183	Nelson-Lee County 345 kV	Active
AF2-199	Nelson-Electric Junction 345 kV	Active
AF2-200	Nelson-Electric Junction 345 kV	Active
AF2-201	Lena-Ecogrove 138 kV	Active
AF2-226	Katydid Road 345 kV	Active
AF2-267	Lancaster 138 kV	Active
AF2-319	Katydid Road 345 kV	Active
AF2-329	Sandwich-Plano 138 kV	Active
AF2-346	Electric Junction-Nelson 345 kV	Active
AF2-349	Garden Prairie-Silver Lake 345 kV	Active
AF2-350	Kensington 138 kV	Active
AF2-351	Kensington 138 kV	Active
AF2-359	Olive-University Park 345 kV	Active
AF2-363	Glidden 138 kV	Active
AF2-364	Wayne Red 138 kV	Active
AF2-366	Glidden-Waterman 138 kV	Active
AF2-392	Nelson-Dixon 138 kV	Active
AF2-393	Nelson-Dixon 138 kV	Active
AF2-394	Nelson-Dixon 138 kV	Active
U3-021	Silver Lake-Cherry Valley	Active
Y3-013	Zion Energy Center	Active
Z1-106	West Chicago 34kV	In Service
Z1-107	Joliet 34kV	In Service
Z1-108	McHenry 34kV	In Service
J1000	MISO	MISO
J1002	MISO	MISO

Queue Number	Project Name	Status
J1003	MISO	MISO
J1009	MISO	MISO
J1010	MISO	MISO
J1011	MISO	MISO
J1042	MISO	MISO
J1051	MISO	MISO
J1053	MISO	MISO
J1084	MISO	MISO
J1085	MISO	MISO
J1101	MISO	MISO
J1121	MISO	MISO
J1153	MISO	MISO
J1154	MISO	MISO
J1171	MISO	MISO
J1183	MISO	MISO
J1188	MISO	MISO
J390	MISO	MISO
J505	MISO	MISO
J584	MISO	MISO
J703	MISO	MISO
J704	MISO	MISO
J732	MISO	MISO
J760	MISO	MISO
J801	MISO	MISO
J807	MISO	MISO
J818	MISO	MISO
J819	MISO	MISO
J821	MISO	MISO
J831	MISO	MISO
J849	MISO	MISO
J850	MISO	MISO
J864	MISO	MISO
J878	MISO	MISO
J886	MISO	MISO
J926	MISO	MISO
J928	MISO	MISO
J947	MISO	MISO
J986	MISO	MISO

11.8 Contingency Descriptions - Primary POI

Contingency Name	Contingency Definition
AEP_P1-2_#286	CONTINGENCY 'AEP_P1-2_#286' OPEN BRANCH FROM BUS 243221 TO BUS 348885 CKT 1 / 243221 05EUGENE 345 348885 7BUNSONVILLE 345 1 END

Contingency Name	Contingency Definition
COMED_P1-2_345-L11613AB-S	CONTINGENCY 'COMED_P1-2_345-L11613AB-S' TRIP BRANCH FROM BUS 270666 TO BUS 270664 CKT 1 / B ISL;BT 345 B ISL; B 345 TRIP BRANCH FROM BUS 270666 TO BUS 270926 CKT 1 / B ISL;BT 345 WILTO; B 345 TRIP BRANCH FROM BUS 270770 TO BUS 270666 CKT 1 / GOODI;4B 345 B ISL;BT 345 END
COMED_P1-2_138-L17121_R-R	CONTINGENCY 'COMED_P1-2_138-L17121_R-R' TRIP BRANCH FROM BUS 272240 TO BUS 271897 CKT 1 / PECAT; B 138 LANCA; R 138 TRIP BRANCH FROM BUS 272747 TO BUS 272240 CKT 1 / WEMPL; R 138 PECAT; B 138 MOVE 100 PERCENT LOAD FROM BUS 272240 TO BUS 272746 / PECAT; B 138 WEMPL; B 138 END
COMED_P4_006-45-BT3-4__	CONTINGENCY 'COMED_P4_006-45-BT3-4__' TRIP BRANCH FROM BUS 274768 TO BUS 270678 CKT 1 / LEECO;BP 345 BYRON; B 345 REMOVE UNIT 1 FROM BUS 274656 / BYRON;1U 25 END
COMED_P1-2_345-L0626__B-R-B	CONTINGENCY 'COMED_P1-2_345-L0626__B-R-B' TRIP BRANCH FROM BUS 930480 TO BUS 270916 CKT 1 / AB1-089 TAP 345 WAYNE ; B 345 END
COMED_P1-2_345-L0627__B-R	CONTINGENCY 'COMED_P1-2_345-L0627__B-R' TRIP BRANCH FROM BUS 274768 TO BUS 270678 CKT 1 / LEECO;BP 345 BYRON; B 345 END
AEP_P4_#2978_05DUMONT_NON_FSA	CONTINGENCY 'AEP_P4_#2978_05DUMONT_NON_FSA' OPEN BRANCH FROM BUS 243206 TO BUS 907040 CKT 1 / 243206 05DUMONT 765 X1-020 OPEN BRANCH FROM BUS 243207 TO BUS 907040 CKT 1 OPEN BRANCH FROM BUS 243206 TO BUS 270644 CKT 1 / 243206 05DUMONT 765 270644 WILTON ; 765 1 END

Contingency Name	Contingency Definition
COMED_P4_016-45-BT6-11_	CONTINGENCY 'COMED_P4_016-45-BT6-11_' TRIP BRANCH FROM BUS 270914 TO BUS 270830 CKT 1 / WAUKEGAN ; B 345 NBROOK159; B 345 TRIP BRANCH FROM BUS 270915 TO BUS 270914 CKT 1 / WAUKEGAN ; R 345 WAUKEGAN ; B 345 TRIP BRANCH FROM BUS 275206 TO BUS 270830 CKT 1 / NBROOK159;2M 138 NBROOK159; B 345 TRIP BRANCH FROM BUS 275206 TO BUS 272120 CKT 1 / NBROOK159;2M 138 NBROOK159; B 138 TRIP BRANCH FROM BUS 275206 TO BUS 275306 CKT 1 / NBROOK159;2M 138 NBROOK159;2C 34.5 CLOSE BRANCH FROM BUS 272120 TO BUS 272121 CKT 1 / NBROOK159; B 138 NBROOK159; R 138 TRIP BRANCH FROM BUS 270942 TO BUS 270915 CKT 1 / ZION STA ;0B 345 WAUKEGAN ; R 345 END
AEP_P4_#2978_05DUMONT_FSA	CONTINGENCY 'AEP_P4_#2978_05DUMONT_FSA' OPEN BRANCH FROM BUS 243206 TO BUS 907040 CKT 1 / 243206 05DUMONT 765 X1-020 OPEN BRANCH FROM BUS 243206 TO BUS 270644 CKT 1 / 243206 05DUMONT 765 270644 WILTON ; 765 1 END
COMED_P7_138-L11106_B-R+_345-L15502_B-R	CONTINGENCY 'COMED_P7_138-L11106_B-R+_345-L15502_B-R' TRIP BRANCH FROM BUS 271390 TO BUS 271586 CKT 1 / ELECT; B 138 W541 ; B 138 TRIP BRANCH FROM BUS 271560 TO BUS 271558 CKT 1 / GLIDD;BT 138 GLIDD; B 138 TRIP BRANCH FROM BUS 271560 TO BUS 272728 CKT 1 / GLIDD;BT 138 WATER; B 138 TRIP BRANCH FROM BUS 271586 TO BUS 272114 CKT 1 / W541 ; B 138 N AUR; B 138 TRIP BRANCH FROM BUS 272114 TO BUS 272522 CKT 1 / N AUR; B 138 SUGAR; B 138 TRIP BRANCH FROM BUS 272522 TO BUS 271560 CKT 1 / SUGAR; B 138 GLIDD;BT 138 MOVE 100 PERCENT LOAD FROM BUS 271586 TO BUS 271587 / W541 ; B 138 W541 ; R 138 MOVE 100 PERCENT LOAD FROM BUS 272522 TO BUS 272523 / SUGAR; B 138 SUGAR; R 138 CLOSE LINE FROM BUS 272114 TO BUS 272115 CKT 1 / N AUR; B 138 N AUR; R 138 TRIP BRANCH FROM BUS 270828 TO BUS 943410 CKT 1 / NELSON ; B 345 AF1-012 END
COMED_P1-2_345-L97116__R_FSA	CONTINGENCY 'COMED_P1-2_345-L97116__R_FSA' TRIP BRANCH FROM BUS 960580 TO BUS 270883 CKT 1 / U3-021 SILVE; R 345 END

Contingency Name	Contingency Definition
COMED_P4_171-38-L17121_	CONTINGENCY 'COMED_P4_171-38-L17121_' TRIP BRANCH FROM BUS 272240 TO BUS 271897 CKT 1 / PECAT; B 138 LANCA; R 138 TRIP BRANCH FROM BUS 272747 TO BUS 272240 CKT 1 / WEMPL; R 138 PECAT; B 138 MOVE 100 PERCENT LOAD FROM BUS 272240 TO BUS 272746 / PECAT; B 138 WEMPL; B 138 DISCONNECT BUS 272747 / WEMPL; R 138 END
COMED_P1-2_695_B2	CONTINGENCY 'COMED_P1-2_695_B2' OPEN BRANCH FROM BUS 243206 TO BUS 270644 CKT 1 / 243206 05DUMONT 765 270644 WILTO; 765 1 END
COMED_P2-1_194-L15626__	CONTINGENCY 'COMED_P2-1_194-L15626__' TRIP BRANCH FROM BUS 271096 TO BUS 272432 CKT 1 / BHAWK;BT 138 SABRO; B 138 END

