

September 15, 2023

Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, NE, Room 1A
Washington, DC 20426

Re: *PJM Interconnection, L.L.C., Docket No. ER23-2861-000*
Notice of Cancellation of Interim ISA, SA No. 5471; Queue No. AC1-051

Dear Secretary Bose:

I. DESCRIPTION OF FILING

PJM Interconnection, L.L.C. (“PJM”) submits this filing to notify the Federal Energy Regulatory Commission (“Commission”) of the cancellation of the Interim Interconnection Service Agreement (“Interim ISA”) entered into by and among PJM, Crossroads Wind Power, LLC (“Crossroads”), and AEP Ohio Transmission Company, Inc. (“AEP”) (“Crossroads Interim ISA”), for Queue No. AC1-051, designated as Original Service Agreement No. 5471, and accepted by the Commission effective August 23, 2019.¹ PJM is submitting this Notice of Cancellation because Crossroads requested that its project be withdrawn from the interconnection queue. PJM therefore notifies the Commission that the Crossroads Interim ISA is cancelled effective as of January 10, 2022, which is the date all final payments required under the Crossroads Interim ISA were provided.²

¹ See *PJM Interconnection, L.L.C.*, Letter Order, Original Service Agreement No. 5471, Docket No. ER19-2802-000 (Oct. 29, 2019).

² Section 7.0(b) of the Crossroad Interim ISA states in the event the Interconnection Customer decides not to move forward with its project, the Interim ISA will be terminated upon completion of all payments required under this section. The final payments were provided January 10, 2022.

II. WAIVER AND EFFECTIVE DATE

PJM requests an effective date of January 10, 2022, for the cancellation of the Crossroads Interim ISA, and requests waiver of the Commission's 60-day prior notice requirement to permit this effective date.³ Good cause exists for granting this effective date, which is consistent with the express terms of the Crossroads Interim ISA. The Commission has granted waivers of its prior notice requirements in similar circumstances,⁴ and PJM respectfully requests that it do the same here.⁵ PJM also requests that the Commission grant any and all waivers of the Commission's rules and regulations necessary for acceptance of this filing.

³ See 18 C.F.R. § 35.15(a) ("For good cause shown, the Commission may by order provide that the notice of cancellation or termination shall be effective as of a date prior to the date of filing or prior to the date the filing would become effective in accordance with these rules."). Commission policy also allows for waiver of its prior notice requirement if the filing is an uncontested filing that does not change rates. See *ISO New England Inc.*, 116 FERC ¶ 61,308, at P 8 (2006); *Cent. Hudson Gas & Elec. Corp.*, 60 FERC ¶ 61,106, at 61,338. The cancellation submitted here does not change any rate under the Crossroads Interim ISA, but is being submitted consistent with Crossroads' decision to withdraw its project.

⁴ See *PJM Interconnection, L.L.C.*, Letter Order, Docket No. ER23-54-001 (Jan. 12, 2023); *PJM Interconnection, L.L.C.*, Letter Order, Docket No. ER23-90-000 (Nov. 29, 2022); *PJM Interconnection, L.L.C.*, Letter Order, Notice of Cancellation of Interconnection Service Agreement No. 4872, Docket No. ER21-629-000 (Feb. 8, 2021).

⁵If the Commission does not allow this effective date, PJM requests that the Commission grant the earliest effective date possible, and no later than September 16, 2023, one day after this filing. The Commission has allowed filings to become effective one day after filing. See *Palo Duro Wind Interconnection Servs., LLC*, 149 FERC ¶ 61,205, at P 9 (2014); *Midcontinent Indep. Sys. Operator, Inc.*, 145 FERC ¶ 61,032, at P 49 (2013).

III. CORRESPONDENCE AND COMMUNICATIONS

Correspondence and communications with respect to this filing should be sent to, and PJM requests the Secretary to include on the official service list, the following:⁶

Craig Glazer
Vice President – Federal Government
Policy
PJM Interconnection, L.L.C.
1200 G Street, NW, Suite 600
Washington, DC 20005
202-423-4743 (phone)
202-393-7741 (fax)
craig.glazer@pjm.com

Wendy B. Warren
David S. Berman
Wright & Talisman, P.C.
1200 G Street, NW, Suite 600
Washington, DC 20005-3898
202-393-1200 (phone)
202-393-1240 (fax)
warren@wrightlaw.com
berman@wrightlaw.com

Christopher Holt
Associate General Counsel
PJM Interconnection, L.L.C.
2750 Monroe Blvd
Audubon, PA 19403-2497
(610) 666-2368
christopher.holt@pjm.com

IV. SERVICE

PJM has served a copy of this filing on Crossroads, AEP, and the affected state regulatory commissions within the PJM Region.

⁶ To the extent necessary, PJM requests waiver of Rule 203(b)(3) of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.203(b)(3), to permit all of the persons listed to be placed on the official service list for this proceeding.

V. CONCLUSION

For the foregoing reasons, PJM respectfully requests that the Commission accept the cancellation of the Crossroads Interim ISA, effective January 10, 2022.

Respectfully submitted,

/s/ David S. Berman

Wendy B. Warren
David S. Berman
Wright & Talisman, P.C.
1200 G Street, NW, Suite 600
Washington, DC 20005-3898
202-393-1200 (phone)
202-393-1240 (fax)
warren@wrightlaw.com
berman@wrightlaw.com

Craig Glazer
Vice President – Federal Government
Policy
PJM Interconnection, L.L.C.
1200 G Street, NW, Suite 600
Washington, DC 20005
202-423-4743 (phone)
202-393-7741 (fax)
craig.glazer@pjm.com

Christopher Holt
Associate General Counsel
PJM Interconnection, L.L.C.
2750 Monroe Blvd
Audubon, PA 19403-2497
(610) 666-2368
christopher.holt@pjm.com

***Counsel for
PJM Interconnection, L.L.C.***

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

OFFICE OF ENERGY MARKET REGULATION

PJM Interconnection, L.L.C.
Docket No. ER19-2802-000

Issued: 10/29/19

David S. Berman, Esq.
Wright & Talisman, P.C.
1200 G Street, N.W., Suite 600
Washington, DC 20005

Reference: Original Service Agreement No. 5471

On September 13, 2019, you filed, on behalf of PJM Interconnection, L.L.C. (PJM), an executed Interim Interconnection Service Agreement (Interim ISA) among PJM, Crossroads Wind Power, LLC (Crossroads), and AEP Ohio Transmission Company, Inc. (AEP) (Crossroads Interim ISA).¹ You state that the Crossroads Interim ISA, designated as Original Service Agreement No. 5471, facilitates the interconnection of the Crossroads Wind Power Customer Facility, located in Greenwich, Ohio, to the PJM transmission system. You further explain that PJM is submitting the Crossroads Interim ISA for filing because it contains terms and conditions that do not conform to the form of Interim ISA set forth in Attachment O-1 to the PJM Open Access Transmission Tariff.

