

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

PJM Interconnection, L.L.C.
Docket No. ER22-153-000

Issued: December 14, 2021

PJM Interconnection, L.L.C.
2750 Monroe Boulevard
Audubon, PA 19403-2497

Attention: Elizabeth P. Trinkle, Esq.

Reference: Amendment to Wholesale Market Participation Agreement, Service Agreement No. 4644

On October 20, 2021, PJM Interconnection, L.L.C. (PJM) filed an amended Wholesale Market Participation Agreement (Amended WMPA) among PJM, Jackson Legler Solar 1, LLC (Jackson Legler) and Jersey Central Power & Light Company (collectively, the Parties).¹ PJM states that the Amended WMPA modifies Service Agreement No. 4644, which was previously accepted by the Commission in Docket No. ER21-1668-000,² to accommodate the assignment of all of HESP Solar, LLC's rights and delegation of all of its duties under the agreement to Jackson Legler, as effectuated by the Consent to Assignment Agreement executed by the Parties and HESP Solar, LLC. PJM requests that the effective date of the Amended WMPA remain the same as the effective date of the original WMPA, i.e., February 8, 2017.

Pursuant to the authority delegated to the Director, Division of Electric Power Regulation - East, under 18 C.F.R. § 375.307, your submittal is accepted for filing, effective February 8, 2017, as requested.³

¹ PJM Interconnection, L.L.C., PJM Service Agreements Tariff, [PJM SA No. 4644, PJM SA No. 4644 Among PJM, Jackson Legler, and JCPL \(2.0.0\)](#).

² *PJM Interconnection, L.L.C.*, Docket No. ER21-1668-000 (June 10, 2021) (delegated order).

³ See 18 C.F.R. § 35.11 (2020); *Cent. Hudson Gas & Elec. Corp.*, 60 FERC ¶ 61,106, *reh'g denied*, 61 FERC ¶ 61,089 (1992); *but see Sunflower Elec. Power Corp.*,

The filing was noticed on October 20, 2021, with comments, interventions, and protests due on or before November 10, 2021. Pursuant to Rule 214 (18 C.F.R. § 385.214), to the extent that any timely filed motions to intervene and any motion to intervene out-of-time were filed before the issuance date of this order, such interventions are granted. Granting late interventions at this stage of the proceeding will not disrupt the proceeding or place additional burdens on existing parties.

This action does not constitute approval of any service, rate, charge, classification, or any rule, regulation, contract, or practice affecting such rate or service provided for in the filed document(s); nor shall such action be deemed as recognition of any claimed contractual right or obligation affecting or relating to such service or rate; and such action is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against PJM.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Issued by: Kurt M. Longo, Director, Division of Electric Power Regulation – East

173 FERC ¶ 61,054 (2020) (Danly, Comm'r, dissenting).

Document Content(s)

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October 20, 2021

Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, NE, Room 1A
Washington, DC 20426

Re: *PJM Interconnection, L.L.C.*, Docket No. ER22-153-000
Amendment to WMPA, SA No. 4644; Queue No. AB1-163 (consent)

Dear Secretary Bose:

Pursuant to section 205 of the Federal Power Act,¹ and part 35 of the Federal Energy Regulatory Commission's ("Commission") regulations,² PJM Interconnection, L.L.C. ("PJM") submits for filing an amended Wholesale Market Participation Agreement ("WMPA") by and among PJM, Jackson Legler Solar 1, LLC ("Jackson Legler") and Jersey Central Power & Light Company ("JCP&L") ("Amended WMPA"). The Amended WMPA modifies an existing WMPA by and among PJM, HESP Solar, LLC ("HESP Solar"), and JCP&L, designated as Service Agreement No. 4644, and filed with and accepted by the Commission in Docket No. ER21-1668-000 with an effective date of February 8, 2017 ("HESP Solar WMPA").³ The modifications to the HESP Solar WMPA

¹ 16 U.S.C. § 824d.

² 18 C.F.R. part 35.

³ *PJM Interconnection, L.L.C.*, Letter Order, Amended Wholesale Market Participation Agreement, Docket No. ER21-1668-000 (June 10, 2021). The HESP Solar WMPA modified an existing WMPA by and among PJM, HESP Solar, and JCP&L, designated as Original Service Agreement No. 4644, with an effective date of February 8, 2017. See *PJM Interconnection, L.L.C.*, Letter Order, Queue Position AB1-163, Original Service Agreement No. 4644, ER17-1118-000 (May 1, 2017).

were made to accommodate the assignment of all of HESP Solar's rights and delegation of all of its duties under the HESP Solar WMPA to Jackson Legler, resulting in the Amended WMPA.⁴

PJM is submitting the Amended WMPA for filing because Commission rules and regulations require any change to the provisions of a service agreement on file with the Commission be filed as a change in rates.⁵ In addition to the Amended WMPA, PJM is submitting for informational purposes the attached Consent to Assignment Agreement ("CAA") executed by the Parties. The CAA is being provided to demonstrate the Parties' consent to the changes contained in the Amended WMPA. PJM requests that the effective date for the Amended WMPA remain the same as the effective date for the HESP Solar WMPA, February 8, 2017.⁶

I. DESCRIPTION AND JUSTIFICATION FOR CHANGES

The Amended WMPA is substantively the same as the HESP Solar WMPA accepted by the Commission in Docket No. ER21-1668-000, except that the Amended WMPA has been revised to reflect the assignment of HESP Solar's rights and responsibilities under the HESP Solar ISA to Jackson Legler, and to remove the HESP Solar WMPA's signatories' names, titles, and dates. With the foregoing in mind, the Amended WMPA includes redline revisions to the (i) title page, (ii) party caption, (iii) first paragraph, (iv) section 2.0 of the WMPA; (v) the signature page; and (vi) Specifications

⁴ PJM, HESP Solar, Jackson Legler, and JCP&L are collectively referred to as the "Parties." Capitalized terms not defined herein have the meaning set forth in the Amended WMPA.

⁵ 18 C.F.R. § 35.1(c).

⁶ A clean copy of the Amended ISA is included as Attachment A to this letter, with a marked, redlined version, showing the changes from the HESP Solar ISA, included as Attachment B. The CAA is attached hereto as Attachment C.

title block. The names, dates and titles reflected on the signature pages of the HESP Solar WMPA are being removed because the authorized signatures set forth in the attached CAA serve as the Parties' acceptance of the transfer of rights and responsibilities under the Amended WMPA. The Commission has accepted other similar filings involving consent to assignment agreements, and should do the same here.⁷

II. WAIVER AND EFFECTIVE DATE

PJM requests that the Commission grant any and all waivers of the Commission's rules and regulations necessary for acceptance of this filing and the Amended WMPA. Additionally, PJM requests a waiver of the Commission's 60-day prior notice requirement to allow the effective date of the Amended WMPA to remain February 8, 2017. Waiver is appropriate as: (i) no changes have been made to the substantive terms of the WMPA as accepted by the Commission in Docket No. ER21-1668-000, other than those described herein; and (ii) no other customers will be adversely affected, as the HESP Solar WMPA remains otherwise unchanged. The Commission has allowed waivers of its 60-day notice period when, as here, the changes do not constitute a rate increase, and have been agreed to by the parties to the agreement.⁸ It has granted similar waivers involving consents to assignment and agreements to amend.⁹

⁷ See *PJM Interconnection, L.L.C.*, Letter Order, Amendment to Wholesale Market Participation Agreement, Service Agreement No. 5498, Docket No. ER21-2170-000 (Aug. 19, 2021); *PJM Interconnection, L.L.C.*, Letter Order, Amendment to Wholesale Market Participation Agreement – Service Agreement No. 4760, Docket No. ER20-2937-000 (Nov. 19, 2020); *PJM Interconnection, L.L.C.*, Letter Order, Wholesale Market Participation Agreement, Docket No. ER20-2899-000 (Oct. 26, 2020).

⁸ *ISO New England Inc.*, 116 FERC ¶ 61,308, at P 8 (2006); see *Cent. Hudson Gas & Elec. Corp.*, 60 FERC ¶ 61,106, at 61,338, *reh'g denied*, 61 FERC ¶ 61,089 (1992).

⁹ See *supra* note 7.

III. DOCUMENTS ENCLOSED

In addition to this transmittal letter, PJM encloses the following:

1. Attachment A: Amended WMPA, Service Agreement No. 4644 (clean);
2. Attachment B: Amended WMPA, Service Agreement No. 4644 (marked);
and
3. Attachment C: Executed Consent to Assignment Agreement.

