

***Generation Interconnection
Feasibility Study Report***

For

***PJM Generation Interconnection Request
Queue Position X4-012***

Sussex

April 2012

Preface

The intent of the feasibility study is to determine a plan, with ballpark cost and construction time estimates, to connect the subject generation to the PJM network at a location specified by the Interconnection Customer. The Interconnection Customer may request the interconnection of generation as a capacity resource or as an energy-only resource. As a requirement for interconnection, the Interconnection Customer may be responsible for the cost of constructing: (1) Direct Connections, which are new facilities and/or facilities upgrades needed to connect the generator to the PJM network, and (2) Network Upgrades, which are facility additions, or upgrades to existing facilities, that are needed to maintain the reliability of the PJM system.

In some instances a generator interconnection may not be responsible for 100% of the identified network upgrade cost because other transmission network uses, e.g. another generation interconnection, may also contribute to the need for the same network reinforcement. The possibility of sharing the reinforcement costs with other projects may be identified in the feasibility study, but the actual allocation will be deferred until the impact study is performed.

The Feasibility Study estimates do not include the feasibility, cost, or time required to obtain property rights and permits for construction of the required facilities. The project developer is responsible for the right of way, real estate, and construction permit issues. For properties currently owned by Transmission Owners, the costs may be included in the study.

General

The Interconnection Customer (IC), has proposed a solar generating facility located in Frankford, New Jersey. The installed facilities will have a total capability of 6.00 MW with 2.28 MW of this output being recognized by PJM as capacity. This means that the remaining 3.72 MW will be curtailable should a system reliability constraint occur.

Point of Interconnection

X4-012 will interconnect with the Jersey Central Power & Light system at the 34kV line Q745 between the Branchville and Sussex substations.

FirstEnergy Analysis

Power Flow Analysis

A Power Flow study was conducted to determine the reliability impact of the proposed X4-012 Project on the FE Transmission System. This study was completed using a 2013 summer peak load power flow that contains a detailed representation of the Jersey Central transmission networks in the area of the proposed X4-012 Project. Note that the year 2013 was chosen for study rather than 2015 since this is the first summer period when the X Queue solar projects are scheduled for service. The findings and the recommendations from this analysis are based on a contingency review that was performed to identify the facility loadings and/or voltage conditions that violate the Reliability *First*, PJM or FE Planning Criteria and are attributable to this project.

The X4-012 Project will be one of twenty-one proposed generators in the Kittatinny - Newton - Franklin area to date.

The results of the FE analysis show that a network upgrade is required for the Capacity deliverability of the X4-012 Project generation to the Jersey Central transmission systems. Specifically, the FE study results show that with the twenty-one solar projects at their Capacity output the Newton - Mohawk (Z702) 34.5 kV line section could load up to 121% of its emergency rating of 27 MVA upon loss of the Newton - Montville (N2214) 230 kV line. Because this criteria violation is pre-existing, the X4-012 Project does not have a financial responsibility for reinforcing this line. FE will assume all cost responsibility for the upgrade of this line section and plans to reconductor this limiting section by the end of 2013. However, the X4-012 Project could be constrained if it is installed before the Newton - Mohawk (Z702) 34.5 kV line reconductor project is complete.

There are no reinforcements defined for previous projects for which this project will have an impact.

As shown on Attachment 5, the FE study results show that with all solar projects at their full energy output the Q745, Z702, and Franklin – Branchville (F708) 34.5 kV lines will have both normal and contingency overloads for peak and light load conditions. The worst normal overload is the Newton - North Newton section of the F708 34.5 kV line, which will exceed its normal rating of 44 MVA by 46.4% under light load conditions. The worst contingency overload occurs for loss of the Newton – North Newton section of the F708 34.5 kV line, which results in the Hamburg - Sussex section of the Q745 34.5 kV line exceeding its emergency rating of 65 MVA by 255.5%. Note that because solar generation projects have a 38% capacity credit, no reinforcements are required for violations caused by Energy output. The optional mitigation that can be implemented by the developer to alleviate this congestion is to rebuild and reconductor the limiting F708, Q745, and Z702 34.5 kV lines and also replace substation conductors, components, and switches. If the developer wishes to pursue this option, further studies will be required to determine the full scope of the work. Additionally, voltage criteria violations such as high voltage under light load conditions and high and low voltages caused by swings in MW output of the attached generation may require a curtailment of the energy portion of the project at times.

