

Generation Interconnection Feasibility Study Report Queue Position Y2-110

The Interconnection Customer (IC) has requested a 40 MW (40 MWC; 40 MW energy) upgrade to their existing BL England generating facility located in Beesley Point, Upper Township, Cape May County, New Jersey. PJM studied the Y2-110 project as a 40 MW injection into the Atlantic City Electric (ACE) system at the BL England 138kV substation and evaluated the project for compliance with reliability criteria for summer peak conditions in 2016. The planned in-service date is January 1, 2016.

Point of Interconnection

Y2-110 will utilize the existing Point(s) of Interconnection.

Direct Connection Requirements

Transmission Owner Scope of Work

The scope of work and estimated costs for the direct connection facilities is as follows:

Interconnection Customer Scope of Work

The Interconnection Customer (IC) is responsible for all design and construction related to activities on their side of the Point of Interconnection. Site preparation, including grading and an access road, as necessary, is assumed to be by the IC. Route selection, line design, and right-of-way acquisition of the direct connect facilities is not included in this report, and is the responsibility of the IC.

The IC will be required to install metering and telemetry equipment to provide revenue metering and real-time telemetry data to PJM. The requirements for this equipment are listed in Appendix 2, Section 8 of Attachment O to the PJM Tariff, as well as PJM Manuals 01 and 14D. Protective relaying and metering design and installation must comply with PHI's Applicable Standards.

Transmission Network Impacts

Potential transmission network impacts are as follows:

Generator Deliverability

(Single or N-1 contingencies for the Capacity portion only of the interconnection)

1. The BLE-SCULL#1 138 kV line (from bus 228110 to bus 227905 ckt 1) loads from 98.35% to 103.36% (DC power flow) of its normal rating (219 MVA) for non-contingency condition. This project contributes approximately 10.99 MW to the thermal violation.

Please refer to Appendix 1 for a table containing the generators having contribution to this flowgate.

Multiple Facility Contingency

(Double Circuit Tower Line, Line with Failed Breaker and, Bus Fault contingencies for the Full energy output.

2. The MERION-CORSON 1 138 kV line (from bus 228197 to bus 228106 ckt 1) loads from 98.13% to 103.74% (DC power flow) of its emergency rating (287 MVA) for the tower line contingency outage of CONTINGENCY DESCRIPTION ('AE7TOWER'). This project contributes approximately 16.11 MW to the thermal violation.

Please refer to Appendix 2 for a table containing the generators having contribution to this flowgate.

Contribution to Previously Identified Overloads

(This project contributes to the following contingency overloads, i.e. "Network Impacts", identified for earlier generation or transmission interconnection projects in the PJM Queue)

1. The SCULL#2-MILL #2 138 kV line (from bus 227906 to bus 227904 ckt 1) loads from 100.68% to 106.39% (DC power flow) of its normal rating (219 MVA) for non-contingency condition. This project contributes approximately 12.49 MW to the thermal violation.

Please refer to Appendix 3 for a table containing the generators having contribution to this flowgate.

2. The BLE-MDLE TP 138 kV line (from bus 228110 to bus 228111 ckt 1) loads from 106.29% to 111.98% (DC power flow) of its emergency rating (418 MVA) for the tower line contingency outage of CONTINGENCY DESCRIPTION ('AE7TOWER'). This project contributes approximately 23.79 MW to the thermal violation.

Please refer to Appendix 4 for a table containing the generators having contribution to this flowgate.

3. The LAUREL-WOODTWN2 69 kV line (from bus 228218 to bus 228360 ckt 1) loads from 113.14% to 113.45% (DC power flow) of its emergency rating (108 MVA) for the tower line contingency outage of CONTINGENCY DESCRIPTION ('AE7TOWER'). This project contributes approximately 2.01 MW to the thermal violation.

Please refer to Appendix 5 for a table containing the generators having contribution to this flowgate.

4. The BLE-SCULL#2 138 kV line (from bus 228110 to bus 227906 ckt 1) loads from 110.84% to 116.54% (DC power flow) of its normal rating (219 MVA) for non-contingency condition. This project contributes approximately 12.49 MW to the thermal violation.

Please refer to Appendix 6 for a table containing the generators having contribution to this flowgate.