IV. CORRESPONDENCE AND COMMUNICATIONS

Correspondence and communications with respect to this filing should be sent to,
and PJM requests the Secretary to include on the official service list, the following:¹⁰

Craig Glazer
Vice President – Federal Government
Policy
PJM Interconnection, L.L.C.
1200 G Street, NW, Suite 600
Washington, DC 20005
(202) 423-4743 (phone)
(202) 393-7741(fax)
Craig.Glazer@pjm.com

Wendy B. Warren
Elizabeth P. Trinkle
Wright & Talisman, P.C.
1200 G Street, NW, Suite 600
Washington, DC 20005
(202) 393-1200 (phone)
(202) 393-1240 (fax)
warren@wrightlaw.com
trinkle@wrightlaw.com

Christopher Holt
Assistant General Counsel
PJM Interconnection, L.L.C.
2750 Monroe Blvd
Audubon, PA 19403-2497
(610) 666-2368
Christopher.Holt@pjm.com

V. SERVICE

PJM has served a copy of this filing on HESP Solar, Jackson Legler, JCP&L, and
the relevant state regulatory commissions within the PJM Region.

¹⁰ To the extent necessary, PJM requests waiver of Rule 203(b)(3) of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.203(b)(3), to permit all of the persons listed to be placed on the official service list for this proceeding.

VI. CONCLUSION

PJM respectfully requests that the Commission accept the Amended WMPA for filing, effective February 8, 2017.

Respectfully submitted,

Craig Glazer
Vice President – Federal Government
Policy
PJM Interconnection, L.L.C.
1200 G Street, NW, Suite 600
Washington, DC 20005
(202) 423-4743 (phone)
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/s/ Elizabeth P. Trinkle
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**Counsel for
PJM Interconnection, L.L.C.**

Attachment A

Amended WMPA, Service Agreement No. 4644 (clean)

(PJM Queue #AB1-163)

WHOLESALE MARKET PARTICIPATION AGREEMENT

Among

PJM INTERCONNECTION, L.L.C.

And

JACKSON LEGLER SOLAR 1, LLC

And

JERSEY CENTRAL POWER & LIGHT COMPANY

WHOLESALE MARKET PARTICIPATION AGREEMENT

**By and Among
PJM Interconnection, L.L.C.
And
Jackson Legler Solar 1, LLC
And
Jersey Central Power & Light Company
(PJM Queue Position #AB1-163)**

This Wholesale Market Participation Agreement (“WMPA”) including the Specifications, and Schedules attached hereto and incorporated herein, is entered into in order to effectuate sales of energy and/or capacity into PJM’s wholesale markets, by and between PJM Interconnection, L.L.C., the Regional Transmission Organization for the PJM Region (“Transmission Provider”), Jackson Legler Solar 1, LLC (“Wholesale Market Participant”) and Jersey Central Power & Light Company (“Transmission Owner” or “JCPL”) (referred to individually as “Party” or collectively as “the Parties”). This WMPA modifies the Wholesale Market Participation Agreement among PJM, HESP Solar, LLC, and Jersey Central Power & Light Company, filed in FERC Docket No. ER21-1668-000, effective February 8, 2017, and designated as Service Agreement No. 4644.

WITNESSETH

WHEREAS, Wholesale Market Participant is developing generation that it intends to use to engage in Wholesale Transactions in PJM’s markets and desires to maintain its proposed generation in the queue that PJM studies for potential reliability impacts to the Transmission System;

WHEREAS, Wholesale Market Participant is seeking to interconnect at a local distribution or sub-transmission facility, which at this time is not subject to FERC jurisdiction; and

WHEREAS, Wholesale Market Participant and Transmission Owner or its affiliate must enter into a separate two-party interconnection agreement (“Interconnection Agreement”) in order to address issues of physical interconnection and local charges that may be presented by the interconnection of Wholesale Market Participant’s generation to the distribution facility.

NOW, THEREFORE, in consideration of the mutual covenants herein contained, together with other good and valuable consideration, the receipt and sufficiency is hereby mutually acknowledged by Transmission Provider, Transmission Owner and Wholesale Market Participant and the parties agree to assume all of the rights and obligations consistent with the rights and obligations relating to Network Upgrades, Local Upgrades

and metering requirements set forth in Part VI of the Tariff, as of the effective date of this WMPA, required for Wholesale Market Participant to make Wholesale Transactions in PJM's markets. The Parties mutually covenant and agree as follows:

Article 1 – DEFINITIONS and OTHER DOCUMENTS

- 1.0 Defined Terms.** All capitalized terms herein shall have the meanings as set forth in the definitions of such terms as stated in Part I, Article 1 or Part VI of the PJM Open Access Transmission Tariff ("Tariff"), except Wholesale Market Participant which shall be defined in this WMPA as a participant in a Wholesale Transaction.
- 1.1 Effective Date.** This WMPA shall become effective on the date it is executed by all Parties, or, if this WMPA is filed with FERC unexecuted, upon the date specified by FERC. This WMPA shall terminate on such date as mutually agreed upon by the parties, unless earlier terminated consistent with Section 1 in Attachment O, Appendix 2, Part VI of the Tariff.
- 1.2 Assumption of Tariff Obligations.** Wholesale Market Participant agrees to abide by all rules and procedures pertaining to generation and transmission in the PJM Region, including but not limited to the rules and procedures concerning the dispatch of generation or scheduling transmission set forth in the Tariff, the Operating Agreement and the PJM Manuals.
- 1.3 Incorporation Of Other Documents.** All portions of the Tariff and the Operating Agreement pertinent to the subject matter of this WMPA and not otherwise made a part hereof are hereby incorporated herein and made a part hereof.

Article 2 - NOTICES and MISCELLANEOUS

- 2.0 Notices.** Any notice, demand or request required or permitted to be given by any Party to another and any instrument required or permitted to be tendered or delivered by any Party in writing to another may be so given, tendered or delivered by recognized national courier or by depositing the same with the United States Postal Service, with postage prepaid for delivery by certified or registered mail addressed to the Party, or by personal delivery to the Party, at the address specified below. Such notices, if agreed to by the Parties, may be made via electronic means, with e-mail confirmation of delivery.

Transmission Provider:

PJM Interconnection, L.L.C.
2750 Monroe Blvd.
Audubon, PA 19403-2497

Wholesale Market Participant:
Jackson Legler Solar 1, LLC

1 Paragon Drive
Suite 255
Montvale, NJ 07645
sbrodie@hespsolar.com

With a copy to:
Adam Peterson
apeterson@pearlmanmiranda.com
(973) 707-3563

Transmission Owner:
Michael Thorn-Manager-FERC & Wholesale Connections Support
FirstEnergy Service Company
76 South Main Street
A-GO-10
Akron, OH 44308
mthorn@firstenergycorp.com
(330) 384-3889

With copies to:
Amanda Parker
Interconnections Attorney
FirstEnergy Service Company
76 South Main Street
A-GO-15
Akron, OH 44308
aparker@firstenergycorp.com
Tricia Hartzell-Legal Specialist
FirstEnergy Service Company
76 South Main Street
A-GO-15
Akron, OH 44308
thartzell@firstenergycorp.com
(330) 761-4426

Either Party may change its address or designated representative for notice by notice to the other Parties in the manner provided for above.

- 2.1 Construction With Other Parts Of The Tariff.** This WMPA shall not be construed as an application for service under Part II or Part III of the Tariff.
- 2.2 Warranty for Facilities Study.** In analyzing and preparing the System Impact Study, and in designing and constructing the Local Upgrades and/or Network Upgrades described in Part II of the Tariff and in the Specifications attached to this WMPA, Transmission Provider, the Transmission Owner(s), and any other subcontractors employed by Transmission Provider have had to, and shall have to, rely on information provided by Wholesale Market Participant and possibly by third parties and may not have

control over the accuracy of such information. Accordingly, NEITHER TRANSMISSION PROVIDER, THE TRANSMISSION OWNER(s), NOR ANY OTHER SUBCONTRACTORS EMPLOYED BY TRANSMISSION PROVIDER OR TRANSMISSION OWNER MAKES ANY WARRANTIES, EXPRESS OR IMPLIED, WHETHER ARISING BY OPERATION OF LAW, COURSE OF PERFORMANCE OR DEALING, CUSTOM, USAGE IN THE TRADE OR PROFESSION, OR OTHERWISE, INCLUDING WITHOUT LIMITATION IMPLIED WARRANTIES OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE, WITH REGARD TO THE ACCURACY, CONTENT, OR CONCLUSIONS OF THE FACILITIES STUDY OR THE SYSTEM IMPACT STUDY IF A FACILITIES STUDY WAS NOT REQUIRED OR OF THE LOCAL UPGRADES AND/OR THE NETWORK UPGRADES, PROVIDED, HOWEVER, that Transmission Provider warrants that the Transmission Owner Facilities described in the Specifications will be designed and constructed (to the extent that Transmission Owner is responsible for design and construction thereof) and operated in accordance with Good Utility Practice, as such term is defined in the Operating Agreement. Wholesale Market Participant acknowledges that it has not relied on any representations or warranties not specifically set forth herein and that no such representations or warranties have formed the basis of its bargain hereunder.

