



**Generation Interconnection
Feasibility Study Report
for
Queue Project AE2-046
HARWOOD-EAST HAZELTON 69 KV
24 MW Capacity / 50 MW Energy**

July, 2019

1 Preface

The intent of the feasibility study is to determine a plan, with ballpark cost and construction time estimates, to connect the subject generation to the PJM network at a location specified by the Interconnection Customer. The Interconnection Customer may request the interconnection of generation as a capacity resource or as an energy-only resource. As a requirement for interconnection, the Interconnection Customer may be responsible for the cost of constructing: (1) Direct Connections, which are new facilities and/or facilities upgrades needed to connect the generator to the PJM network, and (2) Network Upgrades, which are facility additions, or upgrades to existing facilities, that are needed to maintain the reliability of the PJM system.

In some instances a generator interconnection may not be responsible for 100% of the identified network upgrade cost because other transmission network uses, e.g. another generation interconnection, may also contribute to the need for the same network reinforcement. Cost allocation rules for network upgrades can be found in PJM Manual 14A, Attachment B. The possibility of sharing the reinforcement costs with other projects may be identified in the feasibility study, but the actual allocation will be deferred until the impact study is performed.

The Interconnection Customer seeking to interconnect a wind or solar generation facility shall maintain meteorological data facilities as well as provide that meteorological data which is required per Schedule H to the Interconnection Service Agreement and Section 8 of Manual 14D.

PJM utilizes manufacturer models to ensure the performance of turbines is properly captured during the simulations performed for stability verification and, where applicable, for compliance with low voltage ride through requirements. Turbine manufacturers provide such models to their customers. The list of manufacturer models PJM has already validated is contained in Attachment B of Manual 14G. Manufacturer models may be updated from time to time, for various reasons such as to reflect changes to the control systems or to more accurately represent the capabilities turbines and controls which are currently available in the field. Additionally, as new turbine models are developed, turbine manufacturers provide such new models which must be used in the conduct of these studies. PJM needs adequate time to evaluate the new models in order to reduce delays to the System Impact Study process timeline for the Interconnection Customer as well as other Interconnection Customers in the study group. Therefore, PJM will require that any Interconnection Customer with a new manufacturer model must supply that model to PJM, along with a \$10,000 fully refundable deposit, no later than three (3) months prior to the starting date of the System Impact Study (See Section 4.3 for starting dates) for the Interconnection Request which shall specify the use of the new model. The Interconnection Customer will be required to submit a completed dynamic model study request form (Attachment B-1 of Manual 14G) in order to document the request for the study.

The Feasibility Study estimates do not include the feasibility, cost, or time required to obtain property rights and permits for construction of the required facilities. The project developer is responsible for the right of

way, real estate, and construction permit issues. For properties currently owned by Transmission Owners, the costs may be included in the study.

2 General

The Interconnection Customer (IC) has proposed a hybrid Solar and Storage generating facility located in Schuylkill County, McAdoo, Pennsylvania. The installed facilities will have a total capability of 50 MW (20 MW from the solar portion and 30 MW from the battery) with 24 MW (12 MW each from the solar and battery) of this output being recognized by PJM as Capacity.

This project is claiming Capacity Interconnection Rights (CIRS) from the deactivated North Eastern Power Company (NEPCO) facility. The proposed in-service date for this project is December 31, 2020. This study does not imply a TO commitment to this in-service date.

Queue Number	AE2-046
Project Name	HARWOOD-EAST HAZELTON 69 KV
State	Pennsylvania
County	Schuylkill
Transmission Owner	PPL
MFO	50
MWE	50
MWC	24
Fuel	Solar; Storage
Basecase Study Year	2022

2.1 Point of Interconnection

AE2-046 will interconnect with the PPL transmission system tapping the Harwood to East Hazleton 69 kV line.

2.2 Cost Summary

The AE2-046 project will be responsible for the following costs:

Description	Total Cost
Attachment Facilities	\$0
Direct Connection Network Upgrade	\$0
Non Direct Connection Network Upgrades	\$160,000
Total Costs	\$160,000

In addition, the AE2-046 project may be responsible for a contribution to the following costs

Description	Total Cost
System Upgrades	\$0

Cost allocations for these upgrades will be provided in the System Impact Study Report.

3 Attachment Facilities

69kV Transmission Line Tap

- IC will repurpose the existing NEPCO 69kV tap
- Existing tap's current configuration is sufficient to serve IC interconnection request

4 Direct Connection Cost Estimate

None.

5 Non-Direct Connection Cost Estimate

Remote End Work – Harwood Substation:

- Model IC in CAPE and conduct a wide area short-circuit study two busses away from the IC facilities. Identify affected relays and revise settings as needed.
- Conduct a review of the IC relay settings and engineering package (submitted by IC to PPL EU).
- The following upgrades are **required** at the Harwood substation:
 - Install new DTT equipment.
 - Connect DTT equipment to the existing communication path installed between the Harwood substation and the IC customer facilities.
 - Modify the existing Harwood – E. Hazleton 1 69kV circuit breakers 3T and 3S protection and control schemes.
 - Modify the existing protective relay settings.
 - Modify the existing SCADA for new alarms.
 - Modify the existing Alarm Management System (AMS).
 - Install new cables and modify control wiring for the above.
 - Perform system checks and test equipment before placing in service.

The total preliminary cost estimate for the Non-Direct Connection work is given in the table below. These costs do not include CIAC Tax Gross-up.