5. The RICHMOND-WANEETA3 230 kV line (from bus 213922 to bus 214012 ckt 1) loads from 123.13% to 123.29% (DC power flow) of its normal rating (760 MVA) for non-contingency condition. This project contributes approximately 7.82 MW to the thermal violation.

Please refer to Appendix 7 for a table containing the generators having contribution to this flowgate.

6. The LANDIS T-MONROE#3 69 kV line (from bus 228511 to bus 228409 ckt 1) loads from 122.06% to 124.72% (DC power flow) of its emergency rating (158 MVA) for the tower line contingency outage of CONTINGENCY DESCRIPTION ('AE7TOWER'). This project contributes approximately 4.21 MW to the thermal violation.

Please refer to Appendix 8 for a table containing the generators having contribution to this flowgate.

7. The SHLDLY T-LANDIS T 69 kV line (from bus 228504 to bus 228511 ckt 1) loads from 122.34% to 125.0% (DC power flow) of its emergency rating (158 MVA) for the tower line contingency outage of CONTINGENCY DESCRIPTION ('AE7TOWER'). This project contributes approximately 4.21 MW to the thermal violation.

Please refer to Appendix 9 for a table containing the generators having contribution to this flowgate.

8. The CNTRL N-SHLDLY T 69 kV line (from bus 228714 to bus 228504 ckt 1) loads from 122.74% to 125.4% (DC power flow) of its emergency rating (158 MVA) for the tower line contingency outage of CONTINGENCY DESCRIPTION ('AE7TOWER'). This project contributes approximately 4.21 MW to the thermal violation.

Please refer to Appendix 10 for a table containing the generators having contribution to this flowgate.

9. The TUCKAHOE-MILL#2 69 kV line (from bus 228130 to bus 227946 ckt 1) loads from 163.26% to 168.93% (DC power flow) of its emergency rating (146 MVA) for the tower line contingency outage of CONTINGENCY DESCRIPTION ('AE7TOWER'). This project contributes approximately 8.27 MW to the thermal violation.

Please refer to Appendix 11 for a table containing the generators having contribution to this flowgate.

Short Circuit

No issues identified.

Stability Analysis

To commence during the System Impact Study.

Other Charges

ACE reserves the right to charge the Interconnection Customer Operation and Maintenance expenses to maintain the Interconnection Customer's Attachment Facilities, including metering and telecommunications facilities which are owned by ACE.

New System Reinforcements

(Upgrades required to mitigate reliability criteria violations, i.e. "Network Impacts," initially caused by the addition of this project's generation)

1. To mitigate the (ACE) BLE-SCULL#1 138 kV line (from bus 228110 to bus 227905 ckt 1) overload will require rebuilding and reconductoring the circuit with a larger conductor. The estimated cost to perform this work is **\$2,000,000** and will take **30 months** to complete.
2. To mitigate the (ACE) MERION-CORSON 1 138 kV line (from bus 228197 to bus 228106 ckt 1) overload will require reconductoring approximately 10 miles of the 138kV circuit and upgrading the terminal at Corson substation. The estimated cost to perform this work is **\$16,000,000** and will take **24-36 months** to complete.

Contribution to Previously Identified System Reinforcements

(Overloads initially caused by prior Queue positions with additional contribution to overloading by this project.)

1. To mitigate the (ACE) SCULL#2-MILL #2 138 kV line (from bus 227906 to bus 227904 ckt 1) overload will require reconductoring approximately 6.5 miles of 795 ACSR with a larger conductor. The estimated cost to perform this work is **\$4,800,000** and will take **30 months** to complete.
2. To mitigate the (ACE) BLE-MDLE TP 138 kV line (from bus 228110 to bus 228111 ckt 1) overload will require reconductoring the BLE-Middle Tap 138 kV line with an ACSS conductor. The estimated cost to perform this work is **\$3,000,000** and will take **30 months** to complete.
3. To mitigate the LAUREL-WOODTWN2 69 kV line (from bus 228218 to bus 228360 ckt 1) overload will require upgrading the Woodstown terminal. The estimated cost to perform this work is **\$210,000** and will take **6-12 months** to complete.