- 2.3 Waiver.** No waiver by any party of one or more defaults by the other in performance of any of the provisions of this WMPA shall operate or be construed as a waiver of any other or further default or defaults, whether of a like or different character.
- 2.4 Amendment.** This WMPA or any part thereof, may not be amended, modified, or waived other than by a written document signed by all parties hereto.
- 2.5 Addendum of Wholesale Market Participant's Agreement to Conform with IRS Safe Harbor Provisions for Non-Taxable Status.** To the extent required, in accordance with Section 24.1 in Attachment O, Appendix 2 in Part VI of the Tariff, Schedule E to this WMPA shall set forth the Wholesale Market Participant's agreement to conform with the IRS safe harbor provisions for non-taxable status.
- 2.6 Assignment**

2.6.1 Assignment with Prior Consent:

If the Interconnection Agreement between the Wholesale Market Participant and the Transmission Owner, as referenced in section 3.1.4 herein, provides that such Interconnection Agreement may be assigned, and such Interconnection Agreement was assigned, then, except as provided in Section 2.6.2 of this WMPA, no Party shall assign its rights or delegate its duties under this WMPA without the prior written consent of the other Parties, which consent shall not be unreasonably withheld, conditioned, or delayed; and any such assignment or delegation made without such prior written consent shall be null and void. A Party may make an assignment in connection with the sale, merger, or transfer of all of its properties, including the Participant Facility, which it owns, so long as the assignee in such a sale, merger, or transfer assumes in writing all rights, duties and obligations arising under this WMPA. In addition, the Transmission Owner shall be

entitled, subject to applicable laws and regulations, to assign the WMPA to an Affiliate or successor that owns and operates all or a substantial portion of the Transmission Owner's transmission facilities.

2.6.2 Assignment without Prior Consent

2.6.2.1 Assignment to Owners:

If the Interconnection Agreement between the Wholesale Market Participant and the Transmission Owner, as referenced in section 3.1.4 herein, provides that such Interconnection Agreement may be assigned, and such Interconnection Agreement was assigned, then the Wholesale Market Participant may assign its rights or delegate its duties under this WMPA without the Transmission Owner's or Transmission Provider's prior consent to any Affiliate or person that purchases or otherwise acquires, directly or indirectly, all of the Participant Facility, provided that prior to the effective date of any such assignment: (1) the assignee shall demonstrate that, as of the effective date of the assignment, the assignee has the technical and operational competence to comply with the requirements of this WMPA; and (2) in writing to the Transmission Owner and Transmission Provider, assignee assumes all rights, duties, and obligations of Wholesale Market Participant arising under this WMPA. However, any assignment described herein shall not relieve or discharge the Wholesale Market Participant from any of its obligations hereunder absent the written consent of the Transmission Provider, such consent not to be unreasonably withheld, conditioned or delayed.

2.6.2.2 Assignment to Lenders:

If the Interconnection Agreement between the Wholesale Market Participant and the Transmission Owner, as referenced in section 3.1.4 herein, provides that such Interconnection Agreement may be assigned to any Project Finance Entity(ies), and such Interconnection Agreement was assigned, then the Wholesale Market Participant may, without consent of the Transmission Provider or the Transmission Owner, assign this WMPA to such Project Finance Entity(ies), provided that such assignment does not alter or diminish Wholesale Market Participant's duties and obligations under this WMPA. If Wholesale Market Participant provides the Transmission Owner and Transmission Provider with notice of an assignment to such Project Finance Entity(ies) and identifies such Project Finance Entity(ies) as a contact for notice of Breach pursuant to section 15 of Attachment O, Appendix 2 in Part VI of the Tariff, the Transmission Provider or Transmission Owner shall provide notice and reasonable opportunity for such Project Finance Entity(ies) to cure any Breach under this WMPA in accordance with this WMPA. Transmission Provider or Transmission Owner shall, if requested by such Project Finance Entity(ies), provide such customary and reasonable documents, including consents to assignment, as may be reasonably requested with respect to the assignment and status of this WMPA, provided that such documents do not alter or diminish the rights of the Transmission Provider or Transmission Owner under this WMPA, except with respect to providing

notice of Breach pursuant to Section 15 of Attachment O, Appendix 2 in Part VI of the Tariff, to such Project Finance Entity(ies). Upon presentation of the Transmission Provider and/or Transmission Owner's invoice therefor, Wholesale Market Participant shall pay the Transmission Provider and/or the Transmission Owner's reasonable documented cost of providing such documents and certificates as requested by such Project Finance Entity(ies). Any assignment described herein shall not relieve or discharge the Wholesale Market Participant from any of its obligations hereunder absent the written consent of the Transmission Owner and Transmission Provider.

2.6.3 Successors and Assigns:

This WMPA and all of its provisions are binding upon, and inure to the benefit of, the Parties and their respective successors and permitted assigns.

ARTICLE 3 – Responsibility for Network or Local Upgrades

3.0 Security for Network or Local Upgrades. Consistent with Section 212.4 in Part VI of the Tariff, Wholesale Market Participant, on or before the effective date of this WMPA, shall provide the Transmission Provider (for the benefit of the Transmission Owner) with a letter of credit from an agreed provider or other form of security reasonably acceptable to the Transmission Provider and that names the Transmission Provider as beneficiary ("Security") in the amount of \$0. This amount represents the sum of the estimated Costs, determined consistent with Section 217 in Part VI of the Tariff, of (i) the Local Upgrades and/or Network Upgrades described in Section 3.4 of this WMPA less any Costs already paid by the Wholesale Market Participant. Should Wholesale Market Participant fail to provide Security in the amount or form required in the first sentence of this Section, this WMPA shall be terminated. Wholesale Market Participant acknowledges that its ultimate cost responsibility consistent with Section 217 in Part VI of the Tariff will be based upon the actual Costs of the facilities described in the Specifications to this WMPA, whether greater or lesser than the amount of the Security provided under this Section.

3.1 Project Specific Milestones. During the term of this WMPA, Wholesale Market Participant shall ensure that it meets each of the following milestones:

3.1.2 Commercial Operation. (i) On or before June 30, 2018, Wholesale Market Participant must demonstrate commercial operation of all generating units; (ii) On or before June 30, 2018, Wholesale Market Participant must demonstrate commercial sale or use of energy and, if applicable obtain capacity qualification consistent with the requirements of the Reliability Assurance Agreement Among Load Serving Entities in the PJM Region.

3.1.3 Documentation. Within one (1) month following commercial operation of generating unit(s), Wholesale Market Participant must provide certified documentation demonstrating that "as-built" Participant Facility are consistent

with applicable PJM studies and agreements. Wholesale Market Participant must also provide PJM with “as-built” electrical modeling data or confirm that previously submitted data remains valid.

3.1.4 Interconnection Agreement. On or before March 31, 2017, Wholesale Market Participant must enter into an Interconnection Agreement with the Transmission Owner in order to effectuate the WMPA.

Wholesale Market Participant shall demonstrate the occurrence of each of the foregoing milestones to Transmission Provider’s reasonable satisfaction. Transmission Provider may reasonably extend any such milestone dates, in the event of delays that Wholesale Market Participant (i) did not cause and (ii) could not have remedied through the exercise of due diligence.

If (i) the Wholesale Market Participant suspends work pursuant to a suspension provision contained in an interconnection and/or construction agreement with the Transmission Owner or (ii) the Transmission Owner extends the date by which Wholesale Market Participant must enter into an interconnection agreement relative to this WMPA, and (iii) the Wholesale Market Participant has not made a wholesale sale under this WMPA, the Wholesale Market Participant may suspend this WMPA by notifying the Transmission Provider and the Transmission Owner in writing that it wishes to suspend this WMPA, with the condition that, notwithstanding such suspension, the Transmission System shall be left in a safe and reliable condition in accordance with Good Utility Practice and Transmission Provider’s safety and reliability criteria. Wholesale Market Participant’s notice of suspension shall include an estimated duration of the suspension period and other information related to the suspension. Pursuant to this section 3.1, Wholesale Market Participant may request one or more suspensions of work under this WMPA for a cumulative period of up to a maximum of three years. If, however, the suspension will result in a Material Modification as defined in Part I, Section 1.18A.02 of the Tariff, then such suspension period shall be no greater than one (1) year. If the Wholesale Market Participant suspends this WMPA pursuant to this Section 3.1 and has not provided written notice that it will exit such suspension on or before the expiration of the suspension period described herein, this WMPA shall be deemed terminated as of the end of such suspension period. The suspension time shall begin on the date the suspension is requested or on the date of the Wholesale Market Participant’s written notice of suspension to Transmission Provider, if no effective date was specified. All milestone dates stated in this Section 3.1 shall be deemed to be extended coextensively with any suspension period permitted pursuant to this provision.