Note that a further conclusion of this study is that it will be mandatory for the X4-012 Project to have a range of dynamic reactive capability that supports its operation from a .95 lead to .95 lag power factor. Without a continuous regulation, the FE studies show that the addition of solar projects can cause voltage swings as their output oscillates with moving clouds and system voltages that can exceed the established limits. Should the Interconnection Customer fail to provide a dynamic reactive capability from the X4-012 Project for any reason once interconnected, the Jersey Central and/or PJM Dispatchers may need to take action to curtail both the energy and capacity portion of its output to prevent a non-compliance with voltage criteria.

Short Circuit and Dynamics Analysis

In accordance with the RTEP process, a short circuit analysis will not be conducted by PJM since the X4-012 Project connection to the 34.5 kV system. Therefore, the FE Protection staff conducted a short circuit review of the project connection. An assumption of this study was that solar generation projects will contribute no appreciable fault current to the breakers on the FE transmission system. As defined by EPRI: “Inverters are generally designed to limit fault currents to 130% or less of rated current. Thus they can usually be disregarded when conducting fault studies.” Based on this fact, the results of the FE analysis showed that no FE circuit breaker will exceed its interrupting capability with the implementation of the X4-012 Project. Therefore no circuit breaker reinforcements will be required.

System Protection Analysis

An analysis was conducted to assess the impact of the X4-012 Project on the system protection requirements in the area. The results of this review have identified the following:

Under the assumption that the X4-012 Project generation will not supply fault current to the Jersey Central transmission system, there will be no protection upgrades needed for the Gilbert – Phillipsburg (Y25) 34.5 kV line. However, the X4-012 Project will be required to have two independent high-speed zones of protection to sense and clear faults on the interconnection transformer.

Fault currents at the POI are listed below.

	THREE-PHASE	SINGLE-LINE
X/R	3.1	4.1
Fault Current (Amps)	3732	1880

These values are for the current system configuration. Any system changes in the area could have a significant impact on these values. It will be the Interconnection Customer’s responsibility to make any protection upgrades required should this occur.

For a 6 MW load it is not recommended to add fusing on the line due to the low magnitude of maximum fault current available by the system.

A summary of the FE facilities required for the X4-012 Project Direct Connection and their cost estimate is shown on Attachment 4.

Metering

The FirstEnergy Revenue Metering Requirements may be found in the FirstEnergy Requirements for Transmission Connected Facilities document located at the following links:

www.firstenergycorp.com/feconnect

www.pjm.com/planning/design-engineering/to-tech-standards.aspx

Compliance Issues

The proposed interconnection facilities must be designed in accordance with the FirstEnergy “Requirements for Transmission Connected Facilities” located at:

<http://www.pjm.com/planning/design-engineering/to-tech-standards.aspx>

This includes the provision of a reactive power capability sufficient to maintain a composite power delivery for the facility at the interconnection point at a power factor between .95 leading (absorbing 2 MVAR) and .95 lagging (producing 2 MVAR). If this capability cannot be provided by the solar units, a STATCOM or SVC device must be installed at the X4-012 Project substation at the Interconnection Customer’s cost.

The Interconnection Customer will also be responsible for following the requirements of the “FirstEnergy Wholesale Generation Interconnection (WGI) Manual” and the “FE Approved Vendors and Contractors” documents which are also located at the above link.

In addition, the Interconnection Customer will be required to meet all PJM, ReliabilityFirst and NERC reliability criteria and operating procedures for standards compliance. For example, the Developer will need to properly locate and report the over and under-voltage and over and under-frequency system protection elements for its units as well as the submission of the generator model and protection data required to satisfy the PJM and ReliabilityFirst audits. Failure to comply with these requirements may result in a disconnection of service if the violation is found to compromise the reliability of the FE system.

FE Facility Upgrades and Costs

The results of the FE analysis shows that no planning criteria violations are attributable to the addition of the X4-012 Project for the conditions studied. Therefore the conclusion is that no transmission or distribution reinforcements will be required to provide the requested service.

Interconnection Customer Requirements

In addition to the FE facilities, the Interconnection Customer will also be responsible for meeting all criteria as specified in the applicable sections of the "FE Requirements for Transmission Connected Facilities" document. Since the X4-012 Project will be connected to the 34.5 kV network, the Interconnection Customer will also be responsible for compliance with the FirstEnergy “Technical Requirements for the Interconnection of Parallel-Operated Generation to the FirstEnergy Distribution System”. This includes but is not limited to the following:

1. The purchase and installation of the minimum required FE generation interconnection relaying and control facilities. This includes the installation of intertie relays at the point of interconnection that either trip the breaker at the point of interconnection or the

individual generators beyond the point of interconnection. The function of the intertie relays must include over/under voltage and over/under frequency protection. Note that these intertie relays are in addition to and must be separate from the two relays that provide independent high speed zone of protection to sense and clear faults. They include the installation of an SEL-351-7 (Version 7) relay or its equivalent for power elements, a potential transformer or CCVT's on the high side of the transformer, and current transformers on the high side of the transformer.