4. To mitigate the (ACE) BLE-SCULL#2 138 kV line (from bus 228110 to bus 227906 ckt 1) overload will require ACE to complete an existing project to re-conductor this line. The project has an in-service date of 2015.
5. To mitigate the (PECO) RICHMOND-WANEETA3 230 kV line (from bus 213922 to bus 214012 ckt 1) overload will require re-conductoring the aerial portion of the line which meets the minimum rating requirement of 2882A. This will result in a 249A = 99 MVA margin when compared to the new aerial conductor rating. Using the Pecos conductor avoids the need to rebuild the line. The total aerial mileage per the PECO 230 kV line length spreadsheet is 2.23 miles. Replace with 2-2000 kcmil AAC 127 Str (Cowslip) with emergency rating of 4130. Remove the existing two UG cables (2-3-1x3000 KCMIL CU HPOFP) and replace with two dielectric (XLPE - cross link polyethelene) cables. The estimated cost to perform this work is **\$15,000,000** and will take **36 months** to complete.
- 6/7/8. To mitigate the LANDIS T-MONROE#3 69 kV line (from bus 228511 to bus 228409 ckt 1); SHLDLY T-LANDIS T 69 kV line (from bus 228504 to bus 228511 ckt 1); and the CNTRL N-SHLDLY T 69 kV line (from bus 228714 to bus 228504 ckt 1) overloads will require re-conductoring approximately 12 miles of the 0711 circuit and upgrading the Monroe terminal. The estimated cost to perform this work is **\$16,200,000** and will take **24-36 months** to complete.

Note: In addition to the overloads identified in 6/7/8 above, it is expected that there will be possible re-conductoring of the Vineland Municipal Electric Utility (VMEU) portion required of the 0711 circuit along with terminal work at the VMEU Central substation. The scope and schedule for this work will be provided as part of the System Impact Study report if it is deemed necessary.

9. To mitigate the (ACE) TUCKAHOE-MILL#2 69 kV line (from bus 228130 to bus 227946 ckt 1) overload will require re-conductoring approximately 12 miles of the 0750 circuit and upgrading the Tuckahoe and Mill terminals. The estimated cost to perform this work is **\$13,000,000** and will take **24-36 months** to complete.

Potential Congestion due to Local Energy Deliverability

(PJM also studied the delivery of the energy portion of the surrounding generation. Any potential problems identified below are likely to result in operational restrictions to the project under study. The developer can proceed with Network Upgrades to eliminate the operational restriction at their discretion by submitting a Transmission Interconnection Request. Note: Only the most severely overloaded conditions are listed below. There is no guarantee of full deliverability for this project by fixing only the conditions listed in this section. With a Transmission Interconnection Request, a subsequent analysis will be performed which analyzes all overload conditions associated with the identified overloaded element(s). As a result of the aggregate energy resources in the area, the following violations were identified:

These are **not** required reliability upgrades.
None

Appendix 1

Bus Number	Bus Name	Full Contribution
228100	BLE DIES	.05
228101	BLE#1 ST	.73
228102	BLE#2 ST	.97
228103	BLE#3 ST	.93
228200	CARL#1CT	.05
228201	CARL#2CT	.05
228251	CARLLS#4	.27
228202	CUMB CT	.2
228104	MID#3 CT	.15
228105	MID1&2CT	.16
227807	MO AV B	-1.24
228203	P-006	.51
291413	S-043	.03
291065	S121	.11
228206	SHRMN CT	.18
292183	T-054	.02
292187	T-055	.04
292512	T-146 C	19.01
292827	U1-066 1CT	.01
292828	U1-066 2CT	.01
292062	V1-021 C	.01
297005	V2-003 C	.42
297089	V2-041 C	.
904081	V4-009 C	.
904245	V4-025 C3	.03
904531	V4-054 C	.01
228700	VNLD 10	1.72
901051	W1-021 C	.43
901061	W1-022 C	.43
901071	W1-023 C	.43
901281	W1-085 C	.62
901291	W1-086 C	.62
901301	W1-087 C	.62
901311	W1-088 C	.62
901321	W1-089 C	.48
901461	W1-117 C	.53
901471	W1-118 C	.53
902321	W2-039	5.14
903251	W3-009 C	.19
903501	W3-058 C	.67
903651	W3-101 C	.
228702	WEST CT	.05

913511	Y1-077	10.99
914521	Y2-110	10.99

Appendix 2

Bus Number	Bus Name	Full Contribution
228100	BLE DIES	.07
228101	BLE#1 ST	1.07
228102	BLE#2 ST	1.42
228103	BLE#3 ST	1.36
292512	T-146 C	27.88
292513	T-146 E	111.51
297005	V2-003 C	.61
297006	V2-003 E	1.
913511	Y1-077	16.11
914521	Y2-110	16.11