Description	Total Cost
Remote End Work – Harwood Substation	\$160,000
Total Non-Direct Connection Facility Costs	\$160,000

6 TO Study Assumptions

- Outage feasibility not assessed until Facilities Study
- The existing NEPCO 69kV Tap's current configuration is free of unforeseen defects. A field walk-down will be conducted at the Facilities Study Phase
- New DTT equipment will be required
- Existing DTT communication path over phone line between IC collector sub and Harwood 230/69kV is viable and in acceptable working condition in compliance with PPL EU standards
- The following activities typically associated with the installation of a new communication path over phone line are not included in the project estimate as existing communication path between IC collector sub and Harwood 230/69kV will be utilized:
 - Cabling, conduit and cable trench
 - Hydrovac
 - Spoil removals
 - Yard restoration

7 Schedule

The estimated time to complete the scope of work is **3-6 months** after the PJM three-party Interconnection Service Agreement (ISA) and the Interconnection Construction Service Agreement (ICSA) are signed and PPL EU receives Notice to Proceed from the IC.

8 Interconnection Customer Requirements

8.1 PPL EU Interconnection Requirements

PPL EU applicable technical standards that address requirements for interconnection of generation, transmission, and end user facilities can be found at the following link:

<https://pjm.com/planning/design-engineering/to-tech-standards/private-ppl.aspx>

8.2 IC Direct Transfer Trip (DTT) Requirements

PPL EU will require an independent communication path, for Direct Transfer Trip (DTT) of the IC Intertie Protective Relaying (IPR) Fault Interrupting Devices (FIDs), consisting of one communication circuit with the Harwood 69 kV Substation. The IC may elect to connect additional DTT capabilities to breakers 2T and 2S at Harwood 69kV. This would enable AE2-046 to generate in the event the Harwood-East Hazelton #1 69kV line is ever operated in network or an outage requires AE2-046 to operate radially in a different direction than the normal configuration. DTT for the additional 2 breakers at Harwood substation is not currently in the scope and estimate of this Feasibility Study. PPL EU can add this at the request of the IC during subsequent study phases.

PPL EU does not currently have OPGW on the NEPCO Tap 69 kV line available for DTT to the Harwood 69 kV Substation therefore PPL EU assumes the existing third-party communication circuit between the IC collector sub and Harwood 69kV Substation will be used for the independent communication pathway. However, IC may request PPL EU analyze the use of fiber for a communication path for increased operational flexibility.

9 Revenue Metering and SCADA Requirements

9.1 PJM Requirements

The Interconnection Customer will be required to install equipment necessary to provide Revenue Metering (KWH, KVARH) and real time data (KW, KVAR) for IC's generating Resource. See PJM Manuals M-01 and M-14D, and PJM Tariff Section 8 of Attachment O.

9.2 PPL Requirements

Installation of revenue grade Bi-directional Metering Equipment will be required in the vicinity of the POI to measure kWh and kVARh. PPL EU will design and supply the required metering equipment; all installation costs would be borne by the IC including CTs/PTs. All metering equipment must meet applicable PPL EU tariff requirements as well as being compliant with all applicable requirements of the PJM agreements. The equipment must provide bidirectional revenue metering (kWh and kVARh) and real-time data (kW, kVAR, circuit breaker status, and generator bus voltages) for the IC's generating resource. The metering equipment should be housed in a control cabinet or similar enclosure and must be accessible to PPL EU metering personnel.

10 Network Impacts

AE2-046 project is claiming 24MW of the 51 MW Capacity Interconnection Rights (CIRS) from the deactivated North Eastern Power Company (NEPCO) facility. As a result, the Queue Project AE2-046 was evaluated as a 27 MW (Capacity 0 MW) injection at the NEPCO substation in the PPL area. Project AE2-046 was evaluated for compliance with applicable reliability planning criteria (PJM, NERC, NERC Regional Reliability Councils, and Transmission Owners). Project AE2-046 was studied with a commercial probability of 0.53. Potential network impacts were as follows:

Summer Peak Load Flow

11 Generation Deliverability

(Single or N-1 contingencies for the Capacity portion only of the interconnection)

None

12 Multiple Facility Contingency

(Double Circuit Tower Line, Fault with a Stuck Breaker, and Bus Fault contingencies for the full energy output)

None

13 Contribution to Previously Identified Overloads

(This project contributes to the following contingency overloads, i.e. "Network Impacts", identified for earlier generation or transmission interconnection projects in the PJM Queue)

None

14 Potential Congestion due to Local Energy Deliverability

PJM also studied the delivery of the energy portion of this interconnection request. Any problems identified below are likely to result in operational restrictions to the project under study. The developer can proceed with network upgrades to eliminate the operational restriction at their discretion by submitting a Merchant Transmission Interconnection request.

Note: Only the most severely overloaded conditions are listed below. There is no guarantee of full delivery of energy for this project by fixing only the conditions listed in this section. With a Transmission Interconnection Request, a subsequent analysis will be performed which shall study all overload conditions associated with the overloaded element(s) identified.

None

Affected Systems

15 Affected Systems

15.1 LG&E

LG&E Impacts to be determined during later study phases (as applicable).

15.2 MISO

MISO Impacts to be determined during later study phases (as applicable).

15.3 TVA

TVA Impacts to be determined during later study phases (as applicable).

15.4 Duke Energy Progress

Duke Energy Progress Impacts to be determined during later study phases (as applicable).

15.5 NYISO

NYISO Impacts to be determined during later study phases (as applicable).

Short Circuit

16 Short Circuit

The following Breakers are over duty:

None.