



Generation Interconnections

This analysis was completed to assess the reliability impact for a new generator interconnecting to the PJM system as a capacity resource.

Network Impacts -100 MW Injection into the Erie East 230kV substation

Network Impacts

Potential network impacts for the injection of 100 MW into the Erie East 230 kV bus were evaluated for the PJM summer peak conditions of 2004. The analysis performed for this project included a second 345/500 kV transformer at Homer City, a reconductoring of the Lewistown - Juniata 230 kV line, a new 230/115 kV transformer at the Forest substation, terminal equipment upgrades along the Wayne - Homer City 345 kV path, terminal equipment upgrades on the Shawville - Shingleton 230 kV line, and terminal equipment upgrades along the Harvey's Run - Shawville 115 kV path, multiple terminal equipment and transmission line upgrades along the Erie South - Lewistown 230 kV path, terminal equipment upgrades on the Utica Junction - Eclipse 115 kV line, transmission upgrades on the Warren -Falconer 115 kV line, terminal equipment upgrades on the Lewis Run - Farmer's Valley 115 kV line and terminal equipment upgrades on the Ridgway - Harveys run 115 kV path. Additional upgrades included are for the Shade Gap - Roxbury 115 kV line, a revised breaker configuration at the Erie West 345 kV substation as shown in Attachment 1, the addition of two line breakers at the Homer City 345 kV substation, an upgraded replacement for the existing Westfall 115/46 kV transformer, a new 350 MVAR SVC at the Juniata 500 kV substation, a new 500 kV substation at Homer City along with one 500/345 kV transformer connection to the existing Homer City 345 kV substation, series reactors on the Blairsville 138/115 kV transformer, terminal equipment upgrades on the Eclipse - Clark Summit and Ridgway - Whetstone 115 kV lines, and a second Seward 230/115 kV transformer. All of these enhancements were determined to be necessary for previously queued generator interconnection projects.

A summary of the results follows:

Normal System

- The new generator contributes a 13 MW overload on the East Towanda - North Meshoppen 230 kV circuit.
- The new generator contributes a 18 MW overload on the North Meshoppen - Oxbow 230 kV circuit.
- The new generator contributes a 19 MW overload on the Oxbow - Lackawanna 230 kV circuit.
- The new generator contributes a 9 MW overload on the Lewistown - Juniata 230 kV circuit.

- The new generator contributes 5 MW to the overload on the Forrest - Elko 230 kV circuit.
- The new generator contributes 19 MW to the overload on the Homer City - Shelocta 230 kV circuit.
- The new generator contributes .5 MW to the overload on the Westfall 115/46 kV transformer.

Generator Deliverability

- The new generator contributes a 17 MW overload on the Homer City - Shelocta 230 kV circuit for the loss of the Homer City 500/345 kV transformer.
- The new generator contributes a 18 MW overload on the Shelocta - Keystone 230 kV circuit for the loss of the Homer City 500/345 kV transformer.
- The new generator contributes a 11 MW overload on the Lewistown - Juniata 230 kV circuit for the loss of Keystone - Juniata 500 kV circuit.
- The new generator contributes to a 5 MW overload on the Glade - Glade Tap 230 kV circuit for the loss of the Erie South - Union City 230 kV circuit.
- The new generator contributes 5 MW to the overload on the Forrest - Elko 230 kV circuit for the loss of the Erie South - Union City 230 kV circuit.
- The new generator contributes 6 MW to the overload on the Utica Junction - Eclipse 115 kV circuit for the loss of the Erie West - Ashtabula - Perry 345 kV circuit.
- The new generator contributes 8 MW to the overload on the Shingletown - Lewistown 230 kV circuit for the loss of the Altoona - Raystown 230 kV circuit.
- The new generator contributes 17 MW to the overload on the Keystone 500/230 kV transformer #1 for the loss of Keystone 500/230 kV transformer #2.
- The new generator contributes 41 MW to the overload on the Homer City - Shelocta 230 kV circuit for the loss of the Erie West - Ashtabula - Perry 345 kV circuit.
- The new generator contributes 6 MW to the overload on the Utica Junction - Eclipse 115 kV circuit for the loss of the Erie West - Ashtabula - Perry 345 kV circuit.
- The new generator contributes 18 MW to the post-contingency voltage drop problem at Juniata 500 kV for the outage of Hunterstown - Conastone 500 kV circuit and Hunterstown 500/230 kV transformer #1.
- The new generator contributes 5 MW to the overload on the Seward 230/115 kV transformer for the loss of the Homer City - Shelocta - Keystone 230 kV circuit.