IN WITNESS WHEREOF, Transmission Provider, Wholesale Market Participant and Transmission Owner have caused this WMPA to be executed by their respective authorized officials. By each individual signing below, each represents to the other that they are duly authorized to sign on behalf of their company and have the actual and/or apparent authority to bind the respective company to this WMPA.

(PJM Queue Position #AB1-163)

Transmission Provider: **PJM Interconnection, L.L.C.**

By:

Name

Title

Date

Printed name of signer:

Intentionally left blank - See Consent to Assignment Agreement signed by the parties effective September 23, 2021

Wholesale Market Participant: **Jackson Legler Solar 1, LLC**

By:

Name

Title

Date

Printed name of signer:

Intentionally left blank - See Consent to Assignment Agreement signed by the parties effective September 23, 2021

Transmission Owner: **Jersey Central Power & Light Company**

By:

Name

Title

Date

Printed name of signer:

Intentionally left blank - See Consent to Assignment Agreement signed by the parties effective September 23, 2021

**SPECIFICATIONS FOR
WHOLESALE MARKET PARTICIPATION AGREEMENT**

**By and Among
PJM INTERCONNECTION, L.L.C.**

And

Jackson Legler Solar 1, LLC

And

**Jersey Central Power & Light Company
(PJM Queue Position # AB1-163)**

1.0 Description of generating unit(s) (the “Participant Facility”) to be used for the provision of wholesale sales into the PJM markets:

- a. Name of Participant Facility:

Legler Landfill Solar Farm

- b. Location of Participant Facility:

Lakehurst Avenue, Jackson, NJ 08527

- c. Size in megawatts of Participant Facility:

Maximum Facility Output of 2.88 MW

- d. Description of the equipment configuration:

Solar photovoltaic panels connected with inverters

2.0 Rights for Generation Wholesale Market Participant

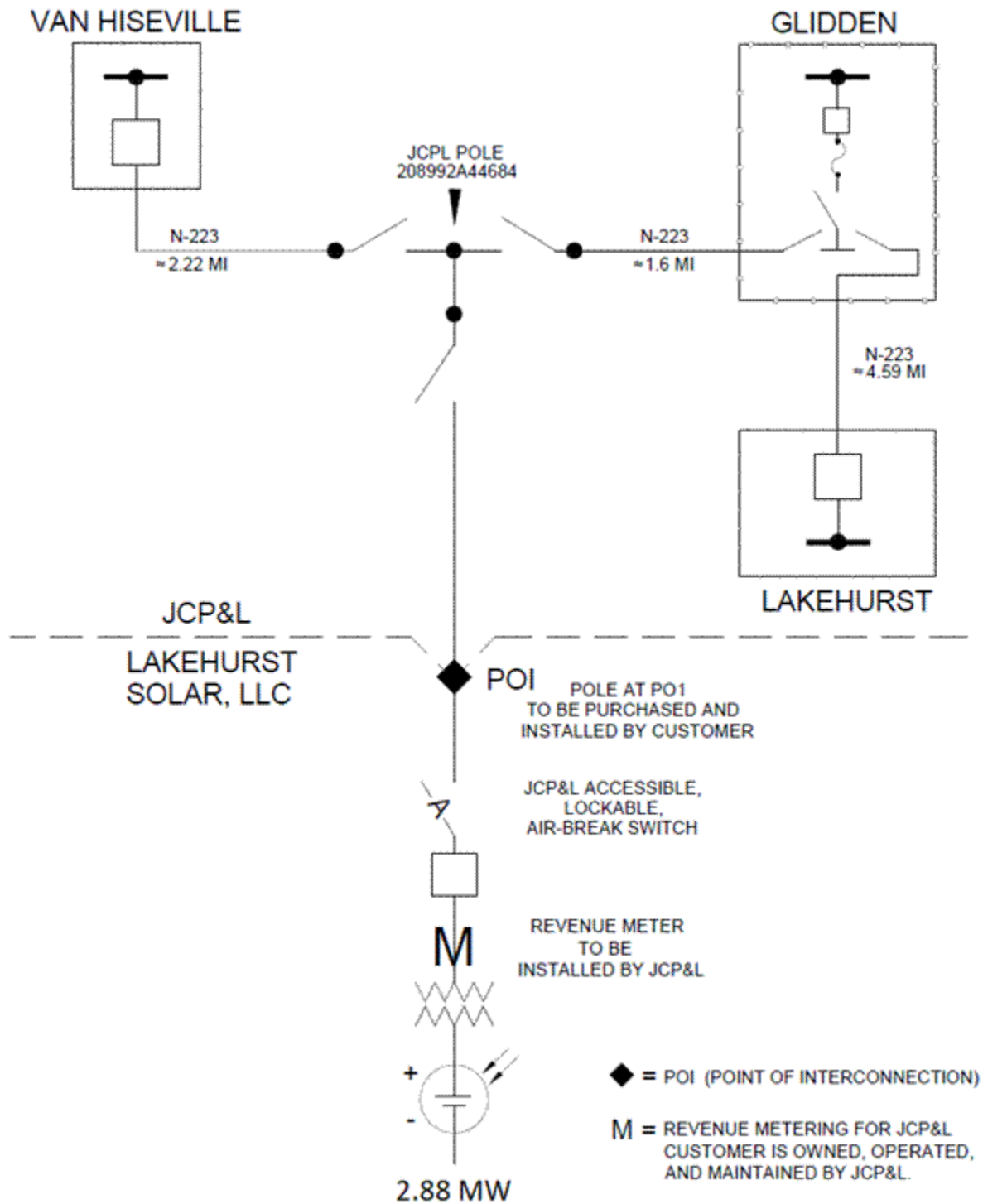
- 2.1 **Energy Resource:** The Participant Facility described in Section 1.0 shall be an Energy Resource. Pursuant to this WMPA, the Wholesale Market Participant may sell energy into PJM’s markets in an amount equal to the Participant Facility’s Maximum Facility Output indicated in Section 1.0c of the Specifications for this WMPA. PJM reserves the right to limit injections in the event reliability would be affected by output greater than such quantity.

3.0 Ownership and Location of Metering Equipment. The metering equipment to be constructed, the capability of the metering equipment to be constructed, and the ownership thereof, as required for the Wholesale Transactions shall be identified on the attached Schedule B to this WMPA, and provided consistent with the PJM manuals.

SCHEDULES:

- **SCHEDULE A - SINGLE-LINE DIAGRAM (Showing point of interconnection)**
- **SCHEDULE B - LIST OF METERING EQUIPMENT**
- **SCHEDULE C - LIST OF LOCAL/NETWORK UPGRADES**
- **SCHEDULE D - APPLICABLE TECHNICAL REQUIREMENTS AND STANDARDS**
- **SCHEDULE E - WHOLESALE MARKET PARTICIPANT AGREEMENT TO CONFORM WITH IRS SAFE HARBOR PROVISIONS FOR NON-TAXABLE STATUS**
- **SCHEDULE F – SCHEDULE OF NON-STANDARD TERMS & CONDITIONS**

SCHEDULE A
SINGLE-LINE DIAGRAM



SCHEDULE B

LIST OF METERING EQUIPMENT

Not Required.

SCHEDULE C

LIST OF LOCAL/NETWORK UPGRADES

Not Required.

SCHEDULE D

APPLICABLE TECHNICAL REQUIREMENTS AND STANDARDS

Not Required.

SCHEDULE E

WHOLESALE MARKET PARTICIPANT'S AGREEMENT TO CONFORM WITH IRS SAFE HARBOR PROVISIONS FOR NON-TAXABLE STATUS

As provided in Section 24.1 in Attachment O, Appendix 2 in Part VI of the Tariff and subject to the requirements thereof, Wholesale Market Participant represents that it meets all qualifications and requirements as set forth in Section 118(a) and 118(b) of the Internal Revenue Code of 1986, as amended and interpreted by Notice 88-129, 1988-2 C.B. 541, and as amplified and modified in Notices 90-60, 1990-2 C.B. 345, and 2001-82, 2001-2 C.B. 619 (the "IRS Notices"). Wholesale Market Participant agrees to conform with all requirements of the safe harbor provisions specified in the IRS Notices, as they may be amended, as required to confer non-taxable status on some or all of the transfer of property, including money, by Wholesale Market Participant to Transmission Owner with respect to the payment of the Costs of construction and installation of the Transmission Owner Interconnection Facilities specified in this WMPA.

Nothing in Wholesale Market Participant's agreement pursuant to this Schedule E shall change the indemnification obligations under Section 24.2 in Attachment O, Appendix 2 in Part VI of the Tariff.

SCHEDULE F

SCHEDULE OF NON-STANDARD TERMS & CONDITIONS

Not Required.