Contingency Name	Contingency Definition
OMED_P4_194-38-L19414_	CONTINGENCY 'COMED_P4_194-38-L19414_' TRIP BRANCH FROM BUS 271483 TO BUS 273154 CKT 1 / FORDAM ; R 138 FORDHAM ; R 12.5 TRIP BRANCH FROM BUS 271495 TO BUS 274184 CKT 6 / FREEPORT ;5R 138 FREEPORT; 34.5 TRIP BRANCH FROM BUS 271499 TO BUS 271495 CKT 1 / FREEPORT ;5T 138 FREEPORT ;5R 138 TRIP BRANCH FROM BUS 271499 TO BUS 271897 CKT 1 / FREEPORT ;5T 138 LANCASTER; R 138 TRIP BRANCH FROM BUS 272245 TO BUS 271483 CKT 1 / PIERPONT ; R 138 FORDAM ; R 138 TRIP BRANCH FROM BUS 272247 TO BUS 272245 CKT 1 / PIERPONT ;RT 138 PIERPONT ; R 138 TRIP BRANCH FROM BUS 272247 TO BUS 272491 CKT 1 / PIERPONT ;RT 138 S PECATON; R 138 TRIP BRANCH FROM BUS 272433 TO BUS 272247 CKT 1 / SABROOKE ; R 138 PIERPONT ;RT 138 TRIP BRANCH FROM BUS 272599 TO BUS 271499 CKT 1 / ESS B427 ;4T 138 FREEPORT ;5T 138 TRIP BRANCH FROM BUS 272599 TO BUS 272491 CKT 1 / ESS B427 ;4T 138 S PECATON; R 138 TRIP BRANCH FROM BUS 272599 TO BUS 272597 CKT 1 / ESS B427 ;4T 138 ESS B427 ; R 138 MOVE 100 PERCENT LOAD FROM BUS 271495 TO BUS 271494 / FREEPORT ;5R 138 FREEPORT ;2R 138 MOVE 100 PERCENT LOAD FROM BUS 272245 TO BUS 272244 / PIERPONT ; R 138 PIERPONT ; B 138 MOVE 50 PERCENT LOAD FROM BUS 272491 TO BUS 272240 / S PECATON; R 138 PECATONIC; B 138 MOVE 50 PERCENT LOAD FROM BUS 272491 TO BUS 272244 / S PECATON; R 138 PIERPONT ; B 138 CLOSE BRANCH FROM BUS 272596 TO BUS 272597 CKT 1 / ESS B427 ; B 138 ESS B427 ; R 138 MOVE 100 PERCENT LOAD FROM BUS 272433 TO BUS 272432 / SABROOKE ; R 138 SABROOKE ; B 138 DISCONNECT BUS 272433 / SABROOKE ; R 138 END
COMED_P2-1_119-L17121__	CONTINGENCY 'COMED_P2-1_119-L17121__' TRIP BRANCH FROM BUS 272240 TO BUS 271897 CKT 1 / PECAT; B 138 LANCA; R 138 END

Contingency Name	Contingency Definition
COMED_P1-2_138-L19414GR-R	CONTINGENCY 'COMED_P1-2_138-L19414GR-R' TRIP BRANCH FROM BUS 271483 TO BUS 273154 CKT 1 / FORDAM ; R 138 FORDHAM ; R 12.5 TRIP BRANCH FROM BUS 271495 TO BUS 274184 CKT 6 / FREEPORT ;5R 138 FREEPORT; 34.5 TRIP BRANCH FROM BUS 271499 TO BUS 271495 CKT 1 / FREEPORT ;5T 138 FREEPORT ;5R 138 TRIP BRANCH FROM BUS 271499 TO BUS 271897 CKT 1 / FREEPORT ;5T 138 LANCASTER; R 138 TRIP BRANCH FROM BUS 272245 TO BUS 271483 CKT 1 / PIERPONT ; R 138 FORDAM ; R 138 TRIP BRANCH FROM BUS 272247 TO BUS 272245 CKT 1 / PIERPONT ;RT 138 PIERPONT ; R 138 TRIP BRANCH FROM BUS 272247 TO BUS 272491 CKT 1 / PIERPONT ;RT 138 S PECATON; R 138 TRIP BRANCH FROM BUS 272433 TO BUS 272247 CKT 1 / SABROOKE ; R 138 PIERPONT ;RT 138 TRIP BRANCH FROM BUS 272599 TO BUS 271499 CKT 1 / ESS B427 ;4T 138 FREEPORT ;5T 138 TRIP BRANCH FROM BUS 272599 TO BUS 272491 CKT 1 / ESS B427 ;4T 138 S PECATON; R 138 TRIP BRANCH FROM BUS 272599 TO BUS 272597 CKT 1 / ESS B427 ;4T 138 ESS B427 ; R 138 MOVE 100 PERCENT LOAD FROM BUS 271495 TO BUS 271494 / FREEPORT ;5R 138 FREEPORT ;2R 138 MOVE 100 PERCENT LOAD FROM BUS 272245 TO BUS 272244 / PIERPONT ; R 138 PIERPONT ; B 138 MOVE 50 PERCENT LOAD FROM BUS 272491 TO BUS 272240 / S PECATON; R 138 PECATONIC; B 138 MOVE 50 PERCENT LOAD FROM BUS 272491 TO BUS 272244 / S PECATON; R 138 PIERPONT ; B 138 CLOSE BRANCH FROM BUS 272596 TO BUS 272597 CKT 1 / ESS B427 ; B 138 ESS B427 ; R 138 END
Base Case	
COMED_P4_023-65-BT2-3__	CONTINGENCY 'COMED_P4_023-65-BT2-3__' TRIP BRANCH FROM BUS 270644 TO BUS 243206 CKT 1 / WILTO; 765 05DUMONT 765 TRIP BRANCH FROM BUS 270607 TO BUS 270630 CKT 1 / COLLI; 765 PLANO; 765 END
COMED_P2-1_194-L15622__	CONTINGENCY 'COMED_P2-1_194-L15622__' TRIP BRANCH FROM BUS 271097 TO BUS 272433 CKT 1 / BHAWK;RT 138 SABRO; R 138 END

Contingency Name	Contingency Definition
COMED_P4_144-45-BT6-8__	CONTINGENCY 'COMED_P4_144-45-BT6-8__' TRIP BRANCH FROM BUS 930480 TO BUS 270916 CKT 1 / AB1-089 TAP 345 WAYNE ; B 345 TRIP BRANCH FROM BUS 270730 TO BUS 270916 CKT 1 / ELEC JUNC; B 345 WAYNE ; B 345 TRIP BRANCH FROM BUS 270916 TO BUS 270917 CKT 1 / WAYNE ; B 345 WAYNE ; R 345 END

12 Short Circuit Analysis - Primary POI

The following breakers are overdutied:

None

12.1 System Reinforcements - Short Circuit

None

13 Summer Peak - Load Flow Analysis - Secondary POI

The Queue Project AF2-267 was evaluated as a 210.9 MW (Capacity 37.1 MW) injection tapping the Lena to Eleroy 138 kV line in the ComEd area. Project AF2-267 was evaluated for compliance with applicable reliability planning criteria (PJM, NERC, NERC Regional Reliability Councils, and Transmission Owners). Project AF2-267 was studied with a commercial probability of 53.0 %. Potential network impacts were as follows:

13.1 Generation Deliverability

(Single or N-1 contingencies for the Capacity portion only of the interconnection)

None

13.2 Multiple Facility Contingency

(Double Circuit Tower Line, Fault with a Stuck Breaker, and Bus Fault contingencies for the full energy output)

ID	FROM BUS#	FROM BUS	kV	FROM BUS AREA	TO BUS#	TO BUS	kV	TO BUS AREA	CKT ID	CONT NAME	Type	Rating MVA	PRE PROJE CT LOADIN G %	POST PROJE CT LOADIN G %	AC/D C	MW IMPAC T
96486899	271898	LANCASTER; BT	138.0	CE	271897	LANCASTER; R; R	138.0	CE	1	COMED_P4_006-45-BT3-4__	breaker	321.0	72.31	117.92	DC	146.42

13.3 Contribution to Previously Identified Overloads

(This project contributes to the following contingency overloads, i.e. "Network Impacts", identified for earlier generation or transmission interconnection projects in the PJM Queue)

ID	FROM BUS#	FROM BUS	kV	FROM BUS AREA	TO BUS#	TO BUS	kV	TO BUS AREA	CK T ID	CONT NAME	Type	Rating MVA	PRE PROJECT LOADING %	POST PROJECT LOADING %	AC DC	MW IMPACT
96486987	270807	LIBERTYV I; R	345.0	CE	270857	P HTS 117; R	345.0	CE	1	COMED_P4_016-45-BT6-11_	breaker	1479.0	108.08	108.69	DC	19.9
96486729	271897	LANCASTER; R	138.0	CE	272240	PECATONIC; B	138.0	CE	1	COMED_P4_194-38-L19414_	breaker	275.0	139.28	183.55	DC	121.73
96486766	271897	LANCASTER; R	138.0	CE	271499	FREEPORT ;RT	138.0	CE	1	COMED_P4_171-38-L17121_	breaker	336.0	111.91	144.74	DC	110.3
96486734	272240	PECATONIC; B	138.0	CE	272247	WEMPLETOW; R	138.0	CE	1	COMED_P4_194-38-L19414_	breaker	275.0	134.44	178.71	DC	121.73
96488190	272728	WATERMAN; B	138.0	CE	272445	SANDWICH; R	138.0	CE	1	COMED_P7_138-L11106_B-R_+345-L15502_B-R	tower	331.0	105.79	107.3	DC	11.09
144283620	274804	UNIV PK N;RP	345.0	CE	24329	05OLIVE	345.0	AEP	1	AEP_P4_#2978_05DUMONT_FSA	breaker	971.0	106.89	106.96	DC	20.03
144283621	274804	UNIV PK N;RP	345.0	CE	24329	05OLIVE	345.0	AEP	1	AEP_P4_#2978_05DUMONT_NON_FSA	breaker	971.0	106.89	106.96	DC	20.03
144283622	274804	UNIV PK N;RP	345.0	CE	24329	05OLIVE	345.0	AEP	1	COMED_P4_023-65-BT2-3_	breaker	971.0	106.57	106.64	DC	20.19

13.4 Potential Congestion due to Local Energy Deliverability

PJM also studied the delivery of the energy portion of this interconnection request. Any problems identified below are likely to result in operational restrictions to the project under study. The developer can proceed with network upgrades to eliminate the operational restriction at their discretion by submitting a Merchant Transmission Interconnection request.