Appendix 3

Bus Number	Bus Name	Full Contribution
228100	BLE DIES	.06
228101	BLE#1 ST	.83
228102	BLE#2 ST	1.1
228103	BLE#3 ST	1.06
228200	CARL#1CT	.05
228201	CARL#2CT	.05
228251	CARLLS#4	.3
228202	CUMB CT	.22
228104	MID#3 CT	.15
228105	MID1&2CT	.17
227807	MO AV B	-1.96
228203	P-006	.56
291413	S-043	.03
291065	S121	.12
228206	SHRMN CT	.2
292183	T-054	.02
292187	T-055	.04
292512	T-146 C	21.6
292827	U1-066 1CT	.01
292828	U1-066 2CT	.01
292062	V1-021 C	.01
297005	V2-003 C	.47
297089	V2-041 C	.
904081	V4-009 C	.
904245	V4-025 C3	.04
904531	V4-054 C	.01

228700	VNLD 10	1.89
901051	W1-021 C	.48
901061	W1-022 C	.48
901071	W1-023 C	.48
901281	W1-085 C	.68
901291	W1-086 C	.68
901301	W1-087 C	.68
901311	W1-088 C	.68
901321	W1-089 C	.53
901461	W1-117 C	.59
901471	W1-118 C	.59
902321	W2-039	5.65
903251	W3-009 C	.22
903501	W3-058 C	.7
903651	W3-101 C	.
228702	WEST CT	.05
913511	Y1-077	12.49
914521	Y2-110	12.49

Appendix 4

Bus Number	Bus Name	Full Contribution
228100	BLE DIES	.11
228101	BLE#1 ST	1.58
228102	BLE#2 ST	2.09
228103	BLE#3 ST	2.02
292512	T-146 C	41.16
292513	T-146 E	164.64
297005	V2-003 C	.9
297006	V2-003 E	1.48
913511	Y1-077	23.79
914521	Y2-110	23.79

Appendix 5

Bus Number	Bus Name	Full Contribution
228200	CARL#1CT	.24
228201	CARL#2CT	.24
228251	CARLLS#4	1.39
228343	QUINTN#1	.28
292512	T-146 C	3.48
292513	T-146 E	13.93
292827	U1-066 1CT	.06
292828	U1-066 2CT	.06
297005	V2-003 C	.08

297006	V2-003 E	.12
297090	V2-041 E	.19
297106	V2-047 E	.09
904081	V4-009 C	.03
904082	V4-009 E	1.99
904223	V4-023 C2	.11
904224	V4-023 E2	.17
904233	V4-024 C2	.53
904234	V4-024 E2	.87
904243	V4-025 C2	.32
904245	V4-025 C3	.18
904247	V4-025 C4	.2
904244	V4-025 E2	.52
904246	V4-025 E3	.29
904248	V4-025 E4	.33
904531	V4-054 C	.05
904532	V4-054 E	3.51
904611	V4-062 C	.25
904612	V4-062 E	.4
228700	VNLD 10	2.24
901051	W1-021 C	2.15
901052	W1-021 E	3.51
901061	W1-022 C	2.15
901062	W1-022 E	3.51
901071	W1-023 C	2.15
901072	W1-023 E	3.51
901141	W1-048 C	.27
901142	W1-048 E	.43
901191	W1-068 C	1.2
901192	W1-068 E	1.96
901281	W1-085 C	.99
901282	W1-085 E	1.62
901291	W1-086 C	.99
901292	W1-086 E	1.62
901301	W1-087 C	.99
901302	W1-087 E	1.62
901311	W1-088 C	.99
901312	W1-088 E	1.62
901321	W1-089 C	1.35
901322	W1-089 E	2.22
901461	W1-117 C	1.51
901462	W1-117 E	2.46
901471	W1-118 C	1.51
901472	W1-118 E	2.46
902301	W2-035 C	1.33