Attachment B

Amended WMPA, Service Agreement No. 4644 (marked)

(PJM Queue #AB1-163)

WHOLESALE MARKET PARTICIPATION AGREEMENT

Among

PJM INTERCONNECTION, L.L.C.

And

~~HESP SOLAR~~ JACKSON LEGLER SOLAR 1, LLC

And

JERSEY CENTRAL POWER & LIGHT COMPANY

WHOLESALE MARKET PARTICIPATION AGREEMENT

**By and Among
PJM Interconnection, L.L.C.**

And

~~HESP Solar~~ Jackson Legler Solar 1, LLC

And

**Jersey Central Power & Light Company
(PJM Queue Position #AB1-163)**

This Wholesale Market Participation Agreement (“WMPA”) including the Specifications, and Schedules attached hereto and incorporated herein, is entered into in order to effectuate sales of energy and/or capacity into PJM’s wholesale markets, by and between PJM Interconnection, L.L.C., the Regional Transmission Organization for the PJM Region (“Transmission Provider”), ~~HESP Solar~~ Jackson Legler Solar 1, LLC (“Wholesale Market Participant”) and Jersey Central Power & Light Company (“Transmission Owner” or “JCPL”) (referred to individually as “Party” or collectively as “the Parties”). This WMPA modifies the Wholesale Market Participation Agreement among PJM, ~~Wholesale Market Participant~~ HESP Solar, LLC, and ~~Transmission Owner~~ Jersey Central Power & Light Company, filed in FERC Docket No. ~~ER17-1118~~ ER21-1668-000, effective February 8, 2017, and designated as ~~Original~~ Service Agreement No. 4644.

WITNESSETH

WHEREAS, Wholesale Market Participant is developing generation that it intends to use to engage in Wholesale Transactions in PJM’s markets and desires to maintain its proposed generation in the queue that PJM studies for potential reliability impacts to the Transmission System;

WHEREAS, Wholesale Market Participant is seeking to interconnect at a local distribution or sub-transmission facility, which at this time is not subject to FERC jurisdiction; and

WHEREAS, Wholesale Market Participant and Transmission Owner or its affiliate must enter into a separate two-party interconnection agreement (“Interconnection Agreement”) in order to address issues of physical interconnection and local charges that may be presented by the interconnection of Wholesale Market Participant’s generation to the distribution facility.

NOW, THEREFORE, in consideration of the mutual covenants herein contained, together with other good and valuable consideration, the receipt and sufficiency is hereby mutually acknowledged by Transmission Provider, Transmission Owner and Wholesale Market Participant and the parties agree to assume all of the rights and obligations

consistent with the rights and obligations relating to Network Upgrades, Local Upgrades and metering requirements set forth in Part VI of the Tariff, as of the effective date of this WMPA, required for Wholesale Market Participant to make Wholesale Transactions in PJM's markets. The Parties mutually covenant and agree as follows:

Article 1 – DEFINITIONS and OTHER DOCUMENTS

- 1.0 Defined Terms.** All capitalized terms herein shall have the meanings as set forth in the definitions of such terms as stated in Part I, Article 1 or Part VI of the PJM Open Access Transmission Tariff ("Tariff"), except Wholesale Market Participant which shall be defined in this WMPA as a participant in a Wholesale Transaction.
- 1.1 Effective Date.** This WMPA shall become effective on the date it is executed by all Parties, or, if this WMPA is filed with FERC unexecuted, upon the date specified by FERC. This WMPA shall terminate on such date as mutually agreed upon by the parties, unless earlier terminated consistent with Section 1 in Attachment O, Appendix 2, Part VI of the Tariff.
- 1.2 Assumption of Tariff Obligations.** Wholesale Market Participant agrees to abide by all rules and procedures pertaining to generation and transmission in the PJM Region, including but not limited to the rules and procedures concerning the dispatch of generation or scheduling transmission set forth in the Tariff, the Operating Agreement and the PJM Manuals.
- 1.3 Incorporation Of Other Documents.** All portions of the Tariff and the Operating Agreement pertinent to the subject matter of this WMPA and not otherwise made a part hereof are hereby incorporated herein and made a part hereof.

Article 2 - NOTICES and MISCELLANEOUS

- 2.0 Notices.** Any notice, demand or request required or permitted to be given by any Party to another and any instrument required or permitted to be tendered or delivered by any Party in writing to another may be so given, tendered or delivered by recognized national courier or by depositing the same with the United States Postal Service, with postage prepaid for delivery by certified or registered mail addressed to the Party, or by personal delivery to the Party, at the address specified below. Such notices, if agreed to by the Parties, may be made via electronic means, with e-mail confirmation of delivery.

Transmission Provider:

PJM Interconnection, L.L.C.
2750 Monroe Blvd.
Audubon, PA 19403-2497

Wholesale Market Participant:

~~HESP Solar~~ Jackson Legler Solar 1, LLC

1 Paragon Drive
Suite 255
Montvale, NJ 07645
sbrodie@hespsolar.com

With a copy to:
Adam Peterson
apeterson@pearlmanmiranda.com
(973) 707-3563

Transmission Owner:
Michael Thorn-Manager-FERC & Wholesale Connections Support
FirstEnergy Service Company
76 South Main Street
A-GO-10
Akron, OH 44308
mthorn@firstenergycorp.com
(330) 384-3889

With copies to:
Amanda Parker
Interconnections Attorney
FirstEnergy Service Company
76 South Main Street
A-GO-15
Akron, OH 44308
aparker@firstenergycorp.com
Tricia Hartzell-Legal Specialist
FirstEnergy Service Company
76 South Main Street
A-GO-15
Akron, OH 44308
thartzell@firstenergycorp.com
(330) 761-4426

Either Party may change its address or designated representative for notice by notice to the other Parties in the manner provided for above.

- 2.1 Construction With Other Parts Of The Tariff.** This WMPA shall not be construed as an application for service under Part II or Part III of the Tariff.
- 2.2 Warranty for Facilities Study.** In analyzing and preparing the System Impact Study, and in designing and constructing the Local Upgrades and/or Network Upgrades described in Part II of the Tariff and in the Specifications attached to this WMPA, Transmission Provider, the Transmission Owner(s), and any other subcontractors employed by Transmission Provider have had to, and shall have to, rely on information

provided by Wholesale Market Participant and possibly by third parties and may not have control over the accuracy of such information. Accordingly, NEITHER TRANSMISSION PROVIDER, THE TRANSMISSION OWNER(s), NOR ANY OTHER SUBCONTRACTORS EMPLOYED BY TRANSMISSION PROVIDER OR TRANSMISSION OWNER MAKES ANY WARRANTIES, EXPRESS OR IMPLIED, WHETHER ARISING BY OPERATION OF LAW, COURSE OF PERFORMANCE OR DEALING, CUSTOM, USAGE IN THE TRADE OR PROFESSION, OR OTHERWISE, INCLUDING WITHOUT LIMITATION IMPLIED WARRANTIES OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE, WITH REGARD TO THE ACCURACY, CONTENT, OR CONCLUSIONS OF THE FACILITIES STUDY OR THE SYSTEM IMPACT STUDY IF A FACILITIES STUDY WAS NOT REQUIRED OR OF THE LOCAL UPGRADES AND/OR THE NETWORK UPGRADES, PROVIDED, HOWEVER, that Transmission Provider warrants that the Transmission Owner Facilities described in the Specifications will be designed and constructed (to the extent that Transmission Owner is responsible for design and construction thereof) and operated in accordance with Good Utility Practice, as such term is defined in the Operating Agreement. Wholesale Market Participant acknowledges that it has not relied on any representations or warranties not specifically set forth herein and that no such representations or warranties have formed the basis of its bargain hereunder.

- 2.3 Waiver.** No waiver by any party of one or more defaults by the other in performance of any of the provisions of this WMPA shall operate or be construed as a waiver of any other or further default or defaults, whether of a like or different character.
- 2.4 Amendment.** This WMPA or any part thereof, may not be amended, modified, or waived other than by a written document signed by all parties hereto.
- 2.5 Addendum of Wholesale Market Participant's Agreement to Conform with IRS Safe Harbor Provisions for Non-Taxable Status.** To the extent required, in accordance with Section 24.1 in Attachment O, Appendix 2 in Part VI of the Tariff, Schedule E to this WMPA shall set forth the Wholesale Market Participant's agreement to conform with the IRS safe harbor provisions for non-taxable status.
- 2.6 Assignment**

2.6.1 Assignment with Prior Consent:

If the Interconnection Agreement between the Wholesale Market Participant and the Transmission Owner, as referenced in section 3.1.4 herein, provides that such Interconnection Agreement may be assigned, and such Interconnection Agreement was assigned, then, except as provided in Section 2.6.2 of this WMPA, no Party shall assign its rights or delegate its duties under this WMPA without the prior written consent of the other Parties, which consent shall not be unreasonably withheld, conditioned, or delayed; and any such assignment or delegation made without such prior written consent shall be null and void. A Party may make an assignment in connection with the sale, merger, or transfer of all of its properties, including the Participant Facility, which it owns, so long as the assignee in such a sale, merger, or transfer assumes in writing all rights, duties and

obligations arising under this WMPA. In addition, the Transmission Owner shall be entitled, subject to applicable laws and regulations, to assign the WMPA to an Affiliate or successor that owns and operates all or a substantial portion of the Transmission Owner's transmission facilities.

