

# *Generation Interconnection Feasibility Study Report Queue Position V4-067*

## **General**

The Interconnection Customer (IC) has proposed a 2.6 MWE (0.98 MWC) solar powered generating facility consisting of ground mounted fixed panel solar arrays to be located in Egg Harbor Township, Atlantic County, New Jersey. PJM studied V4-067 as a 2.6 MW injection into the Atlantic City Electric's system at the Egg Harbor 12kV substation and evaluated the project for compliance with reliability criteria for summer peak conditions in 2014. The planned in-service date is December 1, 2010.

## **Point of Interconnection**

V4-067 will interconnect with the Atlantic City Electric distribution system at the Cardiff 69/12kV substation. This Feasibility Study indicates a dedicated feeder will be used to interconnect the project to the nearest available distribution substation. Due to the project's size, a more cost effective Point Of Interconnection alternative (tap of an existing circuit) may become available as the study process progresses. This option will be evaluated during the System Impact Study phase of the project and after the results of the time based dynamic study are known.

## **Direct Connection Requirements**

### **Transmission Owner Scope of Direct Connection Work**

The scope of work and estimated costs for the direct connection facilities is as follows:

1. Install a new feeder terminal on T5 and construct a new 1.6 mile 12kV feeder (NJXXXX) with PAC overhead conductor from the Cardiff substation to the IC's generating site. The estimated cost to perform this work is **\$790,000**
2. Install a utility operated recloser, with relaying and communication equipment, on each feeder. The estimated cost to perform this work is **\$50,000**.
3. Install utility grade primary metering on each feeder. The estimated cost to perform this work is **\$20,000**.
4. Install a SCADA point addition to the Control Center for each feeder. The estimated cost to perform this work is **\$10,000**.
5. Perform system protection planning, transfer trip work, and dynamic study. Transfer trip to be installed in locations where a generator installation could be islandized with a minimum

load that is less than 3 times the size of generator capacity. The estimated cost to perform this work is **\$45,000**.

The total estimated cost to perform the above work is **\$915,000**. The estimated time to complete the work is **6 to 12 months** following receipt of a fully executed Interconnection Services Agreement and Interconnection Construction Service Agreement.

Note: the above cost does not include the Contribution in Aid of Construction (CIAC) tax.

### **Interconnection Customer Scope of Direct Connection Work**

The Interconnection Customer assumes full responsibility for design and construction of all facilities associated with the V4-067 generating station on their side of the POI. Site preparation including grading and an access road, if necessary, is assumed to be by the IC.

The IC will be required to install metering and telemetry equipment to provide revenue metering and real-time telemetry data to PJM. The requirements for this equipment are listed in Appendix 2, Section 8 of Attachment O to the PJM Tariff, as well as PJM Manuals 01 and 14D. Protective relaying and metering design and installation must comply with Atlantic City Electric Applicable Standards.

### **Network Impacts**

Potential transmission network impacts are as follows:

#### **Generator Deliverability**

*(Single or N-1 contingencies for the **Capacity** portion only of the interconnection)*

None

#### **Multiple Facility Contingency**

*(Double Circuit Tower Line, Line with Failed Breaker and, Bus Fault contingencies for the **Full** energy output.*

None

#### **Contribution to Previously Identified Overloads**

*(This project contributes to the following contingency overloads, i.e. "Network Impacts", identified for earlier generation or transmission interconnection projects in the PJM Queue)*

None

#### **Short Circuit**

Not required.

### **Dynamic Analysis**

A time based dynamic study will be completed during the System Impact Study phase of V4-067.

AC injection into the grid must follow a ramp up rate that does not negatively affect the distribution system. An inverter capable of dynamic VAR output with Droop and Time Delay settings will be required. Further study will be required to review the impact to the grid under all output scenarios and grid load profiles. The proposed project will be reviewed for protection and coordination issues and any other required upgrades will be identified in future studies.

### **New System Reinforcements**

*(Upgrades required to mitigate reliability criteria violations, i.e. "Network Impacts," initially caused by the addition of this project's generation)*

None

### **Contribution to Previously Identified System Reinforcements**

*(Overloads initially caused by prior Queue positions with additional contribution to overloading by this project.*

None

### **Potential Congestion due to Local Energy Deliverability**

*(PJM also studied the delivery of the energy portion of the surrounding generation. Any potential problems identified below are likely to result in operational restrictions to the project under study. The developer can proceed with Network Upgrades to eliminate the operational restriction at their discretion by submitting a Transmission Interconnection Request. Note: Only the most severely overloaded conditions are listed below. There is no guarantee of full deliverability for this project by fixing only the conditions listed in this section. With a Transmission Interconnection Request, a subsequent analysis will be performed which analyzes all overload conditions associated with the identified overloaded element(s). As a result of the aggregate energy resources in the area, the following violations were identified:*

None