Pursuant to the authority delegated to the Director, Division of Electric Power Regulation – East, under 18 C.F.R. § 375.307, your submittal is accepted for filing, effective August 23, 2019, as requested.

The filing was noticed on September 13, 2019, with comments, interventions, and protests due on or before October 4, 2019. Pursuant to Rule 214 (18 C.F.R. § 385.214 (2019)), to the extent that any timely filed motions to intervene and any motion to intervene out-of-time were filed before the issuance date of this order, such interventions are granted. Granting late interventions at this stage of the proceeding will not disrupt the

¹ PJM Interconnection, L.L.C., FERC FPA Electric Tariff, PJM Service Agreements Tariff, [PJM SA No. 5471](#), [PJM SA No. 5471 among PJM, Crossroads, and AEP, 0.0.0](#).

proceeding or place additional burdens on existing parties.

This acceptance for filing shall not be construed as constituting approval of any service, rate, charge, classification, or any rule, regulation, or practice affecting such rate or service provided for in the filed documents; nor shall such action be deemed as recognition of any claimed contractual right or obligation affecting or relating to such service or rate; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against PJM.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Issued by: Kurt M. Longo, Director, Division of Electric Power Regulation – East

Document Content(s)

ER19-2802-000 delegated letter.DOCX.....1-2

September 13, 2019

Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, NE, Room 1A
Washington, DC 20426

*Re: PJM Interconnection, L.L.C., Docket No. ER19-2802-000
Original Interim ISA, SA No. 5471; Queue No. AC1-051*

Dear Secretary Bose:

Pursuant to section 205 of the Federal Power Act,¹ part 35 of the Federal Energy Regulatory Commission's ("Commission") regulations,² and Part VI of the PJM Interconnection, L.L.C. ("PJM") Open Access Transmission Tariff ("Tariff"), PJM submits for filing an executed Interim Interconnection Service Agreement ("Interim ISA") among PJM as Transmission Provider, Crossroads Wind Power, LLC ("Crossroads") as Interconnection Customer, and AEP Ohio Transmission Company, Inc. ("AEP") as Interconnected Transmission Owner, designated as Original Service Agreement No. 5471.³

PJM is filing the Crossroads Interim ISA because it contains non-standard terms and conditions that do not conform to the form of Interim ISA set forth in Tariff,

¹ 16 U.S.C. § 824d.

² 18 C.F.R. part 35.

³ Interim Interconnection Service Agreement By and Among PJM Interconnection, L.L.C. and Crossroads Wind Power, LLC and AEP Ohio Transmission Company, Inc. ("Crossroads Interim ISA"). A copy of the Crossroads Interim ISA is included as Attachment A. Additionally, because the Crossroads Interim ISA being filed electronically with this transmittal letter does not contain the parties' original signatures, a copy of the sheet containing the original signatures is included as Attachment B hereto. Capitalized terms not defined herein have the meaning set forth in the Tariff or the Crossroads Interim ISA.

Attachment O-1. The nonconforming language is described below and shown in redline format in Attachment C to this transmittal letter. PJM requests an effective date of August 23, 2019, for the Crossroads Interim ISA.

I. DESCRIPTION OF THE CROSSROADS INTERIM ISA

The Crossroads Interim ISA is associated with the PJM Queue No. AC1-051 Interconnection Request, and facilitates the interconnection of the Crossroads Wind Power Customer Facility to the PJM Transmission System.⁴ The Crossroads Wind Power Customer Facility is located in Greenwich, Ohio, and has a Maximum Facility Output of 60 megawatts.⁵

Specifications section 3.0.A lists the Non-Direct Connection Network Upgrades to be acquired, designed, constructed and/or installed by AEP. This section also includes a paragraph stating:

Interconnected Transmission Owner will not be acquiring, constructing or installing any Facilities under this Interim ISA. Interconnected Transmission Owner is not committing to any schedule of work under this Interim ISA.

This paragraph is nonconforming and is explained below.

Specifications section 3.0.B indicates that there are no Customer Interconnection Facilities Interconnection Facilities associated with this Interim ISA. Section 4.0(a) and Specifications 4.1 through 4.6 list the Network Upgrades charge and security amount due associated with this Interim ISA.

⁴ Crossroads Interim ISA, Specifications section 1.0(a).

⁵ Crossroads Interim ISA, Specifications sections 1.0(b) & (c).

II. NONCONFORMING PROVISION

As noted above, Specifications section 3.0.A contains nonconforming language stating:

Interconnected Transmission Owner will not be acquiring, constructing or installing any Facilities under this Interim ISA. Interconnected Transmission Owner is not committing to any schedule of work under this Interim ISA.

The Commission should accept this language as it clarifies AEP's obligations under the Interim ISA and has been agreed to by all parties. This language is also appropriate because there is no schedule of work associated with this agreement, and neither Crossroads nor AEP should not have any expectation as to timing. The Commission has accepted other Interim ISAs that contain nonconforming provisions that clarify the obligations or responsibilities of the parties,⁶ and likewise should do the same here.

III. WAIVER AND EFFECTIVE DATE

Consistent with the Commission's prior notice requirements, PJM requests an effective date of August 23, 2019, for the Crossroads Interim ISA. The requested effective

⁶ See *PJM Interconnection, L.L.C.*, Letter Order, Service Agreement No. 4460, Docket No. ER16-1747-000 (July 1, 2016); *PJM Interconnection, L.L.C.*, Letter Order, Service Agreement No. 4423, Docket No. ER16-1233-000 (Apr. 14, 2016); see also *PJM Interconnection, L.L.C.*, Letter Order, Service Agreement No. 5373, Docket No. ER19-1882-000 (June 25, 2019).

date is appropriate because the Crossroads Interim ISA is being filed within thirty days of the commencement of service under this agreement.⁷

IV. DOCUMENTS ENCLOSED

In addition to this transmittal letter, PJM encloses the following:

1. Attachment A: Crossroads Interim ISA;
2. Attachment B: Copy of Sheet Containing Original Signatures to the Crossroads Interim ISA; and
3. Attachment C: Redline Page Showing the Nonconforming Language in the Crossroads Interim ISA.