2.6.2 Assignment without Prior Consent

2.6.2.1 Assignment to Owners:

If the Interconnection Agreement between the Wholesale Market Participant and the Transmission Owner, as referenced in section 3.1.4 herein, provides that such Interconnection Agreement may be assigned, and such Interconnection Agreement was assigned, then the Wholesale Market Participant may assign its rights or delegate its duties under this WMPA without the Transmission Owner's or Transmission Provider's prior consent to any Affiliate or person that purchases or otherwise acquires, directly or indirectly, all of the Participant Facility, provided that prior to the effective date of any such assignment: (1) the assignee shall demonstrate that, as of the effective date of the assignment, the assignee has the technical and operational competence to comply with the requirements of this WMPA; and (2) in writing to the Transmission Owner and Transmission Provider, assignee assumes all rights, duties, and obligations of Wholesale Market Participant arising under this WMPA. However, any assignment described herein shall not relieve or discharge the Wholesale Market Participant from any of its obligations hereunder absent the written consent of the Transmission Provider, such consent not to be unreasonably withheld, conditioned or delayed.

2.6.2.2 Assignment to Lenders:

If the Interconnection Agreement between the Wholesale Market Participant and the Transmission Owner, as referenced in section 3.1.4 herein, provides that such Interconnection Agreement may be assigned to any Project Finance Entity(ies), and such Interconnection Agreement was assigned, then the Wholesale Market Participant may, without consent of the Transmission Provider or the Transmission Owner, assign this WMPA to such Project Finance Entity(ies), provided that such assignment does not alter or diminish Wholesale Market Participant's duties and obligations under this WMPA. If Wholesale Market Participant provides the Transmission Owner and Transmission Provider with notice of an assignment to such Project Finance Entity(ies) and identifies such Project Finance Entity(ies) as a contact for notice of Breach pursuant to section 15 of Attachment O, Appendix 2 in Part VI of the Tariff, the Transmission Provider or Transmission Owner shall provide notice and reasonable opportunity for such Project Finance Entity(ies) to cure any Breach under this WMPA in accordance with this WMPA. Transmission Provider or Transmission Owner shall, if requested by such Project Finance Entity(ies), provide such customary and reasonable documents, including consents to assignment, as may be reasonably requested with respect to the assignment and status of this WMPA, provided that such documents do not alter or diminish the rights of the Transmission Provider

or Transmission Owner under this WMPA, except with respect to providing notice of Breach pursuant to Section 15 of Attachment O, Appendix 2 in Part VI of the Tariff, to such Project Finance Entity(ies). Upon presentation of the Transmission Provider and/or Transmission Owner's invoice therefor, Wholesale Market Participant shall pay the Transmission Provider and/or the Transmission Owner's reasonable documented cost of providing such documents and certificates as requested by such Project Finance Entity(ies). Any assignment described herein shall not relieve or discharge the Wholesale Market Participant from any of its obligations hereunder absent the written consent of the Transmission Owner and Transmission Provider.

2.6.3 Successors and Assigns:

This WMPA and all of its provisions are binding upon, and inure to the benefit of, the Parties and their respective successors and permitted assigns.

ARTICLE 3 – Responsibility for Network or Local Upgrades

3.0 Security for Network or Local Upgrades. Consistent with Section 212.4 in Part VI of the Tariff, Wholesale Market Participant, on or before the effective date of this WMPA, shall provide the Transmission Provider (for the benefit of the Transmission Owner) with a letter of credit from an agreed provider or other form of security reasonably acceptable to the Transmission Provider and that names the Transmission Provider as beneficiary ("Security") in the amount of \$0. This amount represents the sum of the estimated Costs, determined consistent with Section 217 in Part VI of the Tariff, of (i) the Local Upgrades and/or Network Upgrades described in Section 3.4 of this WMPA less any Costs already paid by the Wholesale Market Participant. Should Wholesale Market Participant fail to provide Security in the amount or form required in the first sentence of this Section, this WMPA shall be terminated. Wholesale Market Participant acknowledges that its ultimate cost responsibility consistent with Section 217 in Part VI of the Tariff will be based upon the actual Costs of the facilities described in the Specifications to this WMPA, whether greater or lesser than the amount of the Security provided under this Section.

3.1 Project Specific Milestones. During the term of this WMPA, Wholesale Market Participant shall ensure that it meets each of the following milestones:

3.1.2 Commercial Operation. (i) On or before June 30, 2018, Wholesale Market Participant must demonstrate commercial operation of all generating units; (ii) On or before June 30, 2018, Wholesale Market Participant must demonstrate commercial sale or use of energy and, if applicable obtain capacity qualification consistent with the requirements of the Reliability Assurance Agreement Among Load Serving Entities in the PJM Region.

3.1.3 Documentation. Within one (1) month following commercial operation of generating unit(s), Wholesale Market Participant must provide certified

documentation demonstrating that “as-built” Participant Facility are consistent with applicable PJM studies and agreements. Wholesale Market Participant must also provide PJM with “as-built” electrical modeling data or confirm that previously submitted data remains valid.

3.1.4 Interconnection Agreement. On or before March 31, 2017, Wholesale Market Participant must enter into an Interconnection Agreement with the Transmission Owner in order to effectuate the WMPA.

Wholesale Market Participant shall demonstrate the occurrence of each of the foregoing milestones to Transmission Provider’s reasonable satisfaction. Transmission Provider may reasonably extend any such milestone dates, in the event of delays that Wholesale Market Participant (i) did not cause and (ii) could not have remedied through the exercise of due diligence.

If (i) the Wholesale Market Participant suspends work pursuant to a suspension provision contained in an interconnection and/or construction agreement with the Transmission Owner or (ii) the Transmission Owner extends the date by which Wholesale Market Participant must enter into an interconnection agreement relative to this WMPA, and (iii) the Wholesale Market Participant has not made a wholesale sale under this WMPA, the Wholesale Market Participant may suspend this WMPA by notifying the Transmission Provider and the Transmission Owner in writing that it wishes to suspend this WMPA, with the condition that, notwithstanding such suspension, the Transmission System shall be left in a safe and reliable condition in accordance with Good Utility Practice and Transmission Provider’s safety and reliability criteria. Wholesale Market Participant’s notice of suspension shall include an estimated duration of the suspension period and other information related to the suspension. Pursuant to this section 3.1, Wholesale Market Participant may request one or more suspensions of work under this WMPA for a cumulative period of up to a maximum of three years. If, however, the suspension will result in a Material Modification as defined in Part I, Section 1.18A.02 of the Tariff, then such suspension period shall be no greater than one (1) year. If the Wholesale Market Participant suspends this WMPA pursuant to this Section 3.1 and has not provided written notice that it will exit such suspension on or before the expiration of the suspension period described herein, this WMPA shall be deemed terminated as of the end of such suspension period. The suspension time shall begin on the date the suspension is requested or on the date of the Wholesale Market Participant’s written notice of suspension to Transmission Provider, if no effective date was specified. All milestone dates stated in this Section 3.1 shall be deemed to be extended coextensively with any suspension period permitted pursuant to this provision.

IN WITNESS WHEREOF, Transmission Provider, Wholesale Market Participant and Transmission Owner have caused this WMPA to be executed by their respective authorized officials. By each individual signing below, each represents to the other that they are duly authorized to sign on behalf of their company and have the actual and/or apparent authority to bind the respective company to this WMPA.