Note: Only the most severely overloaded conditions are listed below. There is no guarantee of full delivery of energy for this project by fixing only the conditions listed in this section. With a Transmission Interconnection Request, a subsequent analysis will be performed which shall study all overload conditions associated with the overloaded element(s) identified.

ID	FROM BUS#	FROM BUS	kV	FROM BUS AREA	TO BUS#	TO BUS	kV	TO BUS AREA	CK T ID	CONT NAME	Type	Rating MVA	PRE PROJECT LOADING %	POST PROJECT LOADING %	AC DC	MW IMPACT
96487332	270694	CHERRY VA; B	345.0	CE	270759	GARDEN PR; R	345.0	CE	1	COMED_P1-2_345-L0626_B-R-B	operation	1479.0	125.73	128.84	DC	45.6
96487334	270694	CHERRY VA; B	345.0	CE	270759	GARDEN PR; R	345.0	CE	1	Base Case	operation	1201.0	111.74	114.71	DC	35.37
96487340	270759	GARDEN PR; R	345.0	CE	960580	AF2-349 TAP	345.0	CE	1	COMED_P1-2_345-L0626_B-R-B	operation	1479.0	126.27	127.66	DC	45.6
96487342	270759	GARDEN PR; R	345.0	CE	960580	AF2-349 TAP	345.0	CE	1	Base Case	operation	1201.0	116.14	117.47	DC	35.37
96487441	270770	GOODINGS ;4B	345.0	CE	270766	GOODINGS ;3B	345.0	CE	1	COMED_P1-2_345-L11613AB-S	operation	1802.0	111.83	112.1	DC	21.62
96487439	270828	NELSON ; B	345.0	CE	943410	AF1-012 TAP	345.0	CE	1	Base Case	operation	1334.0	104.86	105.59	DC	22.61
96487565	271096	BLACKHAWK; BT	138.0	CE	271192	CHERRY VA; B	138.0	CE	1	COMED_P2-1_194-L15622_	operation	386.0	88.12	100.36	DC	47.25
96487568	271097	BLACKHAWK; RT	138.0	CE	271193	CHERRY VA; R	138.0	CE	1	COMED_P2-1_194-L15626_	operation	386.0	86.72	100.36	DC	52.64

ID	FROM BUS#	FROM BUS	kV	FROM BUS AREA	TO BUS#	TO BUS	kV	TO BUS AREA	CK T ID	CONT NAME	Type	Rating MVA	PRE PROJECT LOADIN G %	POST PROJECT LOADIN G %	AC D C	MW IMPAC T
9648755 2	27149 9	FREEPORT ;RT	138.0	CE	27259 9	ESS B427 ;4T	138.0	CE	1	COMED_P 2-1_119-L17121__	operatio n	449.0	76.69	101.78	DC	112.64
9648755 3	27149 9	FREEPORT ;RT	138.0	CE	27259 9	ESS B427 ;4T	138.0	CE	1	COMED_P 1-2_138-L17121_R-R	operatio n	449.0	76.69	101.78	DC	112.64
9648719 6	27189 7	LANCASTER; R	138.0	CE	27224 0	PECATONIC; B	138.0	CE	1	COMED_P 1-2_138-L19414GR-R	operatio n	264.0	144.13	190.49	DC	122.4
9648720 1	27189 7	LANCASTER; R	138.0	CE	27224 0	PECATONIC; B	138.0	CE	1	Base Case	operatio n	208.0	124.31	163.51	DC	81.52
9648726 1	27189 7	LANCASTER; R	138.0	CE	27149 9	FREEPORT ;RT	138.0	CE	1	COMED_P 2-1_119-L17121__	operatio n	317.0	117.51	152.87	DC	112.1
9648726 2	27189 7	LANCASTER; R	138.0	CE	27149 9	FREEPORT ;RT	138.0	CE	1	COMED_P 1-2_138-L17121_R-R	operatio n	317.0	117.51	152.87	DC	112.1
9648726 6	27189 7	LANCASTER; R	138.0	CE	27149 9	FREEPORT ;RT	138.0	CE	1	Base Case	operatio n	249.0	91.35	117.88	DC	66.05
9648749 7	27189 8	LANCASTER;B T	138.0	CE	27189 7	LANCASTER; R	138.0	CE	1	COMED_P 1-2_345-L0627__B-R	operatio n	321.0	61.47	107.08	DC	146.42
9648749 1	27197 8	MARYLAND ; B	138.0	CE	27132 8	DIXON ;BT	138.0	CE	1	COMED_P 1-2_138-L17121_R-R	operatio n	321.0	82.68	113.28	DC	98.24
9648749 2	27197 8	MARYLAND ; B	138.0	CE	27132 8	DIXON ;BT	138.0	CE	1	COMED_P 2-1_119-L17121__	operatio n	321.0	82.68	113.28	DC	98.24
9648720 6	27224 0	PECATONIC; B	138.0	CE	27274 7	WEMPLETO W; R	138.0	CE	1	COMED_P 1-2_138-L19414GR-R	operatio n	264.0	139.13	185.49	DC	122.4
9648721 1	27224 0	PECATONIC; B	138.0	CE	27274 7	WEMPLETO W; R	138.0	CE	1	Base Case	operatio n	208.0	120.04	159.23	DC	81.52
9648755 5	27259 9	ESS B427 ;4T	138.0	CE	27249 1	S PECATON; R	138.0	CE	1	COMED_P 2-1_119-L17121__	operatio n	449.0	76.47	101.56	DC	112.64
9648755 6	27259 9	ESS B427 ;4T	138.0	CE	27249 1	S PECATON; R	138.0	CE	1	COMED_P 1-2_138-L17121_R-R	operatio n	449.0	76.47	101.56	DC	112.64
9648725 6	27475 0	CRETE EC ;BP	345.0	CE	25511 2	17STJOHN	345.0	NIPS	1	Base Case	operatio n	1091.0	154.28	154.37	DC	16.24
1442840 52	27480 4	UNIV PK N;RP	345.0	CE	24322 9	05OLIVE	345.0	AEP	1	COMED_P 1-2_695_B2	operatio n	971.0	106.43	106.5	DC	20.16
9648754 4	93048 0	AB1-089 TAP	345.0	CE	27091 6	WAYNE ; B	345.0	CE	1	COMED_P 1-2_345-L97116__R_FSA	operatio n	2058.0	100.13	101.1	DC	43.14
9648737 6	93886 0	AE1-114 TAP	138.0	CE	27197 8	MARYLAND ; B	138.0	CE	1	COMED_P 1-2_138-L17121_R-R	operatio n	321.0	93.74	124.34	DC	98.24
9648737 7	93886 0	AE1-114 TAP	138.0	CE	27197 8	MARYLAND ; B	138.0	CE	1	COMED_P 2-1_119-L17121__	operatio n	321.0	93.74	124.34	DC	98.24
9648735 3	94341 0	AF1-012 TAP	345.0	CE	95747 0	AF2-041 TAP	345.0	CE	1	Base Case	operatio n	1334.0	110.4	111.15	DC	22.61
9541379 2	95682 0	J1180 TAP	345.0	AMIL	24771 2	05SULLIVAN	345.0	AEP	1	AEP_P1-2_#286	operatio n	1466.0	138.2	138.21	DC	14.66

ID	FROM BUS#	FROM BUS	kV	FROM BUS AREA	TO BUS#	TO BUS	kV	TO BUS AREA	CKT ID	CONT NAME	Type	Rating MVA	PRE PROJECT LOADING %	POST PROJECT LOADING %	AC DC	MW IMPACT
96487296	957470	AF2-041 TAP	345.0	CE	270730	ELECT JCT; B	345.0	CE	1	Base Case	operation	1334.0	133.84	134.6	DC	22.61
96487312	960580	AF2-349 TAP	345.0	CE	270883	SILVER LK; R	345.0	CE	1	COMED_P1-2_345-L0626__B-R-B	operation	1479.0	126.25	127.64	DC	45.6
96487314	960580	AF2-349 TAP	345.0	CE	270883	SILVER LK; R	345.0	CE	1	Base Case	operation	1201.0	116.12	117.44	DC	35.37

13.5 Flow Gate Details - Secondary POI

The following indices contain additional information about each facility presented in the body of the report. For each index, a description of the flowgate and its contingency was included for convenience. The intent of the indices is to provide more details on which projects/generators have contributions to the flowgate in question. All New Service Queue Requests, through the end of the Queue under study, that are contributors to a flowgate will be listed in the indices. Please note that there may be contributors that are subsequently queued after the queue under study that are not listed in the indices. Although this information is not used "as is" for cost allocation purposes, it can be used to gage the impact of other projects/generators. It should be noted the project/generator MW contributions presented in the body of the report are Full MW Impact contributions which are also noted in the indices column named "Full MW Impact", whereas the loading percentages reported in the body of the report, take into consideration the PJM Generator Deliverability Test rules such as commercial probability of each project as well as the ramping impact of "Adder" contributions. The MW Impact found and used in the analysis is shown in the indices column named "Gendeliv MW Impact".