V. CORRESPONDENCE AND COMMUNICATIONS

Correspondence and communications with respect to this filing should be sent to, and PJM requests the Secretary to include on the official service list, the following:⁸

Craig Glazer
Vice President – Federal Government
Policy
PJM Interconnection, L.L.C.
1200 G Street, NW, Suite 600
Washington, DC 20005
202-423-4743 (phone)
202-393-7741 (fax)
craig.glazer@pjm.com

Carrie L. Bumgarner
David S. Berman
WRIGHT & TALISMAN, P.C.
1200 G Street, NW, Suite 600
Washington, DC 20005-3898
202-393-1200 (phone)
202-393-1240 (fax)
bumgarner@wrightlaw.com
berman@wrightlaw.com

⁷ See 18 C.F.R. § 35.3(a)(2).

⁸ To the extent necessary, PJM requests waiver of Rule 203(b)(3) of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.203(b)(3), to permit all of the persons listed to be placed on the official service list for this proceeding.

Jeanine S. Watson
Senior Counsel
PJM Interconnection, L.L.C.
2750 Monroe Boulevard
Audubon, PA 19403
610-666-4438 (phone)
610-716-9558 (cell)
610-666-8211 (fax)
jeanine.watson@pjm.com

VI. SERVICE

PJM has served a copy of this filing on Crossroads, AEP, and the affected state regulatory commissions within the PJM Region.

Respectfully submitted,

Craig Glazer
Vice President – Federal Government
Policy
PJM Interconnection, L.L.C.
1200 G Street, NW, Suite 600
Washington, DC 20005
202-423-4743 (phone)
202-393-7741 (fax)
craig.glazer@pjm.com

/s/ David S. Berman
Carrie L. Bumgarner
David S. Berman
WRIGHT & TALISMAN, P.C.
1200 G Street, NW, Suite 600
Washington, DC 20005-3898
202-393-1200 (phone)
202-393-1240 (fax)
bumgarner@wrightlaw.com
berman@wrightlaw.com

**Counsel for
PJM Interconnection, L.L.C.**

Jeanine S. Watson
Senior Counsel
PJM Interconnection, L.L.C.
2750 Monroe Boulevard
Audubon, PA 19403
610-666-4438 (phone)
610-716-9558 (cell)
610-666-8211 (fax)
jeanine.watson@pjm.com

Attachment A

Crossroads Interim ISA

INTERIM INTERCONNECTION SERVICE AGREEMENT

**By and Among
PJM Interconnection, L.L.C.
and
CROSSROADS WIND POWER, LLC
and
AEP OHIO TRANSMISSION COMPANY, INC.**

(PJM Queue Position #AC1-051)

- 1.0 This Interim Interconnection Service Agreement (“Interim ISA”), including the Specifications attached hereto and incorporated herein, is entered into by and among PJM Interconnection, L.L.C. (“Transmission Provider” or “PJM”), Crossroads Wind Power, LLC (“Interconnection Customer”), and AEP Ohio Transmission Company, Inc. (“Interconnected Transmission Owner” or “AEP”).
- 2.0 Attached are Specifications for the Customer Facility that Interconnection Customer proposes to interconnect to the Transmission Provider’s Transmission System. Interconnection Customer represents and warrants that, upon completion of their construction, it will own or control the facilities identified in the Specifications attached hereto and made a part hereof. In the event that Interconnection Customer will not own the facilities, Interconnection Customer represents and warrants that it is authorized by the owners of such facilities to enter into this Interim ISA and to represent such control.
- 3.0 In order to advance the completion of its interconnection under the PJM Open Access Transmission Tariff (“Tariff”), Interconnection Customer has requested an Interim ISA and Transmission Provider has determined that Interconnection Customer is eligible under the Tariff to obtain this Interim ISA.
- 4.0 (a) In accord with Section 211 of the Tariff, Interconnection Customer, on or before the effective date of this Interim ISA, shall provide Transmission Provider (for the benefit of the Interconnected Transmission Owner) with a letter of credit from an agreed provider or other form of security reasonably acceptable to Transmission Provider in the amount of \$720,000, which amount equals the estimated costs, determined in accordance with Section 217 of the Tariff, of acquiring, designing, constructing and/or installing the facilities described in section 3.0 of the Attached Specifications. Should Interconnection Customer fail to provide such security in the amount or form required, this Interim ISA shall be terminated. Interconnection Customer acknowledges (1) that it will be responsible for the actual costs of the facilities described in the Specifications, whether greater or lesser than the amount of the payment security provided under this section, and (2) that the payment security under this section does not include any additional amounts that it will owe in the event that it executes a final Interconnection Service Agreement, as described in section 7.0(a) below.

(b) Interconnection Customer acknowledges (1) that the purpose of this Interim ISA is to expedite, at Interconnection Customer's request, the acquisition, design, construction and/or installation of certain materials and equipment, as described in the Specifications, necessary to interconnect its proposed facilities with Transmission Provider's Transmission System; and (2) that Transmission Provider's Interconnection Studies related to such facilities have not been completed, but that the system impact study, dated March 2018, that included Interconnection Customer's project sufficiently demonstrated, in Interconnection Customer's sole opinion, the necessity of facilities additions to the Transmission System to accommodate Interconnection Customer's project to warrant, in Interconnection Customer's sole judgment, its request that the Interconnected Transmission Owner acquire, design, construct and/or install the equipment indicated in the Specifications for use in interconnecting Interconnection Customer's project with the Transmission System.

5.0 This Interim ISA shall be effective on the date it is executed by all Interconnection Parties and shall terminate upon the execution and delivery by Interconnection Customer and Transmission Provider of the final Interconnection Service Agreement described in section 7.0(a) below, or on such other date as mutually agreed upon by the parties, unless earlier terminated in accordance with the Tariff.