(PJM Queue Position #AB1-163)

Transmission Provider: **PJM Interconnection, L.L.C.**

By:

Name

Title

Date

Printed name of signer:

Intentionally left blank - See ~~Agreement to Amend~~Consent to Assignment Agreement signed by the parties effective ~~March 16, 2021~~September 23, 2021

Wholesale Market Participant: ~~HESP Solar~~Jackson Legler Solar 1, LLC

By:

Name

Title

Date

Printed name of signer:

Intentionally left blank - See Consent to Assignment Agreement ~~Agreement to Amend~~ signed by the parties effective ~~March 16, 2021~~September 23, 2021

Transmission Owner: **Jersey Central Power & Light Company**

By:

Name

Title

Date

Printed name of signer:

Intentionally left blank - See ~~Agreement to Amend~~Consent to Assignment Agreement signed by the parties effective ~~March 16, 2021~~September 23, 2021

**SPECIFICATIONS FOR
WHOLESALE MARKET PARTICIPATION AGREEMENT**

**By and Among
PJM INTERCONNECTION, L.L.C.**

And

~~HESP Solar~~ Jackson Legler Solar 1, LLC

And

**Jersey Central Power & Light Company
(PJM Queue Position # AB1-163)**

1.0 Description of generating unit(s) (the “Participant Facility”) to be used for the provision of wholesale sales into the PJM markets:

a. Name of Participant Facility:

Legler Landfill Solar Farm

b. Location of Participant Facility:

Lakehurst Avenue, Jackson, NJ 08527

c. Size in megawatts of Participant Facility:

Maximum Facility Output of 2.88 MW

d. Description of the equipment configuration:

Solar photovoltaic panels connected with inverters

2.0 Rights for Generation Wholesale Market Participant

2.1 **Energy Resource:** The Participant Facility described in Section 1.0 shall be an Energy Resource. Pursuant to this WMPA, the Wholesale Market Participant may sell energy into PJM’s markets in an amount equal to the Participant Facility’s Maximum Facility Output indicated in Section 1.0c of the Specifications for this WMPA. PJM reserves the right to limit injections in the event reliability would be affected by output greater than such quantity.

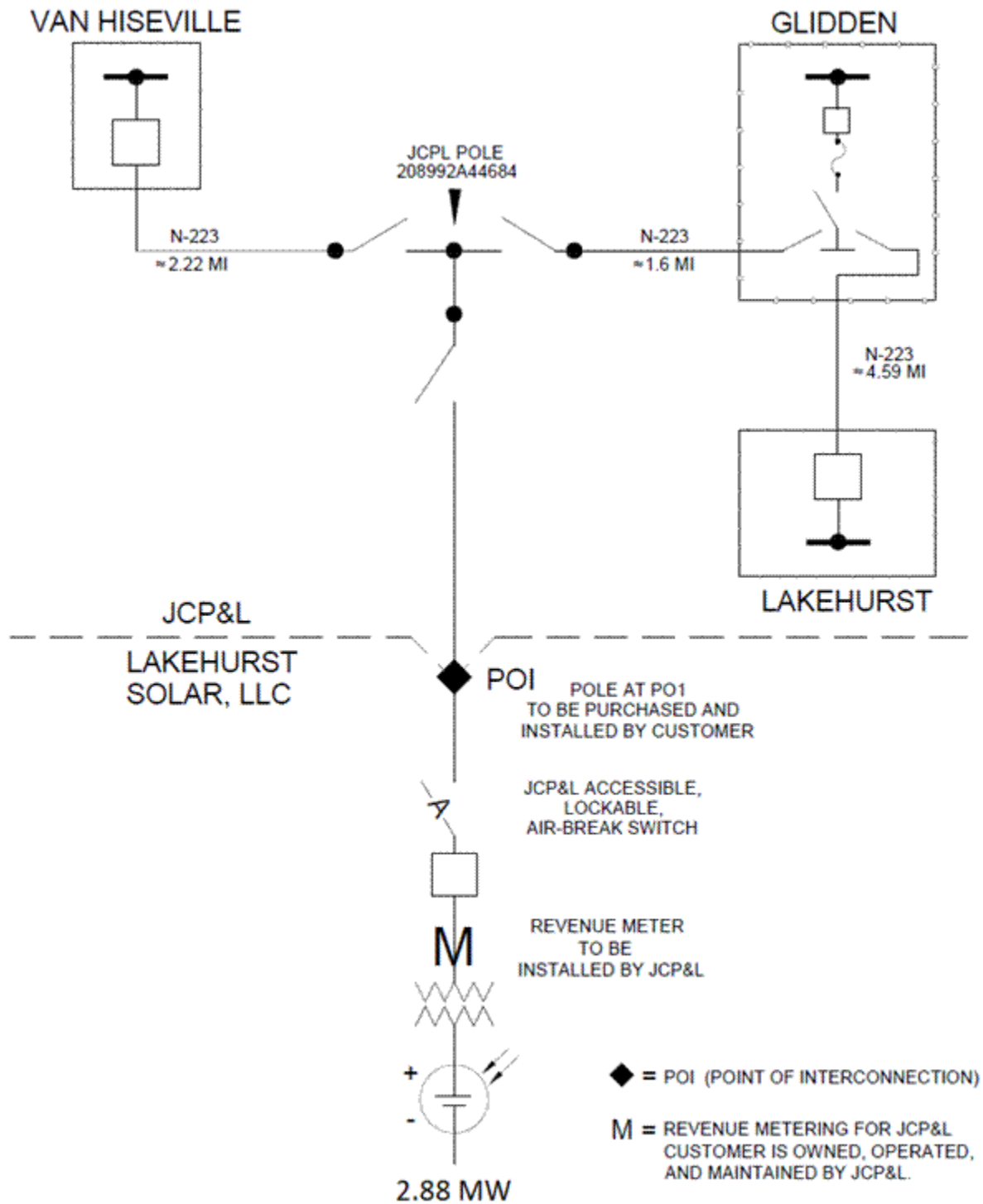
3.0 Ownership and Location of Metering Equipment. The metering equipment to be constructed, the capability of the metering equipment to be constructed, and the ownership thereof, as required for the Wholesale Transactions shall be identified on the attached Schedule B to this WMPA, and provided consistent with the PJM manuals.

SCHEDULES:

- **SCHEDULE A - SINGLE-LINE DIAGRAM (Showing point of interconnection)**
- **SCHEDULE B - LIST OF METERING EQUIPMENT**
- **SCHEDULE C - LIST OF LOCAL/NETWORK UPGRADES**
- **SCHEDULE D - APPLICABLE TECHNICAL REQUIREMENTS AND STANDARDS**
- **SCHEDULE E - WHOLESALE MARKET PARTICIPANT AGREEMENT TO CONFORM WITH IRS SAFE HARBOR PROVISIONS FOR NON-TAXABLE STATUS**
- **SCHEDULE F – SCHEDULE OF NON-STANDARD TERMS & CONDITIONS**

SCHEDULE A

SINGLE-LINE DIAGRAM



SCHEDULE B

LIST OF METERING EQUIPMENT

Not Required.

SCHEDULE C

LIST OF LOCAL/NETWORK UPGRADES

Not Required.

SCHEDULE D

APPLICABLE TECHNICAL REQUIREMENTS AND STANDARDS

Not Required.

SCHEDULE E

WHOLESALE MARKET PARTICIPANT'S AGREEMENT TO CONFORM WITH IRS SAFE HARBOR PROVISIONS FOR NON-TAXABLE STATUS

As provided in Section 24.1 in Attachment O, Appendix 2 in Part VI of the Tariff and subject to the requirements thereof, Wholesale Market Participant represents that it meets all qualifications and requirements as set forth in Section 118(a) and 118(b) of the Internal Revenue Code of 1986, as amended and interpreted by Notice 88-129, 1988-2 C.B. 541, and as amplified and modified in Notices 90-60, 1990-2 C.B. 345, and 2001-82, 2001-2 C.B. 619 (the "IRS Notices"). Wholesale Market Participant agrees to conform with all requirements of the safe harbor provisions specified in the IRS Notices, as they may be amended, as required to confer non-taxable status on some or all of the transfer of property, including money, by Wholesale Market Participant to Transmission Owner with respect to the payment of the Costs of construction and installation of the Transmission Owner Interconnection Facilities specified in this WMPA.

Nothing in Wholesale Market Participant's agreement pursuant to this Schedule E shall change the indemnification obligations under Section 24.2 in Attachment O, Appendix 2 in Part VI of the Tariff.

SCHEDULE F

SCHEDULE OF NON-STANDARD TERMS & CONDITIONS

Not Required.

Attachment C

Executed Consent to Assignment Agreement

CONSENT TO ASSIGNMENT AGREEMENT

**By and Among
PJM Interconnection, L.L.C.**

And

HESP Solar, LLC

And

Jackson Legler Solar 1, LLC

And

**Jersey Central Power & Light Company
(PJM Queue Position #AB1-163)**

This Consent to Assignment Agreement (“Consent Agreement”) is entered into by and among PJM Interconnection, L.L.C. (“PJM” or “Transmission Provider”), HESP Solar, LLC (“Wholesale Market Participant” or “Assignor”), Jackson Legler Solar 1, LLC (“Assignee”), and Jersey Central Power & Light Company (“Transmission Owner”) (each, a “Party,” and collectively, the “Parties”).