13.5.1 Index 1

ID	FROM BUS#	FROM BUS	FROM BUS AREA	TO BUS#	TO BUS	TO BUS AREA	CKT ID	CONT NAME	Type	Rating MVA	PRE PROJECT LOADING %	POST PROJECT LOADING %	AC DC	MW IMPACT
96486899	271898	LANCASTER;BT	CE	271897	LANCASTER;R	CE	1	COMED_P4_006-45-BT3-4__	breaker	321.0	72.31	117.92	DC	146.42

Bus #	Bus	Gendeliv MW Impact	Type	Full MW Impact
293516	O-009 E1	3.5425	Adder	4.17
293517	O-009 E2	1.7993	Adder	2.12
293518	O-009 E3	1.9815	Adder	2.33
293715	O-029 E	3.7873	Adder	4.46
293716	O-029 E	2.0765	Adder	2.44
293717	O-029 E	1.9086	Adder	2.25
938861	AE1-114 C O1	15.0787	50/50	15.0787
938862	AE1-114 E O1	51.4448	50/50	51.4448
943401	AF1-011 C	0.4836	Adder	0.57
943402	AF1-011 E	0.8118	Adder	0.96
943922	AF1-060 BAT	3.1547	50/50	3.1547

Bus #	Bus	Gendeliv MW Impact	Type	Full MW Impact
959761	AF2-267 C O2	25.7709	50/50	25.7709
959762	AF2-267 E O2	120.6485	50/50	120.6485
961011	AF2-392 C O2	1.0441	Adder	2.32
961012	AF2-392 E O2	4.8881	Adder	10.85
961021	AF2-393 O2	1.7797	Adder	3.95
961031	AF2-394 O2	1.1864	Adder	2.63
LGEE	LGEE	0.0405	Confirmed LTF	0.0405
CPL	CPL	0.0615	Confirmed LTF	0.0615
G-007A	G-007A	0.0839	Confirmed LTF	0.0839
VFT	VFT	0.2257	Confirmed LTF	0.2257
CBM-W2	CBM-W2	2.4242	Confirmed LTF	2.4242
TVA	TVA	0.3010	Confirmed LTF	0.3010
CBM-S2	CBM-S2	0.6358	Confirmed LTF	0.6358
CBM-S1	CBM-S1	1.6018	Confirmed LTF	1.6018
MADISON	MADISON	0.2460	Confirmed LTF	0.2460
MEC	MEC	1.5270	Confirmed LTF	1.5270

13.5.2 Index 2

ID	FROM BUS#	FROM BUS	FROM BUS AREA	TO BUS#	TO BUS	TO BUS AREA	CKT ID	CONT NAME	Type	Rating MVA	PRE PROJECT LOADING %	POST PROJECT LOADING %	AC DC	MW IMPACT
96486987	270807	LIBERTYVI; R	CE	270857	P HTS 117; R	CE	1	COMED_P4_016-45-BT6-11_	breaker	1479.0	108.08	108.69	DC	19.9

Bus #	Bus	Gendeliv MW Impact	Type	Full MW Impact
274683	WAUKEGAN ;8U	8.6783	50/50	8.6783
274725	ZION EC ;1P	6.6512	50/50	6.6512
274726	ZION EC ;2P	6.6512	50/50	6.6512
274727	ZION EC ;3P	6.6512	50/50	6.6512
274828	WAUKEGAN ;BP	2.4683	50/50	2.4683
274830	U3-021 1	5.6437	Adder	6.64
274831	U3-021 2	5.6437	Adder	6.64
274859	EASYR;U1 E	5.9764	Adder	7.03
274860	EASYR;U2 E	5.9764	Adder	7.03
276170	Z1-108 E	2.7896	50/50	2.7896
290051	GSG-6; E	3.8377	Adder	4.51
293516	O-009 E1	3.5313	Adder	4.15
293517	O-009 E2	1.7936	Adder	2.11
293518	O-009 E3	1.9753	Adder	2.32
293715	O-029 E	3.7754	Adder	4.44
293716	O-029 E	2.0700	Adder	2.44
293717	O-029 E	1.9025	Adder	2.24
294763	P-046 E	6.4178	Adder	7.55
915011	Y3-013 1	7.0107	50/50	7.0107
915021	Y3-013 2	7.0107	50/50	7.0107
915031	Y3-013 3	7.0107	50/50	7.0107
919581	AA2-030	7.8842	Adder	9.28
920272	AA2-123 E	2.1451	Adder	2.52

Bus #	Bus	Gendeliv MW Impact	Type	Full MW Impact
924471	AB2-096	46.1090	50/50	46.1090
926431	AC1-114	1.8090	Adder	2.13
927511	AC1-113 1	0.9047	Adder	1.06
927521	AC1-113 2	0.9047	Adder	1.06
930481	AB1-089	41.6636	Adder	49.02
932881	AC2-115 1	1.8093	Adder	2.13
932891	AC2-115 2	1.8093	Adder	2.13
932921	AC2-116	0.6331	Adder	0.74
933911	AD1-013 C	0.6727	Adder	0.79
933912	AD1-013 E	1.0746	Adder	1.26
933931	AD1-016 C	0.8151	Adder	0.96
933932	AD1-016 E	1.3299	Adder	1.56
934431	AD1-067 C	0.0482	Adder	0.06
934432	AD1-067 E	0.2026	Adder	0.24
934651	AD1-096 C (Withdrawn : 07/22/2020)	0.5775	Adder	0.68
934652	AD1-096 E (Withdrawn : 07/22/2020)	0.9422	Adder	1.11
934701	AD1-098 C O1	2.5607	Adder	3.01
934702	AD1-098 E O1	1.8695	Adder	2.2
934971	AD1-129 C	0.7344	Adder	0.86
934972	AD1-129 E	0.4896	Adder	0.58
936791	AD2-102 C	11.0762	Adder	13.03
936792	AD2-102 E	7.3841	Adder	8.69
937001	AD2-134 C	1.0032	Adder	1.18
937002	AD2-134 E	4.1443	Adder	4.88
937311	AD2-172 C	1.6847	Adder	1.98
937312	AD2-172 E	2.3265	Adder	2.74
937531	AD2-214 C	1.9195	Adder	2.26
937532	AD2-214 E	1.2797	Adder	1.51
938861	AE1-114 C O1	2.3366	Adder	2.75
938862	AE1-114 E O1	7.9718	Adder	9.38
939051	AE1-134 1	0.6127	Adder	0.72
939061	AE1-134 2	0.6127	Adder	0.72
940501	AE2-035 C	1.6847	Adder	1.98
940502	AE2-035 E	2.3265	Adder	2.74
942991	AE2-321 C	7.1113	Adder	8.37
942992	AE2-321 E	3.5026	Adder	4.12
943381	AF1-009 C	0.2215	Adder	0.26
943382	AF1-009 E	0.8860	Adder	1.04
943401	AF1-011 C	0.4821	Adder	0.57
943402	AF1-011 E	0.8092	Adder	0.95
943411	AF1-012 C	4.6928	Adder	5.52
943412	AF1-012 E	3.1285	Adder	3.68
943801	AF1-048 C	3.3243	Adder	3.91
943802	AF1-048 E	2.2162	Adder	2.61
943921	AF1-060	0.8295	Adder	0.98
944041	AF1-072	1.3737	Adder	1.62
946151	AF1-280 C O1	8.0304	Adder	9.45
946152	AF1-280 E O1	3.6928	Adder	4.34
946161	AF1-281 C	0.1758	Adder	0.21
946162	AF1-281 E	0.9965	Adder	1.17
946321	AF1-296 C O1	1.7144	Adder	2.02

Bus #	Bus	Gendeliv MW Impact	Type	Full MW Impact
946322	AF1-296 E O1	8.0264	Adder	9.44
946501	AF1-314 C	2.9933	Adder	3.52
946502	AF1-314 E	14.0140	Adder	16.49
946531	AF1-317 C O1	0.8939	Adder	1.05
946661	AF1-330 C	1.7589	Adder	2.07
946662	AF1-330 E	0.3861	Adder	0.45
946671	AF1-331	0.8736	Adder	1.03
950101	J390	64.9490	PJM External (MISO)	64.9490
951391	J505	11.3580	PJM External (MISO)	11.3580
952381	J703	13.4479	PJM External (MISO)	13.4479
952391	J704	5.7371	PJM External (MISO)	5.7371
952431	J760	2.3139	PJM External (MISO)	2.3139
952511	J584 C	0.7661	PJM External (MISO)	0.7661
952512	J584 E	4.1449	PJM External (MISO)	4.1449
953111	J807 C	0.8131	PJM External (MISO)	0.8131
953112	J807 E	4.3988	PJM External (MISO)	4.3988
953151	J831	5.3220	PJM External (MISO)	5.3220
953331	J801	3.7866	PJM External (MISO)	3.7866
953491	J947	30.2260	PJM External (MISO)	30.2260
953681	J818	14.4664	PJM External (MISO)	14.4664
953691	J819 C	1.0459	PJM External (MISO)	1.0459
953692	J819 E	5.6584	PJM External (MISO)	5.6584
953701	J821 C	1.2327	PJM External (MISO)	1.2327
953702	J821 E	6.6694	PJM External (MISO)	6.6694
953891	J849	13.1488	PJM External (MISO)	13.1488
953901	J850	23.6375	PJM External (MISO)	23.6375
954001	J864	3.3697	PJM External (MISO)	3.3697
954141	J878	29.1780	PJM External (MISO)	29.1780
954191	J886	17.0220	PJM External (MISO)	17.0220
954511	J926 C	0.8233	PJM External (MISO)	0.8233
954512	J926 E	4.4544	PJM External (MISO)	4.4544
954691	J732	35.4250	PJM External (MISO)	35.4250
954741	J928 C	1.3126	PJM External (MISO)	1.3126
954742	J928 E	7.1013	PJM External (MISO)	7.1013
955091	J986	12.7640	PJM External (MISO)	12.7640
955241	J1002	9.0882	PJM External (MISO)	9.0882
955251	J1003	5.0285	PJM External (MISO)	5.0285
955301	J1009	70.6280	PJM External (MISO)	70.6280
955311	J1010	60.9480	PJM External (MISO)	60.9480
955321	J1011	60.9480	PJM External (MISO)	60.9480
955581	J1042 C	3.6588	PJM External (MISO)	3.6588
955582	J1042 E	20.7332	PJM External (MISO)	20.7332
955671	J1051	5.8870	PJM External (MISO)	5.8870
955691	J1053	23.8160	PJM External (MISO)	23.8160
955981	J1085 C	3.1791	PJM External (MISO)	3.1791
955982	J1085 E	17.1999	PJM External (MISO)	17.1999
956141	J1101	2.2696	PJM External (MISO)	2.2696
956321	J1121	18.0520	PJM External (MISO)	18.0520
956571	J1153	19.2705	PJM External (MISO)	19.2705
956581	J1154	7.2795	PJM External (MISO)	7.2795
956731	J1171	11.3880	PJM External (MISO)	11.3880
956852	J1183 E	0.1420	PJM External (MISO)	0.1420