6.0 In addition to the milestones stated in Section 212.5 of the Tariff, during the term of this Interim ISA, Interconnection Customer shall ensure that its generation project meets each of the following development milestones:

NOT APPLICABLE FOR THIS INTERIM ISA

7.0 (a) Transmission Provider and the Interconnected Transmission Owner agree to provide for the acquisition, design, construction and/or installation of the facilities identified, and to the extent described, in Section 3.0 of the Specifications in accordance with Part IV of the Tariff, as amended from time to time, and this Interim ISA. Except to the extent for which the Specifications provide for interim interconnection rights for the Interconnection Customer, the parties agree that (1) this Interim ISA shall not provide for or authorize Interconnection Service for the Interconnection Customer, and (2) Interconnection Service will commence only after Interconnection Customer has entered into a final Interconnection Service Agreement with Transmission Provider and the Interconnection Transmission Owner (or, alternatively, has exercised its right to initiate dispute resolution or to have the final Interconnection Service Agreement filed with the FERC unexecuted) after completion of the Facilities Study related to Interconnection Customer's Interconnection Request and otherwise in accordance with the Tariff. The final Interconnection Service Agreement may further provide for construction of, and payment for, transmission facilities additional to those identified in the attached Specifications. Should Interconnection Customer fail to enter into such final Interconnection Service Agreement (or, alternatively, to initiate dispute resolution or request that the agreement be filed with the FERC unexecuted) within the time prescribed by the Tariff, Transmission Provider shall have the right, upon providing written notice to Interconnection Customer, to terminate this Interim ISA.

(b) In the event that Interconnection Customer decides not to interconnect its proposed facilities, as described in Section 1.0 of the Specifications to the Transmission System, it shall immediately give Transmission Provider written notice of its determination. Interconnection Customer shall be responsible for the Costs incurred pursuant to this Interim ISA by Transmission Provider and/or by the Interconnected Transmission Owner (1) on or before the date of such notice, and (2) after the date of such notice, if the costs could not reasonably be avoided despite, or were incurred by reason of, Interconnection Customer's determination not to interconnect. Interconnection Customer's liability under the preceding sentence shall include all Cancellation Costs in connection with the acquisition, design, construction and/or installation of the facilities described in section 3.0 of the Specifications. In the event the Interconnected Transmission Owner incurs Cancellation Costs, it shall provide the Transmission Provider, with a copy to the Interconnection Customer, with a written demand for payment and with reasonable documentation of such Cancellation Costs. Within 60 days after the date of Interconnection Customer's notice, Transmission Provider shall provide an accounting of, and the appropriate party shall make any payment to the other that is necessary to resolve, any difference between (i) Interconnection Customer's cost responsibility under this Interim ISA and the Tariff for Costs, including Cancellation Costs, of the facilities described in section 3.0 of the Specifications and (ii) Interconnection Customer's previous payments under this Interim ISA. Notwithstanding the foregoing, however, Transmission Provider shall not be obligated to make any payment that the preceding sentence requires it to make unless and until the Interconnected Transmission Owner has returned to it the portion of Interconnection Customer's previous payments that Transmission Provider must pay under that sentence. This Interim ISA shall be deemed to be terminated upon completion of all payments required under this paragraph (b).

(c) Disposition of the facilities related to this Interim ISA after receipt of Interconnection Customer's notice of its determination not to interconnect shall be decided in accordance with Section 211.1 of the Tariff.

8.0 Interconnection Customer agrees to abide by all rules and procedures pertaining to generation in the PJM Region, including but not limited to the rules and procedures concerning the dispatch of generation set forth in the Operating Agreement and the PJM Manuals.

9.0 In analyzing and preparing the Facilities Study or the System Impact Study if no Facilities Study is required, and in designing and constructing the Attachment Facilities, Local Upgrades and/or Network Upgrades described in the Specifications attached to this Interim ISA, Transmission Provider, the Interconnected Transmission Owner(s), and any other subcontractors employed by Transmission Provider have had to, and shall have to, rely on information provided by Interconnection Customer and possibly by third parties and may not have control over the accuracy of such information. Accordingly, NEITHER TRANSMISSION PROVIDER, THE INTERCONNECTED TRANSMISSION OWNER(S), NOR ANY OTHER SUBCONTRACTORS EMPLOYED BY TRANSMISSION PROVIDER OR INTERCONNECTED TRANSMISSION OWNER MAKES ANY WARRANTIES, EXPRESS OR IMPLIED, WHETHER ARISING BY OPERATION OF LAW, COURSE OF PERFORMANCE

OR DEALING, CUSTOM, USAGE IN THE TRADE OR PROFESSION, OR OTHERWISE, INCLUDING WITHOUT LIMITATION IMPLIED WARRANTIES OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE, WITH REGARD TO THE ACCURACY, CONTENT, OR CONCLUSIONS OF THE FACILITIES STUDY OR THE SYSTEM IMPACT STUDY IF NO FACILITIES STUDY IS REQUIRED OR OF THE ATTACHMENT FACILITIES, LOCAL UPGRADES AND/OR NETWORK UPGRADES, PROVIDED, HOWEVER, that Transmission Provider warrants that the transmission facilities described in Section 3.0 of the Specifications will be designed, constructed and operated in accordance with Good Utility Practice, as such term is defined in the Operating Agreement. Interconnection Customer acknowledges that it has not relied on any representations or warranties not specifically set forth herein and that no such representations or warranties have formed the basis of its bargain hereunder.

- 10.0 Within 120 days after the Interconnected Transmission Owner completes acquisition, design, construction and/or installation of the facilities described in Section 3.0 of the Specifications, Transmission Provider shall provide Interconnection Customer with an accounting of, and the appropriate party shall make any payment to the other that is necessary to resolve, any difference between (a) Interconnection Customer's responsibility under this Interim ISA and the Tariff for the actual cost of such equipment, and (b) Interconnection Customer's previous aggregate payments to Transmission Provider and the Interconnected Transmission Owner hereunder. Notwithstanding the foregoing, however, Transmission Provider shall not be obligated to make any payment that the preceding sentence requires it to make unless and until the Interconnected Transmission Owner has returned to it the portion of Interconnection Customer's previous payments that Transmission Provider must pay under that sentence.
- 11.0 No third party beneficiary rights are created under this Interim ISA, provided, however, that payment obligations imposed on Interconnection Customer hereunder are agreed and acknowledged to be for the benefit of the Interconnected Transmission Owner actually performing the services associated with the interconnection of the generating facilities and any associated upgrades of other facilities.
- 12.0 No waiver by either party of one or more defaults by the other in performance of any of the provisions of this Interim ISA shall operate or be construed as a waiver of any other or further default or defaults, whether of a like or different character.
- 13.0 This Interim ISA or any part thereof, may not be amended, modified, assigned, or waived other than by a writing signed by all parties hereto.
- 14.0 This Interim ISA shall be binding upon the parties hereto, their heirs, executors, administrators, successors, and assigns.
- 15.0 This Interim ISA shall not be construed as an application for service under Part II or Part III of the Tariff.
- 16.0 Any notice or request made to or by either Party regarding this Interim ISA shall be made to the representative of the other Party as indicated below.