902302	W2-035 E	2.21
902321	W2-039	7.6
902621	W2-101 C	1.06
902622	W2-101 E	1.73
903251	W3-009 C	1.22
903252	W3-009 E	1.99
903652	W3-101 E	.19
903891	W3-157 C	.14
903892	W3-157 E	.23
905512	W4-089 E	.22
905522	W4-090 E	.2
228702	WEST CT	.06
909091	X2-027 C OP1	.11
909092	X2-027 E OP1	.17
909101	X2-028 C OP1	.16
909102	X2-028 E OP1	.26
913511	Y1-077	2.01
914521	Y2-110	2.01

Appendix 6

Bus Number	Bus Name	Full Contribution
228100	BLE DIES	.06
228101	BLE#1 ST	.83
228102	BLE#2 ST	1.1
228103	BLE#3 ST	1.06
228200	CARL#1CT	.05
228201	CARL#2CT	.05
228251	CARLLS#4	.3
228202	CUMB CT	.22
228104	MID#3 CT	.15
228105	MID1&2CT	.17
227807	MO AV B	-1.96
228203	P-006	.56
291413	S-043	.03
291065	S121	.12
228206	SHRMN CT	.2
292183	T-054	.02
292187	T-055	.04
292512	T-146 C	21.6
292827	U1-066 1CT	.01
292828	U1-066 2CT	.01
292062	V1-021 C	.01
297005	V2-003 C	.47
297089	V2-041 C	.

904081	V4-009 C	.
904245	V4-025 C3	.04
904531	V4-054 C	.01
228700	VNLD 10	1.89
901051	W1-021 C	.48
901061	W1-022 C	.48
901071	W1-023 C	.48
901281	W1-085 C	.68
901291	W1-086 C	.68
901301	W1-087 C	.68
901311	W1-088 C	.68
901321	W1-089 C	.53
901461	W1-117 C	.59
901471	W1-118 C	.59
902321	W2-039	5.65
903251	W3-009 C	.22
903501	W3-058 C	.7
903651	W3-101 C	.
228702	WEST CT	.05
913511	Y1-077	12.49
914521	Y2-110	12.49

Appendix 7

Bus Number	Bus Name	Full Contribution
219221	BRL12CT1	.29
219222	BRL12CT2	.29
219223	BRL12CT3	.29
219224	BRL12CT4	.29
219127	BURLNG11	1.27
219103	BURLNGT8	6.39
219124	BURLNGT9	55.97
219156	CAMD CGN	1.28
228251	CARLLS#4	1.04
228000	CEDR#1CT	6.71
228001	CEDR#2CT	3.23
228301	D/W 1 ST	18.36
228302	D/W 6 ST	18.83
219230	EAGLE P	.17
219120	EAGLE PT	1.38
219128	GLOUCSTR	.32
219134	MERCER 3	24.07
227807	MO AV B	3.88
219137	NAT PARK	8.1
295841	Q-090 2	4.36

228343	QUINTN#1	.46
295952	R-011	23.15
213918	RICHMD91	.51
213919	RICHMD92	.51
291017	S-107 1CT	38.38
291019	S-107 1ST	76.76
291018	S-107 2CT	38.38
292512	T-146 C	13.52
885600	T20SOLAR E	.46
292815	U1-056 C	8.97
292966	U2-045 C	.5
293062	U2-076	2.08
291995	U4-036 C	.01
292104	V1-030 C6	.
292088	V1-030 CB	.02
297005	V2-003 C	.3
297082	V2-035 C	.18
904221	V4-023 C1	1.57
904223	V4-023 C2	.18
904231	V4-024 C1	.89
904233	V4-024 C2	.87
904241	V4-025 C1	.96
904243	V4-025 C2	.53
904245	V4-025 C3	.13
904247	V4-025 C4	.2
904281	V4-029 C	1.82
904361	V4-037 C1	.9
904363	V4-037 C3	.91
904401	V4-041 C	1.84
904411	V4-042 C1	.9
904413	V4-042 C2	.96
904611	V4-062 C	.26
228700	VNLD 10	4.82
901051	W1-021 C	1.65
901061	W1-022 C	1.65
901071	W1-023 C	1.65
901141	W1-048 C	.44
901191	W1-068 C	1.74
901271	W1-083 C	.01
901281	W1-085 C	1.58
901291	W1-086 C	1.58
901301	W1-087 C	1.58
901311	W1-088 C	1.58
901321	W1-089 C	1.44
901331	W1-090 C OP1	1.6