Bus #	Bus	Gendeliv MW Impact	Type	Full MW Impact
956901	J1188	4.4180	PJM External (MISO)	4.4180
957331	AF2-027 C	4.6738	50/50	4.6738
957332	AF2-027 E	7.0107	50/50	7.0107
958911	AF2-182	5.5920	Adder	12.41
958921	AF2-183 C	0.9941	Adder	2.21
958922	AF2-183 E	1.4912	Adder	3.31
959101	AF2-201 C O2	2.1854	Adder	4.85
959102	AF2-201 E O2	6.2757	Adder	13.93
959761	AF2-267 C O2	1.5776	Adder	3.5
959762	AF2-267 E O2	7.3857	Adder	16.39
960551	AF2-346 C	1.0659	Adder	2.37
960552	AF2-346 E	0.7106	Adder	1.58
960581	AF2-349 C	24.3576	50/50	24.3576
960582	AF2-349 E	16.2384	50/50	16.2384
960721	AF2-363 C O2	1.5650	Adder	3.47
960722	AF2-363 E O2	1.0434	Adder	2.32
960731	AF2-364 C O2	1.4161	Adder	3.14
960732	AF2-364 E O2	0.9441	Adder	2.1
961011	AF2-392 C O2	0.9182	Adder	2.04
961012	AF2-392 E O2	4.2986	Adder	9.54
961021	AF2-393 O2	1.5650	Adder	3.47
961031	AF2-394 O2	1.0434	Adder	2.32
WEC	WEC	5.5421	Confirmed LTF	5.5421
CBM-W2	CBM-W2	6.9205	Confirmed LTF	6.9205
NY	NY	0.1759	Confirmed LTF	0.1759
CBM-W1	CBM-W1	67.0161	Confirmed LTF	67.0161
TVA	TVA	0.7756	Confirmed LTF	0.7756
O-066	O-066	2.0429	Confirmed LTF	2.0429
CBM-S2	CBM-S2	0.3410	Confirmed LTF	0.3410
CBM-S1	CBM-S1	3.5443	Confirmed LTF	3.5443
TILTON	TILTON	0.1077	Confirmed LTF	0.1077
G-007	G-007	0.3151	Confirmed LTF	0.3151
MADISON	MADISON	12.6988	Confirmed LTF	12.6988
MEC	MEC	7.7210	Confirmed LTF	7.7210
GIBSON	GIBSON	0.0617	Confirmed LTF	0.0617
BLUEG	BLUEG	0.3715	Confirmed LTF	0.3715
TRIMBLE	TRIMBLE	0.1274	Confirmed LTF	0.1274

13.5.3 Index 3

ID	FROM BUS#	FROM BUS	FROM BUS AREA	TO BUS#	TO BUS	TO BUS AREA	CKT ID	CONT NAME	Type	Rating MVA	PRE PROJECT LOADING %	POST PROJECT LOADING %	AC DC	MW IMPACT
96486729	271897	LANCASTER; R	CE	272240	PECATONIC; B	CE	1	COMED_P4_194-38-L19414_	breaker	275.0	139.28	183.55	DC	121.73

Bus #	Bus	Gendeliv MW Impact	Type	Full MW Impact
274856	ECOGROVE ;U1	1.9932	50/50	1.9932
294763	P-046 E	46.2200	50/50	46.2200

Bus #	Bus	Gendeliv MW Impact	Type	Full MW Impact
937311	AD2-172 C	12.1328	50/50	12.1328
937312	AD2-172 E	16.7548	50/50	16.7548
938861	AE1-114 C O1	12.3886	50/50	12.3886
938862	AE1-114 E O1	42.2669	50/50	42.2669
940501	AE2-035 C	12.1328	50/50	12.1328
940502	AE2-035 E	16.7548	50/50	16.7548
943921	AF1-060	5.9739	50/50	5.9739
946501	AF1-314 C	21.5570	50/50	21.5570
946502	AF1-314 E	100.9260	50/50	100.9260
959101	AF2-201 C O2	29.6964	50/50	29.6964
959102	AF2-201 E O2	85.2759	50/50	85.2759
959761	AF2-267 C O2	21.4260	50/50	21.4260
959762	AF2-267 E O2	100.3076	50/50	100.3076
LGEE	LGEE	0.0120	Confirmed LTF	0.0120
CPL	CPL	0.0179	Confirmed LTF	0.0179
G-007A	G-007A	0.0168	Confirmed LTF	0.0168
VFT	VFT	0.0452	Confirmed LTF	0.0452
CBM-W2	CBM-W2	0.8026	Confirmed LTF	0.8026
TVA	TVA	0.0952	Confirmed LTF	0.0952
CBM-S2	CBM-S2	0.1850	Confirmed LTF	0.1850
CBM-S1	CBM-S1	0.5027	Confirmed LTF	0.5027
MEC	MEC	0.4545	Confirmed LTF	0.4545

13.5.4 Index 4

ID	FROM BUS#	FROM BUS	FROM BUS AREA	TO BUS#	TO BUS	TO BUS AREA	CKT ID	CONT NAME	Type	Rating MVA	PRE PROJECT LOADING %	POST PROJECT LOADING %	AC DC	MW IMPACT
96486766	271897	LANCASTER; R	CE	271499	FREEPORT ;RT	CE	1	COMED_P4_171-38-L17121_	breaker	336.0	111.91	144.74	DC	110.3

Bus #	Bus	Gendeliv MW Impact	Type	Full MW Impact
274856	ECOGROVE ;U1	1.8005	50/50	1.8005
294763	P-046 E	41.7528	50/50	41.7528
937311	AD2-172 C	10.9601	50/50	10.9601
937312	AD2-172 E	15.1354	50/50	15.1354
938861	AE1-114 C O1	11.2040	50/50	11.2040
938862	AE1-114 E O1	38.2255	50/50	38.2255
940501	AE2-035 C	10.9601	50/50	10.9601
940502	AE2-035 E	15.1354	50/50	15.1354
943921	AF1-060	5.3965	50/50	5.3965
946501	AF1-314 C	19.4735	50/50	19.4735
946502	AF1-314 E	91.1714	50/50	91.1714
959101	AF2-201 C O2	26.8262	50/50	26.8262
959102	AF2-201 E O2	77.0339	50/50	77.0339
959761	AF2-267 C O2	19.4134	50/50	19.4134
959762	AF2-267 E O2	90.8852	50/50	90.8852
LGEE	LGEE	0.0200	Confirmed LTF	0.0200
CPL	CPL	0.0291	Confirmed LTF	0.0291

Bus #	Bus	Gendeliv MW Impact	Type	Full MW Impact
G-007A	G-007A	0.0479	Confirmed LTF	0.0479
VFT	VFT	0.1290	Confirmed LTF	0.1290
CBM-W2	CBM-W2	1.0565	Confirmed LTF	1.0565
CBM-W1	CBM-W1	0.0876	Confirmed LTF	0.0876
TVA	TVA	0.1330	Confirmed LTF	0.1330
CBM-S2	CBM-S2	0.2948	Confirmed LTF	0.2948
CBM-S1	CBM-S1	0.7157	Confirmed LTF	0.7157
MADISON	MADISON	0.2238	Confirmed LTF	0.2238
MEC	MEC	0.6435	Confirmed LTF	0.6435

13.5.5 Index 5

ID	FROM BUS#	FROM BUS	FROM BUS AREA	TO BUS#	TO BUS	TO BUS AREA	CKT ID	CONT NAME	Type	Rating MVA	PRE PROJECT LOADING %	POST PROJECT LOADING %	AC DC	MW IMPACT
96486734	272240	PECATONIC; B	CE	272747	WEMPLETOW; R	CE	1	COMED_P4_194-38-L19414_	breaker	275.0	134.44	178.71	DC	121.73

Bus #	Bus	Gendeliv MW Impact	Type	Full MW Impact
274856	ECOGROVE ;U1	1.9932	50/50	1.9932
294763	P-046 E	46.2200	50/50	46.2200
937311	AD2-172 C	12.1328	50/50	12.1328
937312	AD2-172 E	16.7548	50/50	16.7548
938861	AE1-114 C O1	12.3886	50/50	12.3886
938862	AE1-114 E O1	42.2669	50/50	42.2669
940501	AE2-035 C	12.1328	50/50	12.1328
940502	AE2-035 E	16.7548	50/50	16.7548
943921	AF1-060	5.9739	50/50	5.9739
946501	AF1-314 C	21.5570	50/50	21.5570
946502	AF1-314 E	100.9260	50/50	100.9260
959101	AF2-201 C O2	29.6964	50/50	29.6964
959102	AF2-201 E O2	85.2759	50/50	85.2759
959761	AF2-267 C O2	21.4260	50/50	21.4260
959762	AF2-267 E O2	100.3076	50/50	100.3076
LGEE	LGEE	0.0120	Confirmed LTF	0.0120
CPL	CPL	0.0179	Confirmed LTF	0.0179
G-007A	G-007A	0.0168	Confirmed LTF	0.0168
VFT	VFT	0.0452	Confirmed LTF	0.0452
CBM-W2	CBM-W2	0.8026	Confirmed LTF	0.8026
TVA	TVA	0.0952	Confirmed LTF	0.0952
CBM-S2	CBM-S2	0.1850	Confirmed LTF	0.1850
CBM-S1	CBM-S1	0.5027	Confirmed LTF	0.5027
MEC	MEC	0.4545	Confirmed LTF	0.4545