Transmission Provider

PJM Interconnection, L.L.C.
2750 Monroe Blvd.
Audubon, PA 19403

Interconnection Customer

Crossroads Wind Power, LLC
927 Wing Street
Plymouth, MI 48170

Interconnected Transmission Owner

AEP Ohio Transmission Company, Inc.
c/o Robert Pennybaker, Director – System Interconnections
American Electric Power Service Corporation
212 E 6th St. – 1st Floor
Tulsa, OK 74119

Cc: John W. Seidensticker, Senior Counsel
American Electric Power Service Corporation
1 Riverside Plaza – 29th Floor
Columbus, OH 43215

- 17.0 All portions of the Tariff and the Operating Agreement pertinent to the subject of this Interim ISA are incorporated herein and made a part hereof.
- 18.0 This Interim ISA is entered into pursuant to Part IV of the Tariff.
- 19.0 Neither party shall be liable for consequential, incidental, special, punitive, exemplary or indirect damages, lost profits or other business interruption damages, by statute, in tort or contract, under any indemnity provision or otherwise with respect to any claim, controversy or dispute arising under this Interim ISA.
- 20.0 Addendum of Interconnection Customer’s Agreement to Conform with IRS Safe Harbor Provisions for Non-Taxable Status. To the extent required, in accordance with Section 20.1, Schedule A to this Interim ISA shall set forth the Interconnection Customer’s agreement to conform with the IRS safe harbor provisions for non-taxable status.
- 20.1 Tax Liability
- 20.1.1 Safe Harbor Provisions:

This Section 20.1.1 is applicable only to Generation Interconnection Customers. Provided that Interconnection Customer agrees to conform to all requirements of the Internal Revenue Service (“IRS”) (e.g., the “safe harbor” provisions of IRS Notices

2001-82 and 88-129) that would confer nontaxable status on some or all of the transfer of property, including money, by Interconnection Customer to the Interconnected Transmission Owner for payment of the Costs of construction of the Transmission Owner Interconnection Facilities, the Interconnected Transmission Owner, based on such agreement and on current law, shall treat such transfer of property to it as nontaxable income and, except as provided in Section 20.1.2 below, shall not include income taxes in the Costs of Transmission Owner Interconnection Facilities that are payable by Interconnection Customer under the Interim Interconnection Service Agreement, the Interconnection Service Agreement or the Interconnection Construction Service Agreement. Interconnection Customer shall document its agreement to conform to IRS requirements for such non-taxable status in the Interconnection Service Agreement, the Interconnection Construction Service Agreement, and/or the Interim Interconnection Service Agreement.

20.1.2 Tax Indemnity:

Interconnection Customer shall indemnify the Interconnected Transmission Owner for any costs that Interconnected Transmission Owner incurs in the event that the IRS and/or a state department of revenue (State) determines that the property, including money, transferred by Interconnection Customer to the Interconnected Transmission Owner with respect to the construction of the Transmission Owner Interconnection Facilities is taxable income to the Interconnected Transmission Owner. Interconnection Customer shall pay to the Interconnected Transmission Owner, on demand, the amount of any income taxes that the IRS or a State assesses to the Interconnected Transmission Owner in connection with such transfer of property and/or money, plus any applicable interest and/or penalty charged to the Interconnected Transmission Owner. In the event that the Interconnected Transmission Owner chooses to contest such assessment, either at the request of Interconnection Customer or on its own behalf, and prevails in reducing or eliminating the tax, interest and/or penalty assessed against it, the Interconnected Transmission Owner shall refund to Interconnection Customer the excess of its demand payment made to the Interconnected Transmission Owner over the amount of the tax, interest and penalty for which the Interconnected Transmission Owner is finally determined to be liable. Interconnection Customer's tax indemnification obligation under this section shall survive any termination of the Interim Interconnection Service Agreement or Interconnection Construction Service Agreement.

20.1.3 Taxes Other Than Income Taxes:

Upon the timely request by Interconnection Customer, and at Interconnection Customer's sole expense, the Interconnected Transmission Owner shall appeal, protest, seek abatement of, or otherwise contest any tax (other than federal or state income tax) asserted or assessed against the Interconnected Transmission Owner for which Interconnection Customer may be required to reimburse Transmission Provider under the terms of this Interim Interconnection Service Agreement or Part VI of the Tariff. Interconnection Customer shall pay to the Interconnected Transmission Owner on a periodic basis, as invoiced by the Interconnected Transmission Owner, the Interconnected Transmission Owner's documented reasonable costs of prosecuting such appeal, protest, abatement, or other contest. Interconnection Customer and the Interconnected

Transmission Owner shall cooperate in good faith with respect to any such contest. Unless the payment of such taxes is a prerequisite to an appeal or abatement or cannot be deferred, no amount shall be payable by Interconnection Customer to the Interconnected Transmission Owner for such contested taxes until they are assessed by a final, non-appealable order by any court or agency of competent jurisdiction. In the event that a tax payment is withheld and ultimately due and payable after appeal, Interconnection Customer will be responsible for all taxes, interest and penalties, other than penalties attributable to any delay caused by the Interconnected Transmission Owner.

20.1.4 Income Tax Gross-Up:

20.1.4.1 Additional Security:

In the event that Interconnection Customer does not provide the safe harbor documentation required under Section 20.1.1 prior to execution of this Interim Interconnection Service Agreement, within 15 days after such execution, Transmission Provider shall notify Interconnection Customer in writing of the amount of additional Security that Interconnection Customer must provide. The amount of Security that a Transmission Interconnection Customer must provide initially pursuant to this Interim Interconnection Service Agreement shall include any amounts described as additional Security under this Section 20.1.4 regarding income tax gross-up.

20.1.4.2 Amount:

The required additional Security shall be in an amount equal to the amount necessary to gross up fully for currently applicable federal and state income taxes the estimated Costs of Local Upgrades and Network Upgrades for which Interconnection Customer previously provided Security. Accordingly, the additional Security shall equal the amount necessary to increase the total Security provided to the amount that would be sufficient to permit the Interconnected Transmission Owner to receive and retain, after the payment of all applicable income taxes ("Current Taxes") and taking into account the present value of future tax deductions for depreciation that would be available as a result of the anticipated payments or property transfers (the "Present Value Depreciation Amount"), an amount equal to the estimated Costs of Local Upgrades and Network Upgrades for which Interconnection Customer is responsible under the Interconnection Service Agreement. For this purpose, Current Taxes shall be computed based on the composite federal and state income tax rates applicable to the Interconnected Transmission Owner at the time the additional Security is received, determined using the highest marginal rates in effect at that time (the "Current Tax Rate"), and (ii) the Present Value Depreciation Amount shall be computed by discounting the Interconnected Transmission Owner's anticipated tax depreciation deductions associated with such payments or property transfers by its current weighted average cost of capital.