Multiple Facility Contingency (MAAC Criteria IIC)

- The new generator contributes 14 MW to the overload on the Homer City 345/230 kV transformer #2 for the line fault with stuck breaker condition involving the outage of the Homer City - Watercure 345 kV line and Homer City 345/230 kV transformer #1.
- The new generator contributes 17 MW to the overload on the Homer City 345/230 kV transformer #2 for the line fault with stuck breaker condition involving the outage of the Homer City - Stolle Road 345 kV line and Homer City 345/230 kV transformer #1.

Short Circuit Analysis

- No problems identified on the transmission system.

System Reinforcements

To eliminate the overloads identified above, the following system upgrades are required. The new Homer City 500 kV substation and 500/345 kV transformer reinforcements are required to eliminate the Keystone 500/230 kV transformer and Homer City - Shelocta - Keystone 230 kV circuit overloads. The new generator can expect to either pay a portion or the entire cost for the following system upgrades:

- 1) Build a 500 kV substation at Homer City and install four breakers. Estimated Cost = \$9 million.
- 2) Re-route the Keystone - Conemaugh 500 kV line through Homer City 500 kV substation. Estimated Cost = \$1.8 million.
- 3) Install one 345/500 kV transformer and connections at Homer City. Estimated Cost = \$5 million.
- 4) Replace the Westfall 115/46 kV transformer. Estimated Cost = \$0.7 million.
- 5) Install a breaker at the Homer City end of the Homer City - Watercure 345 kV line. Estimated Cost = \$1.75 million.
- 6) Install a 350 MVAR SVC at Juniata 500 kV substation. Estimated Cost = \$14.5 million.
- 7) Install a second 230/115 kV transformer at Seward. Estimated Cost = \$4.1 million.
- 8) Change the tap of the current transformer on the Lewistown terminal of the Lewistown-Shingletown 230 kV line from 1000/5 to 1200/5. Estimated cost = \$0.06 million.
- 9) Upgrade the Squab Hollow-Elko 230kV transmission line conductor to a 140 degrees centigrade rating, which will require the replacement of 5 line structures. Replace the 1200 amp wave trap at Elko with 2000 amp wave trap and replace one 1200 amp current transformer at Elko with a 200 amp current transformer. Estimated total cost = \$0.265 million.
- 10) Upgrade the 1.7 mile Glade - Glade Tap 230 kV transmission line conductor to a 140 degrees centigrade rating. This will require a replacement of 4 line structures. Estimated cost = \$0.1 million.
- 11) Rebuild the Lewistown - Juniata 230kV circuit with 1590 Kcmil, 45/7 ACSR conductor. Estimated cost \$13.1 million.
- 12) Expand the Homer City substation, initially identified as required for project B43, by one circuit breaker to a four breaker ring bus to accommodate a second 500/345 kV transformer. Estimated cost = \$1.45 million.

13) Add a fourth breaker and one-half bay with two breakers to the Homer City 345kV substation to accommodate connection of the second 500/345 kV transformer. Estimated cost = \$3.1 million

14) Install a second 345/500 kV transformer at Homer City. Estimated Cost = \$4.6 million.

Total cost estimate for network reinforcements listed above is \$59.525 million. It is estimated that it will take at least 4 years to complete the network reinforcements listed above.

Cost allocation percentages are not provided as part of the Feasibility Study analysis, however, cost allocation will be provided at the conclusion of the Queue B&C Impact Study evaluations.