13.5.6 Index 6

ID	FROM BUS#	FROM BUS	FROM BUS AREA	TO BUS#	TO BUS	TO BUS AREA	CKT ID	CONT NAME	Type	Rating MVA	PRE PROJECT LOADING %	POST PROJECT LOADING %	AC DC	MW IMPACT
96488190	272728	WATERMAN ;B	CE	272445	SANDWICH ;R	CE	1	COMED_P7_138-L11106_B-R+_345-L15502_B-R	tower	331.0	105.79	107.3	DC	11.09

Bus #	Bus	Gendeliv MW Impact	Type	Full MW Impact
272364	ESS H440N ;R	1.2190	50/50	1.2190
274850	MENDOTA H;RU	0.2807	50/50	0.2807
274855	GSG-6 ;RU	1.1820	50/50	1.1820
274872	LEE DEKAL;1U	3.1941	50/50	3.1941
290051	GSG-6; E	27.4100	50/50	27.4100
290108	LEEDK;1U E	77.1560	50/50	77.1560
294763	P-046 E	3.5741	Adder	4.2
916221	AB2-191	0.4534	50/50	0.4534
933911	AD1-013 C	4.9916	50/50	4.9916
933912	AD1-013 E	7.9736	50/50	7.9736
934431	AD1-067 C	0.3442	50/50	0.3442
934432	AD1-067 E	1.4472	50/50	1.4472
934651	AD1-096 C (Withdrawn : 07/22/2020)	0.4340	Adder	0.51
934652	AD1-096 E (Withdrawn : 07/22/2020)	0.7081	Adder	0.83
934701	AD1-098 C O1	17.3573	50/50	17.3573
934702	AD1-098 E O1	12.6727	50/50	12.6727
937001	AD2-134 C	7.1654	50/50	7.1654
937002	AD2-134 E	29.6003	50/50	29.6003
937311	AD2-172 C	0.9382	Adder	1.1
937312	AD2-172 E	1.2956	Adder	1.52
938861	AE1-114 C O1	1.8158	Adder	2.14
938862	AE1-114 E O1	6.1950	Adder	7.29
940501	AE2-035 C	0.9382	Adder	1.1
940502	AE2-035 E	1.2956	Adder	1.52
941131	AE2-107 C	23.9826	50/50	23.9826
941132	AE2-107 E	15.9884	50/50	15.9884
943381	AF1-009 C	1.5015	50/50	1.5015
943382	AF1-009 E	6.0060	50/50	6.0060
943921	AF1-060	0.4619	Adder	0.54
946501	AF1-314 C	1.6670	Adder	1.96
946502	AF1-314 E	7.8044	Adder	9.18
946671	AF1-331	6.4826	50/50	6.4826
959101	AF2-201 C O2	1.2171	Adder	2.7
959102	AF2-201 E O2	3.4949	Adder	7.76
959761	AF2-267 C O2	0.8793	Adder	1.95
959762	AF2-267 E O2	4.1164	Adder	9.14
960382	AF2-329 BAT	9.1266	50/50	9.1266
960721	AF2-363 C O2	11.7216	50/50	11.7216
960722	AF2-363 E O2	7.8144	50/50	7.8144

Bus #	Bus	Gendeliv MW Impact	Type	Full MW Impact
960751	AF2-366 C O2	22.3182	50/50	22.3182
960752	AF2-366 E O2	14.8788	50/50	14.8788
961011	AF2-392 C O2	1.0101	Adder	2.24
961012	AF2-392 E O2	4.7292	Adder	10.5
961021	AF2-393 O2	1.7218	Adder	3.82
961031	AF2-394 O2	1.1479	Adder	2.55
WEC	WEC	0.3663	Confirmed LTF	0.3663
CBM-W2	CBM-W2	2.9894	Confirmed LTF	2.9894
NY	NY	0.0669	Confirmed LTF	0.0669
CBM-W1	CBM-W1	11.9220	Confirmed LTF	11.9220
TVA	TVA	0.3248	Confirmed LTF	0.3248
O-066	O-066	0.7728	Confirmed LTF	0.7728
CBM-S2	CBM-S2	0.1792	Confirmed LTF	0.1792
CBM-S1	CBM-S1	1.5166	Confirmed LTF	1.5166
TILTON	TILTON	0.0031	Confirmed LTF	0.0031
G-007	G-007	0.1196	Confirmed LTF	0.1196
MADISON	MADISON	3.2357	Confirmed LTF	3.2357
MEC	MEC	2.9110	Confirmed LTF	2.9110
GIBSON	GIBSON	0.0082	Confirmed LTF	0.0082
BLUEG	BLUEG	0.1180	Confirmed LTF	0.1180
TRIMBLE	TRIMBLE	0.0417	Confirmed LTF	0.0417

13.5.7 Index 7

ID	FROM BUS#	FROM BUS	FROM BUS AREA	TO BUS#	TO BUS	TO BUS AREA	CKT ID	CONT NAME	Type	Rating MVA	PRE PROJECT LOADING %	POST PROJECT LOADING %	AC DC	MW IMPACT
144283622	274804	UNIV PK N;RP	CE	243229	05OLIVE	AEP	1	COMED_P4_023-65-BT-3__	breaker	971.0	106.57	106.64	DC	20.19

Bus #	Bus	Gendeliv MW Impact	Type	Full MW Impact
274806	UNIV PK N;2U	1.8438	50/50	1.8438
274808	UNIV PK N;4U	1.8438	50/50	1.8438
274809	UNIV PK N;5U	1.8438	50/50	1.8438
274811	UNIV PK N;7U	1.8438	50/50	1.8438
274812	UNIV PK N;8U	1.8438	50/50	1.8438
274814	UNIV PK N;0U	1.8438	50/50	1.8438
274815	UNIV PK N;XU	1.8438	50/50	1.8438
274830	U3-021 1	4.2476	Adder	5.0
274831	U3-021 2	4.2476	Adder	5.0
274881	PILOT HIL;1E	12.8032	Adder	15.06
275149	KELLYCK ;1E	12.8032	Adder	15.06
276167	Z1-106 E2	0.8826	Adder	1.04
276168	Z1-106 E1	0.8825	Adder	1.04
276169	Z1-107 E	1.8729	Adder	2.2
276170	Z1-108 E	1.7374	Adder	2.04
290021	O50 E	13.4028	Adder	15.77
290051	GSG-6; E	7.3164	Adder	8.61

Bus #	Bus	Gendeliv MW Impact	Type	Full MW Impact
290108	LEEDK;1U E	16.9456	Adder	19.94
293061	N-015 E	10.8722	Adder	12.79
293644	O22 E1	6.7404	Adder	7.93
293645	O22 E2	13.0843	Adder	15.39
294392	P-010 E	13.8077	Adder	16.24
915011	Y3-013 1	2.6194	Adder	3.08
915021	Y3-013 2	2.6194	Adder	3.08
915031	Y3-013 3	2.6194	Adder	3.08
918052	AA1-018 E OP	12.3171	Adder	14.49
920272	AA2-123 E	1.7039	Adder	2.0
924471	AB2-096	29.4971	Adder	34.7
926311	AC1-109 1	1.3339	Adder	1.57
926321	AC1-109 2	1.3339	Adder	1.57
926331	AC1-110 1	1.3265	Adder	1.56
926341	AC1-110 2	1.3265	Adder	1.56
926351	AC1-111 1	0.5336	Adder	0.63
926361	AC1-111 2	0.5336	Adder	0.63
926371	AC1-111 3	0.5336	Adder	0.63
926381	AC1-111 4	0.5336	Adder	0.63
926391	AC1-111 5	0.5336	Adder	0.63
926401	AC1-111 6	0.5336	Adder	0.63
926431	AC1-114	1.6543	Adder	1.95
927451	AC1-142A 1	2.9724	Adder	3.5
927461	AC1-142A 2	2.9711	Adder	3.5
927511	AC1-113 1	0.8271	Adder	0.97
927521	AC1-113 2	0.8271	Adder	0.97
930481	AB1-089	45.7308	Adder	53.8
930501	AB1-091 O1	49.2090	Adder	57.89
930741	AB1-122 1O1	49.9014	Adder	58.71
930751	AB1-122 2O1	51.4116	Adder	60.48
932881	AC2-115 1	1.6543	Adder	1.95
932891	AC2-115 2	1.6543	Adder	1.95
932921	AC2-116	0.5790	Adder	0.68
932931	AC2-117	8.9559	Adder	10.54
933411	AC2-154 C	1.7377	Adder	2.04
933412	AC2-154 E	2.8353	Adder	3.34
933431	AC2-156 C O1	0.6670	Adder	0.78
933432	AC2-156 E O1	1.0883	Adder	1.28
933911	AD1-013 C	1.2925	Adder	1.52
933912	AD1-013 E	2.0647	Adder	2.43
933931	AD1-016 C	0.6475	Adder	0.76
933932	AD1-016 E	1.0564	Adder	1.24
934101	AD1-039 1	4.8903	Adder	5.75
934111	AD1-039 2	5.0383	Adder	5.93
934431	AD1-067 C	0.0919	Adder	0.11
934432	AD1-067 E	0.3863	Adder	0.45
934651	AD1-096 C (Withdrawn : 07/22/2020)	0.6191	Adder	0.73
934652	AD1-096 E (Withdrawn : 07/22/2020)	1.0100	Adder	1.19
934701	AD1-098 C O1	4.8123	Adder	5.66
934702	AD1-098 E O1	3.5135	Adder	4.13
934721	AD1-100 C	13.3798	Adder	15.74