901461	W1-117 C	1.61
901471	W1-118 C	1.61
901561	W1-130 C	.84
902181	W2-014	.02
902211	W2-019 C	.36
902301	W2-035 C	1.35
902321	W2-039	13.05
902341	W2-047 C	.93
902411	W2-060 C	.05
902621	W2-101 C	1.74
903251	W3-009 C	.84
903301	W3-026 C	.01
903311	W3-028 C	6.41
903381	W3-033	1.45
903401	W3-041 C	.03
903471	W3-048	5.51
903501	W3-058 C	.74
903601	W3-080 C	.05
903891	W3-157 C	.15
903951	W3-174	45.38
903961	W3-175	87.
905131	W4-015 C	40.15
905141	W4-016	100.38
905161	W4-018 C	.9
905181	W4-021	45.69
905211	W4-025 C	.41
905221	W4-027 C	.66
905301	W4-040 C	.93
905331	W4-045 C	.51
905391	W4-063 C	.13
907031	X1-021 C	.02
907101	X1-039	.19
907201	X1-054 C	.03
907241	X1-068	.52
907251	X1-070 C	.01
907261	X1-071 C	.
907351	X1-085 C	.21
909091	X2-027 C OP1	.17
909101	X2-028 C OP1	.26
912101	X4-015 C	.3
913511	Y1-077	7.82
914271	Y2-078	2.03
914281	Y2-079	20.31
914301	Y2-081 C	.58
914451	Y2-102	45.43

914481	Y2-105	18.18
914521	Y2-110	7.82

Appendix 8

Bus Number	Bus Name	Full Contribution
228100	BLE DIES	.02
228101	BLE#1 ST	.28
228102	BLE#2 ST	.37
228103	BLE#3 ST	.36
228200	CARL#1CT	.12
228201	CARL#2CT	.12
228251	CARLLS#4	.71
228202	CUMB CT	.25
228104	MID#3 CT	.08
228105	MID1&2CT	.09
228203	P-006	.51
228343	QUINTN#1	.16
291413	S-043	.13
291065	S121	.46
228206	SHRMN CT	.31
292183	T-054	.02
292187	T-055	.06
292512	T-146 C	7.28
292513	T-146 E	29.14
292827	U1-066 1CT	.03
292828	U1-066 2CT	.03
292063	V1-021 E	.03
297005	V2-003 C	.16
297006	V2-003 E	.26
297089	V2-041 C	.01
297090	V2-041 E	.4
297106	V2-047 E	.18
904081	V4-009 C	.01
904082	V4-009 E	.84
904223	V4-023 C2	.06
904224	V4-023 E2	.09
904233	V4-024 C2	.3
904234	V4-024 E2	.49
904243	V4-025 C2	.18
904245	V4-025 C3	.09
904247	V4-025 C4	.09
904244	V4-025 E2	.29
904246	V4-025 E3	.15
904248	V4-025 E4	.16

904531	V4-054 C	.03
904532	V4-054 E	1.91
904611	V4-062 C	.12
904612	V4-062 E	.19
228700	VNLD 10	7.33
901051	W1-021 C	1.17
901052	W1-021 E	1.91
901061	W1-022 C	1.17
901062	W1-022 E	1.91
901071	W1-023 C	1.17
901072	W1-023 E	1.91
901141	W1-048 C	.15
901142	W1-048 E	.25
901191	W1-068 C	.65
901192	W1-068 E	1.05
901281	W1-085 C	1.72
901282	W1-085 E	2.81
901291	W1-086 C	1.72
901292	W1-086 E	2.81
901301	W1-087 C	1.72
901302	W1-087 E	2.81
901311	W1-088 C	1.72
901312	W1-088 E	2.81
901321	W1-089 C	1.32
901322	W1-089 E	2.17
901461	W1-117 C	1.47
901462	W1-117 E	2.4
901471	W1-118 C	1.47
901472	W1-118 E	2.4
902301	W2-035 C	.63
902302	W2-035 E	1.05
902321	W2-039	15.04
902621	W2-101 C	.6
902622	W2-101 E	.98
903251	W3-009 C	.52
903252	W3-009 E	.84
903501	W3-058 C	.38
903502	W3-058 E	.63
903651	W3-101 C	.01
903652	W3-101 E	.63
903891	W3-157 C	.07
903892	W3-157 E	.11
905512	W4-089 E	.5
905522	W4-090 E	.6
228702	WEST CT	.18