WHEREAS, PJM, Wholesale Market Participant, and Transmission Owner are parties to the following service agreement (the “Assigned Agreement”), filed with and accepted by the Federal Energy Regulatory Commission (“Commission”) in Docket No. ER21-1668-000, designated as follows:

Type of Service Agreement	Service Agreement Number	Effective Date
Wholesale Market Participation Agreement	4644	February 8, 2017

WHEREAS, Wholesale Market Participant desires to assign its rights and delegate its duties under the Assigned Agreement to Assignee, and Assignee desires to accept such assignment and delegation (the “Assignment”); and

WHEREAS, Wholesale Market Participant and Assignee desire that PJM and Transmission Owner provide written consent to the Assignment prior to the effective date of the Assignment (“Assignment Date”), and PJM and Transmission Owner desire to provide such written consent.

NOW, THEREFORE, in consideration of the mutual covenants and provisions herein contained, and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties, intending to be legally bound, hereby covenant and agree as follows:

- 1.0 Consistent with the terms and conditions of the Assigned Agreement, PJM and Transmission Owner hereby consent to the assignment by Wholesale Market Participant to Assignee of the Assigned Agreement.

- 2.0 The granting of consent by PJM and Transmission Owner to the Assignment does not alter or diminish the rights of PJM or Transmission Owner under the Assigned Agreement.
- 3.0 Wholesale Market Participant and Assignee represent and warrant that, as of the Assignment Date, Assignee shall have the technical and operational competence to comply with the requirements of the Assigned Agreement.
- 4.0 Wholesale Market Participant represents and warrants that, as of the date it executes this Consent Agreement, no default exists in the performance of its obligations under the Assigned Agreement, and Wholesale Market Participant has obtained all required legal and regulatory authorizations to transfer the facilities subject to the Assigned Agreement.
- 5.0 Upon the Assignment Date, Assignee shall assume all rights, duties, and obligations of Wholesale Market Participant arising under the Assigned Agreement, and Wholesale Market Participant shall be relieved and discharged from all duties and obligations under the Assigned Agreement.
- 6.0 This Consent Agreement is neither a modification of nor an amendment to the Assigned Agreement. No terms or conditions set forth in this Consent Agreement are intended to be interpreted as contrary to, or inconsistent with the terms and conditions of the Assigned Agreement, including appendices, where applicable. In the event of conflicts between this Consent Agreement and the Assigned Agreement, including any appendices, the Assigned Agreement, including appendices, shall prevail.
- 7.0 This Consent Agreement may not be amended, modified, assigned, or waived other than by a writing signed by all Parties.
- 8.0 Within 5 business days of the closing date of the transaction or other event that results in the Assignment becoming effective, Assignor or Assignee shall provide PJM with: (i) written notification of the actual Assignment Date and any other written documentation PJM may reasonably request that demonstrates proof of the closing of the transaction or occurrence of other event resulting in the Assignment becoming effective; and (ii) the name(s) and contact information of the person(s) to whom notifications regarding the Assigned Agreement should be made after the Assignment Date.
- 9.0 The Parties acknowledge that the Assigned Agreement must be amended to reflect the Assignment. The Parties therefore agree, upon occurrence of the Assignment Date or in anticipation thereof, to amend the Assigned Agreement as necessary to reflect the Assignment; and that this Consent Agreement constitutes the written instrument required by the Assigned Agreement for amendments thereto. Specifically, the Parties hereby agree to amend the Assigned Agreement by making the specified changes listed in Appendix A hereto, and the amendments will not change the effective date of the Assigned Agreement unless otherwise agreed to by the Parties.

PJM shall file with the Commission for acceptance or, if conforming, report in PJM's Electric Quarterly Reports the amended Assigned Agreement. The Parties agree to take

any and all actions as may be necessary to effectuate the amendments to the Assigned Agreement, and to facilitate PJM's timely filing of the amended Assigned Agreement. The Parties authorize PJM to file the amended Assigned Agreement with the Commission without the necessity of additional signatures from Wholesale Market Participant and Transmission Owner.

- 10.0 In the event PJM does not receive notification pursuant to Section 8.0 of this Consent Agreement within 180 days from its effective date, this Consent Agreement shall terminate, and all rights and obligations under this Consent Agreement shall extinguish, on the date that is 180 days from the effective date of this Consent Agreement.
- 11.0 This Consent Agreement and all of its provisions are binding upon, and inure to the benefit of, the Parties and their respective successors and permitted assigns.
- 12.0 Any notice or request made to or by any of the Parties regarding this Consent Agreement, shall be made to the representative of the other Parties as indicated below:

Transmission Provider

PJM Interconnection, L.L.C.
2750 Monroe Blvd.
Audubon, PA 19403

Wholesale Market Participant

HESP Solar, LLC
1 Paragon Drive
Suite 255
Montvale, NJ 07645
sbrodie@hespsolar.com

With a copy to:
Adam Peterson
apeterson@pearlmanmiranda.com
(973) 707-3563

Assignee

Jackson Legler Solar 1, LLC
1 Paragon Drive
Suite 255
Montvale, NJ 07645
sbrodie@hespsolar.com

With a copy to:
Adam Peterson
apeterson@pearlmanmiranda.com
(973) 707-3563

Transmission Owner

Michael Thorn-Manager-FERC & Wholesale Connections Support
FirstEnergy Service Company
76 South Main Street
A-GO-10
Akron, OH 44308
mthorn@firstenergycorp.com
(330) 384-3889

With copies to:
Amanda Parker
Interconnections Attorney
FirstEnergy Service Company
76 South Main Street
A-GO-15
Akron, OH 44308
aparker@firstenergycorp.com

Tricia Hartzell-Legal Specialist
FirstEnergy Service Company
76 South Main Street
A-GO-15
Akron, OH 44308
thartzell@firstenergycorp.com
(330) 761-4426


- 13.0 This Consent Agreement may be executed in one or more counterparts, each of which when so executed and delivered shall be an original but all of which shall together constitute one and the same instrument.

[SIGNATURE PAGE FOLLOWS]

IN WITNESS WHEREOF, the Parties have caused this Consent Agreement, which shall become effective on the date that it is fully executed by all Parties, to be executed by their respective authorized officials. By each individual signing below each represents to the other that they are duly authorized to sign on behalf of that company and have actual and/or apparent authority to bind the respective company to this Consent Agreement.


(PJM Queue Position AB1-163)

Transmission Provider: PJM Interconnection, L.L.C.

By:  Mgr. Infra. Coordination 9/23/2021
A9017ACB0211459...
 Name Title Date

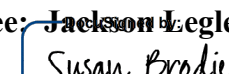
Printed name of signer: _____

Wholesale Market Participant: HESP Solar, LLC

By:  Chief Operations Officer 9/14/2021
137F947B4A834E6...
 Name Title Date

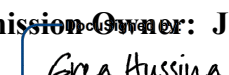
Printed name of signer: _____

Assignee: Jackson Legler Solar 1, LLC

By:  Authorized Representative 9/14/2021
137F947B4A834E6...
 Name Title Date

Printed name of signer: _____

Transmission Owner: Jersey Central Power & Light Company

By:  Director FERC & RTO Support 9/23/2021
9D0F4D97C6AD404...
 Name Title Date

Printed name of signer: _____

APPENDIX A

Section Changed	Changed From	Changed To	Explanation
Preamble	This Wholesale Market Participation Agreement (“WMPA”) including the Specifications, and Schedules attached hereto and incorporated herein, is entered into in order to effectuate sales of energy and/or capacity into PJM’s wholesale markets, by and between PJM Interconnection, L.L.C., the Regional Transmission Organization for the PJM Region (“Transmission Provider”), HESP Solar, LLC (“Wholesale Market Participant”) and Jersey Central Power & Light Company (“Transmission Owner” or “JCPL”) (referred to individually as “Party” or collectively as “the Parties”). This WMPA modifies the Wholesale Market Participation Agreement among PJM, Wholesale Market Participant, and Transmission Owner filed in FERC Docket No. ER17-1118-000, effective February 8, 2017, and designated as Original Service Agreement No. 4644.	This Wholesale Market Participation Agreement (“WMPA”) including the Specifications, and Schedules attached hereto and incorporated herein, is entered into in order to effectuate sales of energy and/or capacity into PJM’s wholesale markets, by and between PJM Interconnection, L.L.C., the Regional Transmission Organization for the PJM Region (“Transmission Provider”), Jackson Legler Solar 1, LLC (“Wholesale Market Participant”) and Jersey Central Power & Light Company (“Transmission Owner” or “JCPL”) (referred to individually as “Party” or collectively as “the Parties”). This WMPA modifies the Wholesale Market Participation Agreement among PJM, HESP Solar, LLC, and Jersey Central Power & Light Company, filed in FERC Docket No. ER21-1668-000, effective February 8, 2017, and designated as Service Agreement No. 4644.	Modified to reflect assignment to Assignee and filing of amended Service Agreement No. 4644
Cover sheet, first page title block, section 2.0 (Notices),	HESP Solar, LLC	Jackson Legler Solar 1, LLC	Wholesale Market Participant name is

signature page, and Specifications page title block			changed to reflect affiliate assignment.
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