Bus #	Bus	Gendeliv MW Impact	Type	Full MW Impact
934722	AD1-100 E	62.4393	Adder	73.46
934871	AD1-116 C	0.7173	Adder	0.84
934872	AD1-116 E	1.1704	Adder	1.38
934971	AD1-129 C	0.6293	Adder	0.74
934972	AD1-129 E	0.4195	Adder	0.49
936291	AD2-038 C O1	1.6921	Adder	1.99
936292	AD2-038 E O1	11.3243	Adder	13.32
936371	AD2-047 C O1	3.1096	Adder	3.66
936372	AD2-047 E O1	15.1824	Adder	17.86
936461	AD2-060	1.8292	Adder	2.15
936511	AD2-066 C O1	5.8817	Adder	6.92
936512	AD2-066 E O1	3.9211	Adder	4.61
936791	AD2-102 C	9.8257	Adder	11.56
936792	AD2-102 E	6.5504	Adder	7.71
937001	AD2-134 C	1.9126	Adder	2.25
937002	AD2-134 E	7.9011	Adder	9.3
937401	AD2-194 1	5.4728	Adder	6.44
937411	AD2-194 2	5.4769	Adder	6.44
938511	AE1-070 1	6.4306	Adder	7.57
938521	AE1-070 2	5.8877	Adder	6.93
938851	AE1-113 C	5.5287	Adder	6.5
938852	AE1-113 E	19.6016	Adder	23.06
939321	AE1-163 C O1	4.2520	Adder	5.0
939322	AE1-163 E O1	26.1197	Adder	30.73
939351	AE1-166 C O1	7.1193	Adder	8.38
939352	AE1-166 E O1	6.5717	Adder	7.73
940752	AE2-062 E	0.0901	Adder	0.11
941131	AE2-107 C	5.0975	Adder	6.0
941132	AE2-107 E	3.3983	Adder	4.0
941551	AE2-152 C O1	8.2146	Adder	9.66
941552	AE2-152 E O1	5.4764	Adder	6.44
941561	AE2-153 C O1	3.2948	Adder	3.88
941562	AE2-153 E O1	15.4256	Adder	18.15
942421	AE2-255 C O1	2.0942	Adder	2.46
942422	AE2-255 E O1	6.2826	Adder	7.39
942651	AE2-281 C O1	0.6074	Adder	0.71
942652	AE2-281 E O1	3.7314	Adder	4.39
942991	AE2-321 C	5.6990	Adder	6.7
942992	AE2-321 E	2.8070	Adder	3.3
943121	AE2-341 C	8.9093	Adder	10.48
943122	AE2-341 E	4.3749	Adder	5.15
943381	AF1-009 C	0.4163	Adder	0.49
943382	AF1-009 E	1.6651	Adder	1.96
943591	AF1-030 C O1	5.9248	Adder	6.97
943592	AF1-030 E O1	2.9314	Adder	3.45
943801	AF1-048 C	2.6641	Adder	3.13
943802	AF1-048 E	1.7760	Adder	2.09
944041	AF1-072	1.5041	Adder	1.77
944911	AF1-156 C	8.4242	Adder	9.91
944912	AF1-156 E	5.6161	Adder	6.61
945351	AF1-200 FTIR	216.1577	Merchant Transmission	216.1577
946661	AF1-330 C	1.3972	Adder	1.64

Bus #	Bus	Gendeliv MW Impact	Type	Full MW Impact
946662	AF1-330 E	0.3067	Adder	0.36
946671	AF1-331	1.6786	Adder	1.97
957021	AF2-003 C O2	2.3534	Adder	5.22
957022	AF2-003 E O2	11.0183	Adder	24.46
957331	AF2-027 C	0.9255	Adder	2.05
957332	AF2-027 E	1.3883	Adder	3.08
957471	AF2-041 C	7.8536	Adder	17.43
957472	AF2-041 E	5.2357	Adder	11.62
958011	AF2-095 C O2	6.5839	Adder	14.61
958012	AF2-095 E O2	3.0983	Adder	6.88
958021	AF2-096 C O2	12.6477	Adder	28.07
958022	AF2-096 E O2	5.9811	Adder	13.28
958481	AF2-142 C	4.5021	Adder	9.99
958482	AF2-142 E	3.0014	Adder	6.66
958491	AF2-143 C	4.1392	Adder	9.19
958492	AF2-143 E	2.7595	Adder	6.13
959081	AF2-199 C O2	2.6179	Adder	5.81
959082	AF2-199 E O2	1.7452	Adder	3.87
959091	AF2-200 C O2	5.2357	Adder	11.62
959092	AF2-200 E O2	3.4905	Adder	7.75
959101	AF2-201 C O2	0.7794	Adder	1.73
959102	AF2-201 E O2	2.2381	Adder	4.97
959351	AF2-226 C	0.8756	Adder	1.94
959352	AF2-226 E	1.3134	Adder	2.92
959761	AF2-267 C O2	1.6005	Adder	3.55
959762	AF2-267 E O2	7.4929	Adder	16.63
960281	AF2-319 C	0.8756	Adder	1.94
960282	AF2-319 E	1.3134	Adder	2.92
960381	AF2-329	2.4501	Adder	5.44
960581	AF2-349 C	8.0603	Adder	17.89
960582	AF2-349 E	5.3736	Adder	11.93
960591	AF2-350 C O2	2.9082	Adder	6.46
960592	AF2-350 E O2	1.9388	Adder	4.3
960601	AF2-351 C O2	0.3878	Adder	0.86
960602	AF2-351 E O2	0.5816	Adder	1.29
960721	AF2-363 C O2	2.1822	Adder	4.84
960722	AF2-363 E O2	1.4548	Adder	3.23
960731	AF2-364 C O2	2.2722	Adder	5.04
960732	AF2-364 E O2	1.5148	Adder	3.36
960751	AF2-366 C O2	2.5736	Adder	5.71
960752	AF2-366 E O2	1.7157	Adder	3.81
WEC	WEC	3.0779	Confirmed LTF	3.0779
CALDERWOOD	CALDERWOOD	0.0691	Confirmed LTF	0.0691
CBM-W2	CBM-W2	14.5536	Confirmed LTF	14.5536
NY	NY	0.9246	Confirmed LTF	0.9246
CBM-W1	CBM-W1	47.2252	Confirmed LTF	47.2252
TVA	TVA	0.9016	Confirmed LTF	0.9016
O-066	O-066	10.9133	Confirmed LTF	10.9133
CHEOAH	CHEOAH	0.0776	Confirmed LTF	0.0776
CBM-S1	CBM-S1	3.0246	Confirmed LTF	3.0246
G-007	G-007	1.6879	Confirmed LTF	1.6879
MADISON	MADISON	15.8740	Confirmed LTF	15.8740

Bus #	Bus	Gendeliv MW Impact	Type	Full MW Impact
MEC	MEC	10.4477	Confirmed LTF	10.4477
GIBSON	GIBSON	0.1343	Confirmed LTF	0.1343
BLUEG	BLUEG	1.6666	Confirmed LTF	1.6666
TRIMBLE	TRIMBLE	0.5660	Confirmed LTF	0.5660
CATAWBA	CATAWBA	0.2394	Confirmed LTF	0.2394

13.6 Contingency Descriptions - Secondary POI

Contingency Name	Contingency Definition
AEP_P1-2_#286	CONTINGENCY 'AEP_P1-2_#286' OPEN BRANCH FROM BUS 243221 TO BUS 348885 CKT 1 / 243221 05EUGENE 345 348885 7BUNSONVILLE 345 1 END
COMED_P1-2_345-L11613AB-S	CONTINGENCY 'COMED_P1-2_345-L11613AB-S' TRIP BRANCH FROM BUS 270666 TO BUS 270664 CKT 1 / B ISL;BT 345 B ISL; B 345 TRIP BRANCH FROM BUS 270666 TO BUS 270926 CKT 1 / B ISL;BT 345 WILTO; B 345 TRIP BRANCH FROM BUS 270770 TO BUS 270666 CKT 1 / GOODI;4B 345 B ISL;BT 345 END
COMED_P1-2_138-L17121_R-R	CONTINGENCY 'COMED_P1-2_138-L17121_R-R' TRIP BRANCH FROM BUS 272240 TO BUS 271897 CKT 1 / PECAT; B 138 LANCA; R 138 TRIP BRANCH FROM BUS 272747 TO BUS 272240 CKT 1 / WEMPL; R 138 PECAT; B 138 MOVE 100 PERCENT LOAD FROM BUS 272240 TO BUS 272746 / PECAT; B 138 WEMPL; B 138 END
COMED_P4_006-45-BT3-4__	CONTINGENCY 'COMED_P4_006-45-BT3-4__' TRIP BRANCH FROM BUS 274768 TO BUS 270678 CKT 1 / LEECO;BP 345 BYRON; B 345 REMOVE UNIT 1 FROM BUS 274656 / BYRON;1U 25 END
COMED_P1-2_345-L0627__B-R	CONTINGENCY 'COMED_P1-2_345-L0627__B-R' TRIP BRANCH FROM BUS 274768 TO BUS 270678 CKT 1 / LEECO;BP 345 BYRON; B 345 END
COMED_P1-2_345-L0626__B-R-B	CONTINGENCY 'COMED_P1-2_345-L0626__B-R-B' TRIP BRANCH FROM BUS 930480 TO BUS 270916 CKT 1 / AB1-089 TAP 345 WAYNE ; B 345 END