907472	X1-110 E	.2
909091	X2-027 C OP1	.06
909092	X2-027 E OP1	.1
909101	X2-028 C OP1	.09
909102	X2-028 E OP1	.15
913511	Y1-077	4.21
914521	Y2-110	4.21

Appendix 9

Bus Number	Bus Name	Full Contribution
228100	BLE DIES	.02
228101	BLE#1 ST	.28
228102	BLE#2 ST	.37
228103	BLE#3 ST	.36
228200	CARL#1CT	.12
228201	CARL#2CT	.12
228251	CARLLS#4	.71
228202	CUMB CT	.25
228104	MID#3 CT	.08
228105	MID1&2CT	.09
228203	P-006	.51
228343	QUINTN#1	.16
291413	S-043	.13
291065	S121	.46
228206	SHRMN CT	.31
292183	T-054	.02
292187	T-055	.06
292512	T-146 C	7.28
292513	T-146 E	29.14
292827	U1-066 1CT	.03
292828	U1-066 2CT	.03
292063	V1-021 E	.03
297005	V2-003 C	.16
297006	V2-003 E	.26
297089	V2-041 C	.01
297090	V2-041 E	.4
297106	V2-047 E	.18
904081	V4-009 C	.01
904082	V4-009 E	.84
904223	V4-023 C2	.06
904224	V4-023 E2	.09
904233	V4-024 C2	.3
904234	V4-024 E2	.49
904243	V4-025 C2	.18

904245	V4-025 C3	.09
904247	V4-025 C4	.09
904244	V4-025 E2	.29
904246	V4-025 E3	.15
904248	V4-025 E4	.16
904531	V4-054 C	.03
904532	V4-054 E	1.91
904611	V4-062 C	.12
904612	V4-062 E	.19
228700	VNLD 10	7.33
901051	W1-021 C	1.17
901052	W1-021 E	1.91
901061	W1-022 C	1.17
901062	W1-022 E	1.91
901071	W1-023 C	1.17
901072	W1-023 E	1.91
901141	W1-048 C	.15
901142	W1-048 E	.25
901191	W1-068 C	.65
901192	W1-068 E	1.05
901281	W1-085 C	1.72
901282	W1-085 E	2.81
901291	W1-086 C	1.72
901292	W1-086 E	2.81
901301	W1-087 C	1.72
901302	W1-087 E	2.81
901311	W1-088 C	1.72
901312	W1-088 E	2.81
901321	W1-089 C	1.32
901322	W1-089 E	2.17
901461	W1-117 C	1.47
901462	W1-117 E	2.4
901471	W1-118 C	1.47
901472	W1-118 E	2.4
902301	W2-035 C	.63
902302	W2-035 E	1.05
902321	W2-039	15.04
902621	W2-101 C	.6
902622	W2-101 E	.98
903251	W3-009 C	.52
903252	W3-009 E	.84
903501	W3-058 C	.38
903502	W3-058 E	.63
903651	W3-101 C	.01
903652	W3-101 E	.63

903891	W3-157 C	.07
903892	W3-157 E	.11
905512	W4-089 E	.5
905522	W4-090 E	.6
228702	WEST CT	.18
907472	X1-110 E	.2
909091	X2-027 C OP1	.06
909092	X2-027 E OP1	.1
909101	X2-028 C OP1	.09
909102	X2-028 E OP1	.15
913511	Y1-077	4.21
914521	Y2-110	4.21

Appendix 10

Bus Number	Bus Name	Full Contribution
228100	BLE DIES	.02
228101	BLE#1 ST	.28
228102	BLE#2 ST	.37
228103	BLE#3 ST	.36
228200	CARL#1CT	.12
228201	CARL#2CT	.12
228251	CARLLS#4	.71
228202	CUMB CT	.25
228104	MID#3 CT	.08
228105	MID1&2CT	.09
228203	P-006	.51
228343	QUINTN#1	.16
291413	S-043	.13
291065	S121	.46
228206	SHRMN CT	.31
292183	T-054	.02
292187	T-055	.06
292512	T-146 C	7.28
292513	T-146 E	29.14
292827	U1-066 1CT	.03
292828	U1-066 2CT	.03
292063	V1-021 E	.03
297005	V2-003 C	.16
297006	V2-003 E	.26
297089	V2-041 C	.01
297090	V2-041 E	.4
297106	V2-047 E	.18
904081	V4-009 C	.01
904082	V4-009 E	.84

