

# ***Generation Interconnection Feasibility Study Report W4-062***

The Interconnection Customer (IC) has proposed an 18 MWE (6.84 MWC) solar powered generating facility consisting of ground mounted fixed panel solar arrays to be located in Tabernacle Township, Burlington County, New Jersey. PJM studied W4-062 as an 18 MW injection into the Atlantic City Electric (ACE) system and evaluated the project for compliance with reliability criteria for summer peak conditions in 2014. The planned in-service date, as stated in the Attachment N, is December 31, 2012.

## **Point(s) of Interconnection**

The Interconnection Customer requested a Primary and Secondary Point of Interconnection (POI) be evaluated for the W4-062 project. The Primary POI selected was a distribution (12kV) level interconnection at the Tabernacle 12kV substation. The Secondary POI selected was a transmission (69kV) level interconnection at the Tabernacle 69kV substation. The results are provided in the Transmission Network Impacts section below.

## **Direct Connection Requirements**

### **Primary Option**

W4-062 will interconnect with the Atlantic City Electric system at the Tabernacle 69/12kV substation as follows:

10 MWs will connect to the existing T1 transformer; 8 MWs will connect to the existing T2 transformer.

### **Transmission Owner Scope of Direct Connection Work**

The scope of work and estimated costs for the direct connection facilities is as follows:

1. Establish two (2) new 12 kV feeders with PAC overhead conductor from the Tabernacle Substation to the generating facility – approximately 0.9 miles
2. A utility operated recloser will be required on each feeder that will have proper relaying and communication.
3. Utility grade primary metering will be required.
4. Generation telemetry and remote trip capabilities will be provided to the control center.
5. Perform a detailed time based study.
6. Protection, Planning, and other engineering departments will perform studies, design work, and prepare engineering estimates.
7. Transfer trip may be required.

The estimated cost to perform this work is as follows:

<b>Estimated Costs</b>			
<b>Tabernacle Substation T1</b>			
New/Replacement Transformer			\$0
PAC Express Feeder	0.9	Miles	\$360,000
Fiber Installation		Miles	\$45,000
New Feeder Terminal			\$562,000
Recloser w/ Relaying and Communications			\$50,000
Utility Grade Metering			\$20,000
SCADA Integration into EMS			\$10,000
Detailed Time Based Study			\$30,000
Various Departments Work			\$20,000
<b>Subtotal Cost</b>			<b>\$1,097,000</b>
<b>Subtotal Cost with 18% Overheads</b>			<b>\$1,294,460</b>
<b>Approximate Total Cost with 15% Contingency</b>			<b>\$1,488,629</b>

<b>Estimated Costs</b>			
<b>Tabernacle Substation T2</b>			
New/Replacement Transformer			\$0
PAC Express Feeder	0.9	Miles	\$360,000
Fiber Installation		Miles	\$45,000
New Feeder Terminal			\$444,000
Recloser w/ Relaying and Communications			\$50,000
Utility Grade Metering			\$20,000
SCADA Integration into EMS			\$10,000
<b>Subtotal Cost</b>			<b>\$929,000</b>
<b>Subtotal Cost with 18% Overheads</b>			<b>\$1,096,220</b>
<b>Approximate Total Cost with 15% Contingency</b>			<b>\$1,260,653</b>

Approximate Total Cost for Two Feeders: **\$2,749,282**

The estimated time to complete this work is **12 - 18 months** after receipt of a fully executed Interconnection Service Agreement (ISA) and Interconnection Construction Service Agreement (CSA).

Note: the above cost does not include the Contribution in Aid of Construction (CIAC) tax.

**Special Operating Requirements**

1. ACE will require the capability to remotely trip the generator from its System Operations facility. Such tripping may be facilitated by either a generator breaker, inverter (if so

equipped), or a line recloser, depending upon the specific circumstances and the evaluation of ACE.

2. The Interconnection Customer will grant its permission to PJM for PJM to send ACE all telemetry that the Interconnection Customer sends to PJM.
3. The Interconnection Customer will be required to make provisions for a voice quality phone line within approximately 3 feet of each ACE metering position to facilitate remote interrogation and data collection.

### **Interconnection Customer Scope of Direct Connection Work**

The Interconnection Customer (IC) assumes full responsibility for design and construction of all facilities associated with the W4-062 generating station. Site preparation including grading and an access road, as necessary, is assumed to be by the IC.