20.1.4.3 Time for Payment:

Interconnection Customer must provide the additional Security, in a form and with terms as required by Sections 212.4 of the Tariff, within 15 days after its receipt of Transmission Provider's notice under this section. The requirement for additional

Security under this section shall be treated as a milestone included in the Interconnection Service Agreement pursuant to Section 212.5 of the Tariff.

20.1.5 Tax Status:

Each Party shall cooperate with the other to maintain the other Party's tax status. Nothing in this Interim Interconnection Service Agreement or the Tariff is intended to adversely affect any Interconnected Transmission Owner's tax exempt status with respect to the issuance of bonds including, but not limited to, local furnishing bonds.

21.0 Addendum of Interconnection Requirement for all Wind or Non-synchronous Generation Facilities. To the extent required, Schedule B to this Interim ISA sets forth interconnection requirements for all wind or non-synchronous generation facilities and is hereby incorporated by reference and made a part of this Interim ISA.

22.0 Infrastructure security of electric system equipment and operations and control hardware and software is essential to ensure day-to-day reliability and operational security. All Transmission Providers, Interconnected Transmission Owners, market participants, and Interconnection Customers interconnected with electric systems are to comply with the recommendations offered by the President's Critical Infrastructure Protection Board and best practice recommendations from the electric reliability authority. All public utilities are expected to meet basic standards for electric system infrastructure and operational security, including physical, operational, and cyber-security practices.

IN WITNESS WHEREOF, Transmission Provider, Interconnection Customer and Interconnected Transmission Owner have caused this Interim ISA to be executed by their respective authorized officials.

(PJM Queue Position #AC1-051)

Transmission Provider: PJM Interconnection, L.L.C.

DocuSigned by: _____ Manager, Interconnection Projects
By: Jason Connell _____ 8/23/2019
Name Title Date

Printed name of signer: Jason Connell

Interconnection Customer: Crossroads Wind Power, LLC

DocuSigned by: _____ Manager
By: Matt Birchby _____ 8/22/2019
Name Title Date

Printed name of signer: Matt Birchby

Interconnected Transmission Owner: AEP Ohio Transmission Company, Inc.

DocuSigned by: _____ vice president
By: Wade Smith _____ 8/23/2019
Name Title Date

Printed name of signer: wade Smith

**SPECIFICATIONS FOR
INTERIM INTERCONNECTION SERVICE AGREEMENT**

**By and Among
PJM INTERCONNECTION, L.L.C.**

And

Crossroads Wind Power, LLC

And

AEP OHIO TRANSMISSION COMPANY, INC.

(PJM Queue Position #AC1-051)

1.0 Description of Customer Facility to be interconnected with the Transmission System in the PJM Region:

a. Name of Customer Facility:

Crossroads Wind Power

b. Location of Customer Facility:

Greenwich, Ohio

c. Size in megawatts of Customer Facility:

For Generation Interconnection Customer:

Maximum Facility Output of 60 MW

2.0 Interconnection Rights: Interconnection Customer shall obtain Capacity Interconnection Rights in accordance with Subpart C of Part VI of the Tariff at the location specified in section 1.0b upon its execution of the final Interconnection Service Agreement described in section 7.0(a) of this Interim ISA.

3.0.A Facilities to be acquired, designed, constructed and/or installed by the Interconnected Transmission Owner under this Interim ISA:

Non-Direct Connection Network Upgrades:

Complete the following activities for PJM Network Upgrade n5567:

- Perform preliminary engineering and design activities required in preparation to construct the new 69 kV interconnection switching station

Complete the following activities for PJM Network Upgrade n5572:

- Perform preliminary engineering and design activities required in preparation to expand the existing Willard 69 kV station.

Complete the following activities for PJM Network Upgrade n5568:

- Perform preliminary engineering and design activities required in preparation to perform the transmission line work on the Greenwich-South Greenwich 69 kV line to accommodate the Customer Facility.

Complete the following activities for PJM Network Upgrade n5569:

- Perform preliminary engineering and design activities required in preparation to perform the transmission line work on the Willard-Greenwich 69 kV line to accommodate the Customer Facility.

Complete the following activities for PJM Network Upgrade n5570:

- Perform preliminary engineering and design activities required in preparation to perform the transmission line work on the Carrothers-Willard 69 kV line to accommodate the Customer Facility.

Interconnected Transmission Owner will not be acquiring, constructing or installing any Facilities under this Interim ISA. Interconnected Transmission Owner is not committing to any schedule of work under this Interim ISA.

3.0.B Facilities to be acquired, designed, constructed and/or installed by the Interconnection Customer under this Interim ISA:

None

4.0 Interconnection Customer shall be subject to the charges detailed below:

4.1 Attachment Facilities Charge: none

4.2 Local Upgrades Charge: none

4.3 Network Upgrades Charge: \$720,000

4.4 Cost Breakdown:

\$388,800	Direct Labor
\$280,800	Direct Material

\$28,800	Indirect Labor
\$21,600	Indirect Material
\$720,000	Total

SCHEDULE A – INTERCONNECTION CUSTOMER’S AGREEMENT TO CONFORM WITH IRS SAFE HARBOR PROVISIONS FOR NON-TAXABLE STATUS

SCHEDULE B - INTERCONNECTION REQUIREMENTS FOR A WIND GENERATION FACILITY

SCHEDULE C - CUSTOMER FACILITY LOCATION/SITE PLAN

SCHEDULE D - SINGLE-LINE DIAGRAM

SCHEDULE A

INTERCONNECTION CUSTOMER'S AGREEMENT TO CONFORM WITH IRS SAFE HARBOR PROVISIONS FOR NON-TAXABLE STATUS

As provided in Section 20.1 of this Interim ISA and subject to the requirements thereof, Interconnection Customer represents that it meets all qualifications and requirements as set forth in Section 118(a) and 118(b) of the Internal Revenue Code of 1986, as amended and interpreted by Notice 2016-36, 2016-25 I.R.B. (6/20/2016) (the "IRS Notice"). Interconnection Customer agrees to conform with all requirements of the safe harbor provisions specified in the IRS Notice, as they may be amended, as required to confer non-taxable status on some or all of the transfer of property, including money, by Interconnection Customer to Interconnected Transmission Owner with respect to the payment of the Costs of construction and installation of the Transmission Owner Interconnection Facilities specified in this Interim ISA.