904223	V4-023 C2	.06
904224	V4-023 E2	.09
904233	V4-024 C2	.3
904234	V4-024 E2	.49
904243	V4-025 C2	.18
904245	V4-025 C3	.09
904247	V4-025 C4	.09
904244	V4-025 E2	.29
904246	V4-025 E3	.15
904248	V4-025 E4	.16
904531	V4-054 C	.03
904532	V4-054 E	1.91
904611	V4-062 C	.12
904612	V4-062 E	.19
228700	VNLD 10	7.33
901051	W1-021 C	1.17
901052	W1-021 E	1.91
901061	W1-022 C	1.17
901062	W1-022 E	1.91
901071	W1-023 C	1.17
901072	W1-023 E	1.91
901141	W1-048 C	.15
901142	W1-048 E	.25
901191	W1-068 C	.65
901192	W1-068 E	1.05
901281	W1-085 C	1.72
901282	W1-085 E	2.81
901291	W1-086 C	1.72
901292	W1-086 E	2.81
901301	W1-087 C	1.72
901302	W1-087 E	2.81
901311	W1-088 C	1.72
901312	W1-088 E	2.81
901321	W1-089 C	1.32
901322	W1-089 E	2.17
901461	W1-117 C	1.47
901462	W1-117 E	2.4
901471	W1-118 C	1.47
901472	W1-118 E	2.4
902301	W2-035 C	.63
902302	W2-035 E	1.05
902321	W2-039	15.04
902621	W2-101 C	.6
902622	W2-101 E	.98
903251	W3-009 C	.52

903252	W3-009 E	.84
903501	W3-058 C	.38
903502	W3-058 E	.63
903651	W3-101 C	.01
903652	W3-101 E	.63
903891	W3-157 C	.07
903892	W3-157 E	.11
905512	W4-089 E	.5
905522	W4-090 E	.6
228702	WEST CT	.18
907472	X1-110 E	.2
909091	X2-027 C OP1	.06
909092	X2-027 E OP1	.1
909101	X2-028 C OP1	.09
909102	X2-028 E OP1	.15
913511	Y1-077	4.21
914521	Y2-110	4.21

Appendix 11

Bus Number	Bus Name	Full Contribution
228100	BLE DIES	.04
228101	BLE#1 ST	.55
228102	BLE#2 ST	.73
228103	BLE#3 ST	.7
228251	CARLLS#4	.31
228202	CUMB CT	.23
228104	MID#3 CT	.2
228105	MID1&2CT	.22
227807	MO AV B	-2.17
228203	P-006	.58
228206	SHRMN CT	.21
292183	T-054	.02
292187	T-055	.04
292512	T-146 C	14.3
292513	T-146 E	57.21
292062	V1-021 C	.01
292063	V1-021 E	.08
297005	V2-003 C	.31
297006	V2-003 E	.51
297089	V2-041 C	.
297090	V2-041 E	.29
297106	V2-047 E	.17
904082	V4-009 E	.37
904245	V4-025 C3	.04

904246	V4-025 E3	.06
904532	V4-054 E	.81
228700	VNLD 10	1.95
901051	W1-021 C	.5
901052	W1-021 E	.81
901061	W1-022 C	.5
901062	W1-022 E	.81
901071	W1-023 C	.5
901072	W1-023 E	.81
901281	W1-085 C	.7
901282	W1-085 E	1.15
901291	W1-086 C	.7
901292	W1-086 E	1.15
901301	W1-087 C	.7
901302	W1-087 E	1.15
901311	W1-088 C	.7
901312	W1-088 E	1.15
901321	W1-089 C	.55
901322	W1-089 E	.9
901461	W1-117 C	.61
901462	W1-117 E	1.
901471	W1-118 C	.61
901472	W1-118 E	1.
902321	W2-039	5.85
903251	W3-009 C	.22
903252	W3-009 E	.37
903501	W3-058 C	.9
903502	W3-058 E	1.47
903652	W3-101 E	.17
905512	W4-089 E	.19
905522	W4-090 E	.18
907472	X1-110 E	.48
913511	Y1-077	8.27
914521	Y2-110	8.27