2. A compliance with the FE and PJM generator power factor and voltage control requirements. Note that the X4-012 Project may need to absorb reactive power at the point of interconnection to minimize the voltage change should the units rapidly reduce their output or trip off line.
3. The execution of a back-up service agreement to serve the customer load supplied from the Interconnection Customer 34.5 kV substation when the units are out-of-service. This assumes the intent of the Interconnection Customer is to net the generation with the station load.
4. Any complaints from other customers (e.g. flicker complaints) will have to be corrected by the Interconnection Customer. Correction may include changing operation, reducing generation, disconnecting the generators from the Jersey Central system, or other measures.
5. The purchase and installation of supervisory control and data acquisition (SCADA) equipment to provide information in a compatible format to the FE Transmission System Control Center. The RTU, the communications channel and all related equipment will be furnished and maintained by the Interconnection Customer. The RTU must communicate with the FirstEnergy EMS via DNP 3.0 protocol.
6. The following status, control, and metering points will be required:
 - a. Interconnection breaker position status and trip control.
 - b. Generator real and reactive power output measured at the high-side of the generator step-up transformer.
 - c. Generator voltage at the point of interconnection.
7. An installation of two independent high-speed zones of protection to sense and clear faults on the interconnection transformer.
8. A compliance with the inverter standard UL1741 and IEEE 1547, "Standard for Interconnecting Distributed resources with Electrical Power Systems", in addition to the power quality standards defined by ReliabilityFirst and PJM.
9. A provision of the necessary generator protection, synchronization controls, and fault detection to initiate a trip to protect the X4-012 Project equipment from faults on the Jersey Central System.

10. A compliance with the PJM Manuals and Operating instructions to have a plant operator on call 24/7 to respond within a minute to reduce the output of X4-012 Project when network constraints occur.
11. The Interconnection Customer will not excavate, construct facilities or locate solar panels under the existing FE transmission facilities or on FE right-of-ways without the express permission of FE.
12. The purchase and installation of the standard voice grade (analog) telephone line and associated conduit between the telephone company source and the meter socket or enclosure.

The above requirements are in addition to any metering or other requirements imposed by PJM.

Note that an assumption of this study is that the X4-012 Project generation will automatically be disconnected whenever the local area network is islanded. If this assumption is not correct, a direct transfer trip scheme will need to be implemented for such situations at the Interconnection Customer's cost.

Network Impacts

The Queue Project #X4-012 was studied as a(n) 6.0MW(Capacity 2.3MW) injection at X3-054 Tap 34.5kV substation in the JCPL area. Project #X4-012 was evaluated for compliance with reliability criteria for summer peak conditions in 2015. Potential network impacts were as follows:

Generator Deliverability

(Single or N-1 contingencies for the Capacity portion only of the interconnection)

None.

Multiple Facility Contingency

(Double Circuit Tower Line, Line with Failed Breaker and Bus Fault contingencies for the full energy output)

None.

Short Circuit

(Summary form of Cost allocation for breakers will be inserted here if any)

Not required.

Contribution to Previously Identified Overloads

(This project contributes to the following contingency overloads, i.e. "Network Impacts", identified for earlier generation or transmission interconnection projects in the PJM Queue)

None.

Steady-State Voltage Requirements

(Results of the steady-state voltage studies should be inserted here)

To be determined during the System Impact Study phase.

Stability and Reactive Power Requirement

(Results of the dynamic studies should be inserted here)

To be determined during the System Impact Study phase.

New System Reinforcements

(Upgrades required to mitigate reliability criteria violations, i.e. Network Impacts, initially caused by the addition of this project generation)

None.

Contribution to Previously Identified System Reinforcements

(Overloads initially caused by prior Queue positions with additional contribution to overloading by this project. This project may have a % allocation cost responsibility which will be calculated and reported for the Impact Study)

(Summary form of Cost allocation for transmission lines and transformers will be inserted here if any)

None.

Delivery of Energy Portion of Interconnection Request

PJM also studied the delivery of the energy portion of this interconnection request. Any problems identified below are likely to result in operational restrictions to the project under study. The developer can proceed with network upgrades to eliminate the operational restriction at their discretion by submitting a Merchant Transmission Interconnection request.

Only the most severely overloaded conditions are listed. There is no guarantee of full delivery of energy for this project by fixing only the conditions listed in this section. With a Transmission Interconnection Request, a subsequent analysis will be performed, which will study all overload conditions associated with the overloaded element(s) identified.

None.