Nothing in Interconnection Customer's agreement pursuant to this Schedule A shall change Interconnection Customer's indemnification obligations under Section 20.1 of this Interim ISA.

SCHEDULE B

INTERCONNECTION REQUIREMENTS FOR ALL WIND AND NON-SYNCHRONOUS GENERATION FACILITIES

A. Voltage Ride Through Requirements

The Customer Facility shall be designed to remain in service (not trip) for voltages and times as specified for the Eastern Interconnection in Attachment 1 of NERC Reliability Standard PRC-024-1, and successor Reliability Standards, for both high and low voltage conditions, irrespective of generator size, subject to the permissive trip exceptions established in PRC-024-1 (and successor Reliability Standards).

B. Frequency Ride Through Requirements

The Customer Facility shall be designed to remain in service (not trip) for frequencies and times as specified in Attachment 2 of NERC Reliability Standard PRC-024-1, and successor Reliability Standards, for both high and low frequency condition, irrespective of generator size, subject to the permissive trip exceptions established in PRC-024-1 (and successor Reliability Standards).

C. Supervisory Control and Data Acquisition (SCADA) Capability

The wind or non-synchronous generation facility shall provide SCADA capability to transmit data and receive instructions from the Transmission Provider to protect system reliability. The Transmission Provider and the wind or non-synchronous generation facility Interconnection Customer shall determine what SCADA information is essential for the proposed wind or non-synchronous generation facility, taking into account the size of the facility and its characteristics, location, and importance in maintaining generation resource adequacy and transmission system reliability in its area.

D. Meteorological Data Reporting Requirement (Applicable to wind generation facilities only)

The wind generation facility shall, at a minimum, be required to provide the Transmission Provider with site-specific meteorological data including:

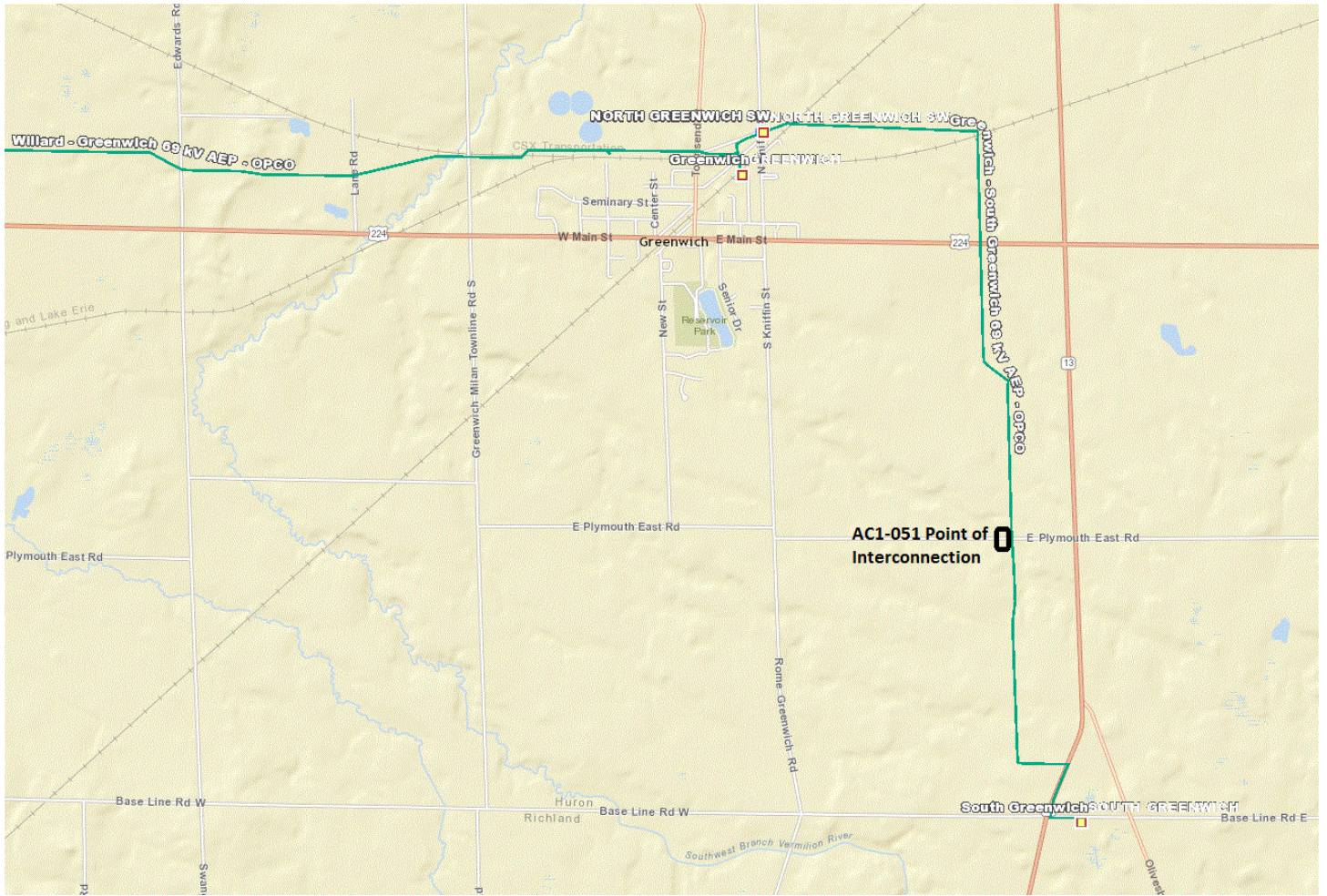
- Temperature (degrees Fahrenheit)
- Wind speed (meters/second)
- Wind direction (degrees from True North)
- Atmosphere pressure (hectopascals)
- Forced outage data (wind turbine and MW unavailability)

The Transmission Provider and Interconnection Customer may mutually agree to any additional meteorological data that are required for the development and deployment of a power production forecast. All requirements for meteorological and forced outage data must be commensurate with the power production forecasting employed by the Transmission Provider. Such additional mutually agreed upon requirements for meteorological and forced outage data

are set forth below:

