

Generation Interconnection Feasibility Study Report Queue Position V4-024

General

The Interconnection Customer (IC), has proposed a 20 MWE (7.6 MWC) solar powered generating facility consisting of ground mounted fixed panel solar arrays to be located in Upper Pittsgrove Township, Salem County, New Jersey. PJM studied V4-024 as a 20 MW injection into the Atlantic City Electric's transmission system at the Upper Pittsgrove 138 kV substation and evaluated the project for compliance with reliability criteria for summer peak conditions in 2014. The planned in-service date, as identified in the Attachment N, is the fourth quarter of 2010.

Point of Interconnection

V4-024 will interconnect with the Atlantic City Electric distribution system at the Woodstown and Quinton 69/12kV substations.

10 MWs of generation will connect to the Woodstown 69/12kV substation's new transformer TX, and 10 MWs of generation will connect to the Quinton 69/12kV substation's transformer T2 for a total of 20 MWs.

Direct Connection Requirements

Transmission Owner Scope of Direct Connection Work

The scope of work and estimated costs for the direct connection facilities is as follows:

1. Replace the existing Woodstown substation T3 transformer with a new 37 MVA transformer and a new feeder breaker. Construct a new 4.3 mile 12 kV feeder (NJ020x) with PAC overhead conductor from the Woodstown substation to the IC's generating site. It is anticipated that some poles will require replacement. The estimated cost to perform this work is **\$3,804,062**.
2. Replace the existing Quinton substation T1 transformer with a new 37 MVA transformer and a new feeder breaker. Construct a new 11.51 mile 12 kV feeder (NJ131X) with PAC overhead conductor from the Quinton substation to the IC's generating site. It is anticipated that some poles will require replacement. The estimated cost to perform this work is **\$6,704,000**.
3. Install a utility operated recloser, with relaying and communication equipment, on each feeder. The estimated cost to perform this work is **\$100,000**.
4. Install utility grade primary metering on each feeder. The estimated cost to perform this work is **\$40,000**.

5. Install a SCADA point addition to the Control Center for each feeder. The estimated cost to perform this work is **\$20,000**.
6. Perform system protection planning, transfer trip work, and dynamic study. Transfer trip to be installed in locations where a generator installation could be islandized with a minimum load that is less than 3 times the size of generator capacity. The estimated cost to perform this work is **\$50,000**.

The total estimated cost to perform the above work is **\$10,718,062**. The estimated time to complete the work is **6 to 12 months** following receipt of a fully executed Interconnection Services Agreement and Interconnection Construction Service Agreement.

Note: the above cost does not include the Contribution in Aid of Construction (CIAC) tax.

Interconnection Customer Scope of Direct Connection Work

The Interconnection Customer assumes full responsibility for design and construction of all facilities associated with the V4-024 generating station on their side of the POI. Site preparation including grading and an access road, if necessary, is assumed to be by the IC.

The IC will be required to install metering and telemetry equipment to provide revenue metering and real-time telemetry data to PJM. The requirements for this equipment are listed in Appendix 2, Section 8 of Attachment O to the PJM Tariff, as well as PJM Manuals 01 and 14D. Protective relaying and metering design and installation must comply with Atlantic City Electric Applicable Standards.

Network Impacts

Potential transmission network impacts are as follows:

Generator Deliverability

*(Single or N-1 contingencies for the **Capacity** portion only of the interconnection)*

None

Multiple Facility Contingency

*(Double Circuit Tower Line, Line with Failed Breaker and, Bus Fault contingencies for the **Full** energy output.*

None

Contribution to Previously Identified Overloads

(This project contributes to the following contingency overloads, i.e. "Network Impacts", identified for earlier generation or transmission interconnection projects in the PJM Queue)

None

Short Circuit

Not required.

Dynamic Analysis

A time based dynamic study will be completed during the System Impact Study phase of V4-024.

AC injection into the grid must follow a ramp up rate that does not negatively affect the distribution system. An inverter capable of dynamic VAR output with Drop and Time Delay settings will be required. Further study will be required to review the impact to the grid under all output scenarios and grid load profiles. The proposed project will be reviewed for protection and coordination issues and any other required upgrades will be identified in future studies.

New System Reinforcements

(Upgrades required to mitigate reliability criteria violations, i.e. “Network Impacts,” initially caused by the addition of this project’s generation)

None

Contribution to Previously Identified System Reinforcements

(Overloads initially caused by prior Queue positions with additional contribution to overloading by this project.

None

Potential Congestion due to Local Energy Deliverability

(PJM also studied the delivery of the energy portion of the surrounding generation. Any potential problems identified below are likely to result in operational restrictions to the project under study. The developer can proceed with Network Upgrades to eliminate the operational restriction at their discretion by submitting a Transmission Interconnection Request. Note: Only the most severely overloaded conditions are listed below. There is no guarantee of full deliverability for this project by fixing only the conditions listed in this section. With a Transmission Interconnection Request, a subsequent analysis will be performed which analyzes all overload conditions associated with the identified overloaded element(s). As a result of the aggregate energy resources in the area, the following violations were identified:

None