Summary

The connection of the X4-012 Project to the FE transmission system will require no network upgrades. Therefore the Interconnection Customer will only have a cost responsibility for the Direct Connection of the X4-012 Project to the Jersey Central transmission system. As shown on Attachment 4, the estimated cost of these facilities is \$363,000. This cost includes a CIAC (Contribution in Aid of Construction) Federal Income Tax Gross Up charge of \$88,900. This tax may or may not be charged based on whether or not this project meets the eligibility requirements of IRS Notice 88-129.

Based on the extent of the FE direct connection and system upgrades required to support this project, it is estimated that it will take one (1) year from the date of a fully executed Interconnection Construction Service Agreement to complete the upgrades required for the X4-012 Project. Full payment of the estimated cost of the project will be required upon execution of the Interconnection Service Agreement/Interconnection Construction Service Agreement (ISA/CSA). True up of the actual cost versus estimated cost of the project will be performed by FE at the end of the project. It further assumes that the Interconnection Customer will provide the property for the attachment and right-of-way facilities that will be needed. A further assumption is that there will be no environmental issues with any of the new properties associated with this project, that there will be no delays in acquiring the necessary permits for implementing the defined direct connection and network upgrades, and that all 34.5 kV transmission system outages can be scheduled when needed.

Note that the FE findings were made from a conceptual review of this project. A more detailed review of the connection facilities and their cost will be identified in the Impact Study. Further note that the cost estimate data contained in this document should be considered as only ballpark since it was produced without a detailed engineering review. The applicant will be responsible for the actual cost of construction. FE herein reserves the right to return to any issues in this document and, upon appropriate justification, request additional monies to complete any connections to the transmission system.

Attachment 1
Site View

Attachment 2
Aerial View

Attachment 3
Single Line Diagram

Attachment 4
Estimated Costs

Item	Facilities									
1	Construct approximately 300 feet of new overhead 34.5kV line from a point on the Q745-3 34.5kV line (Branchville – Sussex).									
2	Construct a new tap pole, switch on the tap, (single blade disconnects included in estimate), install SCADA load break switches on poles, necessary guying, etc. and a span of wire to a customer owned pole beyond the switch pole.									
3	Estimate cost includes work expected to be necessary to bring 120/240V power to the motor-operated switches.									
4	No environmental review was conducted as part of this cost estimate. If environmental permitting is needed, an additional \$50,000 will be added to estimate.									
5	Estimate includes \$25,000 for metering to be mounted in customer substation.									
6	Miscellaneous Protection, Fuses, Metering, RTU, SCADA									
	<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Direct Connection Costs:</td> <td style="width: 10%; text-align: center;">\$</td> <td style="width: 30%; text-align: right;">274,100</td> </tr> <tr> <td>Taxes (if Applicable):</td> <td style="text-align: center;">\$</td> <td style="text-align: right;">88,900</td> </tr> <tr> <td>Total:</td> <td style="text-align: center;">\$</td> <td style="text-align: right;">363,000</td> </tr> </table>	Direct Connection Costs:	\$	274,100	Taxes (if Applicable):	\$	88,900	Total:	\$	363,000
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Taxes (if Applicable):	\$	88,900								
Total:	\$	363,000								

Attachment 5 Analysis

Full Energy Dispatch

2013 Peak Load Conditions

Outage description	Overloaded Element	ID	MVA Rating		% of Rating	
			Normal	LTE	Normal	LTE
Normal Operating Conditions	Newton - North Newton 34.5 kV	F708	44	52	112.5	
Franklin - Hamburg (Q745) 34.5 KV	Newton - North Newton 34.5 kV	F708	44	52	175.6	
Newton - North Newton (F708) 34.5 kV	Hamburg - Sussex 34.5 kV	Q745	55	65	181.5	
Newton - Montville (N2214) 230 kV	Newton - Mohawk 34.5 kV	Z702	27	27	135.2	

2013 Light Load Conditions

Outage description	Overloaded Element	ID	MVA Rating		% of Rating	
			Normal	LTE	Normal	LTE
Normal Operating Conditions	Newton - North Newton 34.5 kV	F708	44	52	146.4	
Franklin - Hamburg (Q745) 34.5 KV	Newton - North Newton 34.5 kV	F708	44	52	205.2	
Newton - North Newton (F708) 34.5 kV	Hamburg - Sussex 34.5 kV	Q745	55	65	255.5	

Capacity Dispatch

2013 Peak Load Conditions

Outage description	Overloaded Element	ID	MVA Rating		% of Rating	
			Normal	LTE	Normal	LTE
Newton - Montville (N2214) 230 kV	Newton - Mohawk 34.5 kV	Z702	27	27	121.0	