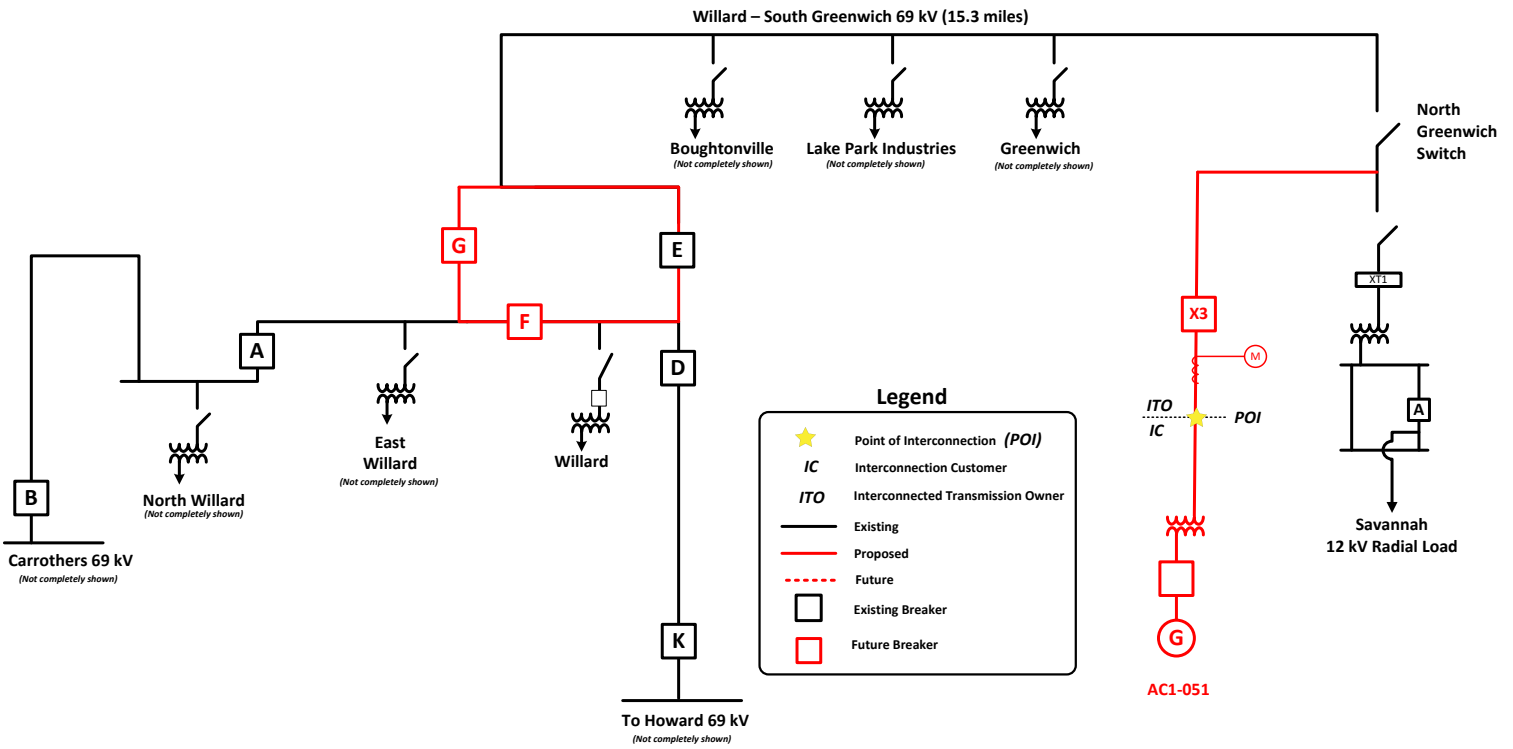
NOT APPLICABLE FOR THIS INTERIM ISA

**SCHEDULE C
CUSTOMER FACILITY LOCATION/SITE PLAN**



SCHEDULE D SINGLE-LINE DIAGRAM

AC1-051 69 kV Switching Station and Willard Substation



Attachment B

Copy of Sheet Containing Original Signatures to the Crossroads Interim ISA

IN WITNESS WHEREOF, Transmission Provider, Interconnection Customer and Interconnected Transmission Owner have caused this Interim ISA to be executed by their respective authorized officials.

(PJM Queue Position #AC1-051)

Transmission Provider: PJM Interconnection, L.L.C.

DocuSigned by: _____ Manager, Interconnection Projects
By: Jason Connell _____ 8/23/2019
Name Title Date

Printed name of signer: Jason Connell

Interconnection Customer: Crossroads Wind Power, LLC

DocuSigned by: _____ Manager
By: Matt Birchby _____ 8/22/2019
Name Title Date

Printed name of signer: Matt Birchby

Interconnected Transmission Owner: AEP Ohio Transmission Company, Inc.

DocuSigned by: _____ vice president
By: Wade Smith _____ 8/23/2019
Name Title Date

Printed name of signer: Wade Smith

Attachment C

Redline Page Showing the Nonconforming Language in the Crossroads Interim ISA

Complete the following activities for PJM Network Upgrade n5572:

- Perform preliminary engineering and design activities required in preparation to expand the existing Willard 69 kV station.

Complete the following activities for PJM Network Upgrade n5568:

- Perform preliminary engineering and design activities required in preparation to perform the transmission line work on the Greenwich-South Greenwich 69 kV line to accommodate the Customer Facility.

Complete the following activities for PJM Network Upgrade n5569:

- Perform preliminary engineering and design activities required in preparation to perform the transmission line work on the Willard-Greenwich 69 kV line to accommodate the Customer Facility.

Complete the following activities for PJM Network Upgrade n5570:

- Perform preliminary engineering and design activities required in preparation to perform the transmission line work on the Carrothers-Willard 69 kV line to accommodate the Customer Facility.

Interconnected Transmission Owner will not be acquiring, constructing or installing any Facilities under this Interim ISA. Interconnected Transmission Owner is not committing to any schedule of work under this Interim ISA.

3.0.B Facilities to be acquired, designed, constructed and/or installed by the Interconnection Customer under this Interim ISA:

None

4.0 Interconnection Customer shall be subject to the charges detailed below:

4.1 Attachment Facilities Charge: none

4.2 Local Upgrades Charge: none

4.3 Network Upgrades Charge: \$720,000

4.4 Cost Breakdown:

\$388,800	Direct Labor
\$280,800	Direct Material