Contingency Name	Contingency Definition
COMED_P4_016-45-BT6-11_	CONTINGENCY 'COMED_P4_016-45-BT6-11_' TRIP BRANCH FROM BUS 270914 TO BUS 270830 CKT 1 / WAUKEGAN ; B 345 NBROOK159; B 345 TRIP BRANCH FROM BUS 270915 TO BUS 270914 CKT 1 / WAUKEGAN ; R 345 WAUKEGAN ; B 345 TRIP BRANCH FROM BUS 275206 TO BUS 270830 CKT 1 / NBROOK159;2M 138 NBROOK159; B 345 TRIP BRANCH FROM BUS 275206 TO BUS 272120 CKT 1 / NBROOK159;2M 138 NBROOK159; B 138 TRIP BRANCH FROM BUS 275206 TO BUS 275306 CKT 1 / NBROOK159;2M 138 NBROOK159;2C 34.5 CLOSE BRANCH FROM BUS 272120 TO BUS 272121 CKT 1 / NBROOK159; B 138 NBROOK159; R 138 TRIP BRANCH FROM BUS 270942 TO BUS 270915 CKT 1 / ZION STA ;OB 345 WAUKEGAN ; R 345 END
AEP_P4_#2978_05DUMONT_FSA	CONTINGENCY 'AEP_P4_#2978_05DUMONT_FSA' OPEN BRANCH FROM BUS 243206 TO BUS 907040 CKT 1 / 243206 05DUMONT 765 X1-020 OPEN BRANCH FROM BUS 243206 TO BUS 270644 CKT 1 / 243206 05DUMONT 765 270644 WILTON ; 765 1 END
COMED_P7_138-L11106_B-R+_345-L15502_B-R	CONTINGENCY 'COMED_P7_138-L11106_B-R+_345-L15502_B-R' TRIP BRANCH FROM BUS 271390 TO BUS 271586 CKT 1 / ELECT; B 138 W541 ; B 138 TRIP BRANCH FROM BUS 271560 TO BUS 271558 CKT 1 / GLIDD;BT 138 GLIDD; B 138 TRIP BRANCH FROM BUS 271560 TO BUS 272728 CKT 1 / GLIDD;BT 138 WATER; B 138 TRIP BRANCH FROM BUS 271586 TO BUS 272114 CKT 1 / W541 ; B 138 N AUR; B 138 TRIP BRANCH FROM BUS 272114 TO BUS 272522 CKT 1 / N AUR; B 138 SUGAR; B 138 TRIP BRANCH FROM BUS 272522 TO BUS 271560 CKT 1 / SUGAR; B 138 GLIDD;BT 138 MOVE 100 PERCENT LOAD FROM BUS 271586 TO BUS 271587 / W541 ; B 138 W541 ; R 138 MOVE 100 PERCENT LOAD FROM BUS 272522 TO BUS 272523 / SUGAR; B 138 SUGAR; R 138 CLOSE LINE FROM BUS 272114 TO BUS 272115 CKT 1 / N AUR; B 138 N AUR; R 138 TRIP BRANCH FROM BUS 270828 TO BUS 943410 CKT 1 / NELSON ; B 345 AF1-012 END
COMED_P1-2_345-L97116__R_FSA	CONTINGENCY 'COMED_P1-2_345-L97116__R_FSA' TRIP BRANCH FROM BUS 960580 TO BUS 270883 CKT 1 / U3-021 SILVE; R 345 END

Contingency Name	Contingency Definition
COMED_P4_171-38-L17121_	CONTINGENCY 'COMED_P4_171-38-L17121_' TRIP BRANCH FROM BUS 272240 TO BUS 271897 CKT 1 / PECAT; B 138 LANCA; R 138 TRIP BRANCH FROM BUS 272747 TO BUS 272240 CKT 1 / WEMPL; R 138 PECAT; B 138 MOVE 100 PERCENT LOAD FROM BUS 272240 TO BUS 272746 / PECAT; B 138 WEMPL; B 138 DISCONNECT BUS 272747 / WEMPL; R 138 END
COMED_P1-2_695_B2	CONTINGENCY 'COMED_P1-2_695_B2' OPEN BRANCH FROM BUS 243206 TO BUS 270644 CKT 1 / 243206 05DUMONT 765 270644 WILTO; 765 1 END
COMED_P2-1_194-L15626__	CONTINGENCY 'COMED_P2-1_194-L15626__' TRIP BRANCH FROM BUS 271096 TO BUS 272432 CKT 1 / BHAWK;BT 138 SABRO; B 138 END

Contingency Name	Contingency Definition
OMED_P4_194-38-L19414_	CONTINGENCY 'COMED_P4_194-38-L19414_' TRIP BRANCH FROM BUS 271483 TO BUS 273154 CKT 1 / FORDAM ; R 138 FORDHAM ; R 12.5 TRIP BRANCH FROM BUS 271495 TO BUS 274184 CKT 6 / FREEPORT ;5R 138 FREEPORT; 34.5 TRIP BRANCH FROM BUS 271499 TO BUS 271495 CKT 1 / FREEPORT ;5T 138 FREEPORT ;5R 138 TRIP BRANCH FROM BUS 271499 TO BUS 271897 CKT 1 / FREEPORT ;5T 138 LANCASTER; R 138 TRIP BRANCH FROM BUS 272245 TO BUS 271483 CKT 1 / PIERPONT ; R 138 FORDAM ; R 138 TRIP BRANCH FROM BUS 272247 TO BUS 272245 CKT 1 / PIERPONT ;RT 138 PIERPONT ; R 138 TRIP BRANCH FROM BUS 272247 TO BUS 272491 CKT 1 / PIERPONT ;RT 138 S PECATON; R 138 TRIP BRANCH FROM BUS 272433 TO BUS 272247 CKT 1 / SABROOKE ; R 138 PIERPONT ;RT 138 TRIP BRANCH FROM BUS 272599 TO BUS 271499 CKT 1 / ESS B427 ;4T 138 FREEPORT ;5T 138 TRIP BRANCH FROM BUS 272599 TO BUS 272491 CKT 1 / ESS B427 ;4T 138 S PECATON; R 138 TRIP BRANCH FROM BUS 272599 TO BUS 272597 CKT 1 / ESS B427 ;4T 138 ESS B427 ; R 138 MOVE 100 PERCENT LOAD FROM BUS 271495 TO BUS 271494 / FREEPORT ;5R 138 FREEPORT ;2R 138 MOVE 100 PERCENT LOAD FROM BUS 272245 TO BUS 272244 / PIERPONT ; R 138 PIERPONT ; B 138 MOVE 50 PERCENT LOAD FROM BUS 272491 TO BUS 272240 / S PECATON; R 138 PECATONIC; B 138 MOVE 50 PERCENT LOAD FROM BUS 272491 TO BUS 272244 / S PECATON; R 138 PIERPONT ; B 138 CLOSE BRANCH FROM BUS 272596 TO BUS 272597 CKT 1 / ESS B427 ; B 138 ESS B427 ; R 138 MOVE 100 PERCENT LOAD FROM BUS 272433 TO BUS 272432 / SABROOKE ; R 138 SABROOKE ; B 138 DISCONNECT BUS 272433 / SABROOKE ; R 138 END
COMED_P2-1_119-L17121__	CONTINGENCY 'COMED_P2-1_119-L17121__' TRIP BRANCH FROM BUS 272240 TO BUS 271897 CKT 1 / PECAT; B 138 LANCA; R 138 END

Contingency Name	Contingency Definition
COMED_P1-2_138-L19414GR-R	CONTINGENCY 'COMED_P1-2_138-L19414GR-R' TRIP BRANCH FROM BUS 271483 TO BUS 273154 CKT 1 / FORDAM ; R 138 FORDHAM ; R 12.5 TRIP BRANCH FROM BUS 271495 TO BUS 274184 CKT 6 / FREEPORT ;5R 138 FREEPORT; 34.5 TRIP BRANCH FROM BUS 271499 TO BUS 271495 CKT 1 / FREEPORT ;5T 138 FREEPORT ;5R 138 TRIP BRANCH FROM BUS 271499 TO BUS 271897 CKT 1 / FREEPORT ;5T 138 LANCASTER; R 138 TRIP BRANCH FROM BUS 272245 TO BUS 271483 CKT 1 / PIERPONT ; R 138 FORDAM ; R 138 TRIP BRANCH FROM BUS 272247 TO BUS 272245 CKT 1 / PIERPONT ;RT 138 PIERPONT ; R 138 TRIP BRANCH FROM BUS 272247 TO BUS 272491 CKT 1 / PIERPONT ;RT 138 S PECATON; R 138 TRIP BRANCH FROM BUS 272433 TO BUS 272247 CKT 1 / SABROOKE ; R 138 PIERPONT ;RT 138 TRIP BRANCH FROM BUS 272599 TO BUS 271499 CKT 1 / ESS B427 ;4T 138 FREEPORT ;5T 138 TRIP BRANCH FROM BUS 272599 TO BUS 272491 CKT 1 / ESS B427 ;4T 138 S PECATON; R 138 TRIP BRANCH FROM BUS 272599 TO BUS 272597 CKT 1 / ESS B427 ;4T 138 ESS B427 ; R 138 MOVE 100 PERCENT LOAD FROM BUS 271495 TO BUS 271494 / FREEPORT ;5R 138 FREEPORT ;2R 138 MOVE 100 PERCENT LOAD FROM BUS 272245 TO BUS 272244 / PIERPONT ; R 138 PIERPONT ; B 138 MOVE 50 PERCENT LOAD FROM BUS 272491 TO BUS 272240 / S PECATON; R 138 PECATONIC; B 138 MOVE 50 PERCENT LOAD FROM BUS 272491 TO BUS 272244 / S PECATON; R 138 PIERPONT ; B 138 CLOSE BRANCH FROM BUS 272596 TO BUS 272597 CKT 1 / ESS B427 ; B 138 ESS B427 ; R 138 END
Base Case	
COMED_P4_023-65-BT2-3__	CONTINGENCY 'COMED_P4_023-65-BT2-3__' TRIP BRANCH FROM BUS 270644 TO BUS 243206 CKT 1 / WILTO; 765 05DUMONT 765 TRIP BRANCH FROM BUS 270607 TO BUS 270630 CKT 1 / COLLI; 765 PLANO; 765 END
COMED_P2-1_194-L15622__	CONTINGENCY 'COMED_P2-1_194-L15622__' TRIP BRANCH FROM BUS 271097 TO BUS 272433 CKT 1 / BHAWK;RT 138 SABRO; R 138 END

Contingency Name	Contingency Definition
AEP_P4_#2978_05DUMONT_NON_FSA	CONTINGENCY 'AEP_P4_#2978_05DUMONT_NON_FSA' OPEN BRANCH FROM BUS 243206 TO BUS 907040 CKT 1 / 243206 05DUMONT 765 X1-020 OPEN BRANCH FROM BUS 243207 TO BUS 907040 CKT 1 OPEN BRANCH FROM BUS 243206 TO BUS 270644 CKT 1 / 243206 05DUMONT 765 270644 WILTON ; 765 1 END

14 Affected Systems

14.1 MISO

MISO Impacts to be determined during later study phases (as applicable).A