The IC will be required to install metering and telemetry equipment to provide revenue metering and real-time telemetry data to PJM. The requirements for this equipment are listed in Appendix 2, Section 8 of Attachment O to the PJM Tariff, as well as PJM Manuals 01 and 14D. Protective relaying and metering design and installation must comply with Atlantic City Electric's Applicable Standards.

### **Inverter Requirements and Capabilities**

The Interconnection Customer's inverter should have the following capabilities:

1. Voltage flicker reduction through dynamic VAR response
2. Ramp rate control
3. SCADA communications
4. Curtailment or other mitigation ability if high voltage were to occur
5. Low voltage and system disturbance ride through
6. Ability to receive and respond to a transfer trip or SCADA signal

The inverter shall operate in accordance with the IEEE 1547 series of standards that have been approved. While inverters should be capable of voltage stabilization thru dynamic VAR response and capable of low voltage and system disturbance ride through, neither of these capabilities shall be implemented until such time that the IEEE 1547 series of standards are revised and approved to include standards for these capabilities. At such time as these revised standards become available, the PV owner/operator shall cooperate with ACE to implement these capabilities with settings acceptable to Pepco Holdings, Inc. (ACE, DPL, and Pepco). Until such time, the inverters shall operate with a fixed power factor schedule as supplied by PHI.

### **Transmission Network Impacts**

Potential transmission network impacts are as follows:

**Generator Deliverability**

*(Single or N-1 contingencies for the **Capacity** portion only of the interconnection)*

None

**Multiple Facility Contingency**

*(Double Circuit Tower Line, Line with Failed Breaker and, Bus Fault contingencies for the **Full** energy output.*

None

**Contribution to Previously Identified Overloads**

*(This project contributes to the following contingency overloads, i.e. “Network Impacts”, identified for earlier generation or transmission interconnection projects in the PJM Queue)*

None

**Short Circuit**

None

**Stability Analysis**

Not required due to project size.

**Dynamic Analysis**

A time-based dynamic study will commence during the System Impact Study phase of the project. Once complete, the results of the study will be reviewed and the proposed project will be evaluated for protection and coordination issues. Other required upgrades may be identified at that time.

**Other Charges**

It is anticipated that the Interconnection Customer will be charged for ongoing operation and maintenance of the attachment facilities. The methodology of calculating this charge is still under development.

### **New System Reinforcements**

*(Upgrades required to mitigate reliability criteria violations, i.e. “Network Impacts,” initially caused by the addition of this project’s generation)*

None

### **Contribution to Previously Identified System Reinforcements**

*(Overloads initially caused by prior Queue positions with additional contribution to overloading by this project.)*

None

### **Potential Congestion due to Local Energy Deliverability**

*(PJM also studied the delivery of the energy portion of the surrounding generation. Any potential problems identified below are likely to result in operational restrictions to the project under study. The developer can proceed with Network Upgrades to eliminate the operational restriction at their discretion by submitting a Transmission Interconnection Request. Note: Only the most severely overloaded conditions are listed below. There is no guarantee of full deliverability for this project by fixing only the conditions listed in this section. With a Transmission Interconnection Request, a subsequent analysis will be performed which analyzes all overload conditions associated with the identified overloaded element(s). As a result of the aggregate energy resources in the area, the following violations were identified:*

These are **not** required reliability upgrades.

None

### **Secondary Option**

W4-062 was studied as an 18 MW injection at the Tabernacle 69kV substation.

### **Transmission Network Impacts**

Potential transmission network impacts are as follows:

#### **Generator Deliverability**

*(Single or N-1 contingencies for the **Capacity** portion only of the interconnection)*

None

#### **Multiple Facility Contingency**

*(Double Circuit Tower Line, Line with Failed Breaker and, Bus Fault contingencies for the **Full** energy output.)*

None

**Contribution to Previously Identified Overloads**

*(This project contributes to the following contingency overloads, i.e. “Network Impacts”, identified for earlier generation or transmission interconnection projects in the PJM Queue)*

None

**Short Circuit**

None

**Potential Congestion due to Local Energy Deliverability**

*(PJM also studied the delivery of the energy portion of the surrounding generation. Any potential problems identified below are likely to result in operational restrictions to the project under study. The developer can proceed with Network Upgrades to eliminate the operational restriction at their discretion by submitting a Transmission Interconnection Request. Note: Only the most severely overloaded conditions are listed below. There is no guarantee of full deliverability for this project by fixing only the conditions listed in this section. With a Transmission Interconnection Request, a subsequent analysis will be performed which analyzes all overload conditions associated with the identified overloaded element(s). As a result of the aggregate energy resources in the area, the following violations were identified:*

These are **not** required reliability upgrades.

None