

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, DC 20426

OFFICE OF ENERGY MARKET REGULATION

PJM Interconnection, L.L.C.
Docket No. ER24-2069-000

Issued: July 18, 2024

On May 21, 2024, PJM Interconnection, L.L.C. (PJM) submitted an amended Wholesale Market Participation Agreement by and among PJM, as Transmission Provider, Findlay Solar Park, LLC, as Wholesale Market Participant, and Duquesne Light Company, as Transmission Owner, designated as Service Agreement No. 6310.¹ Pursuant to authority delegated to the Director, Division of Electric Power Regulation – East, under 18 C.F.R. § 375.307, the submittal is accepted for filing, effective July 21, 2024, as requested.

The filing was publicly noticed. No protests or adverse comments were filed. Pursuant to Rule 214 of the Commission's regulations (18 C.F.R. § 385.214), notices of intervention, timely-filed motions to intervene, and any unopposed motions to intervene out-of-time filed before the issuance date of this order are granted.

This action does not constitute approval of any service, rate, charge, classification, or any rule, regulation, contract, or practice affecting such rate or service provided for in the filed document(s); nor shall such action be deemed as recognition of any claimed contractual right or obligation affecting or relating to such service or rate; and such action is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against the applicant.

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Issued by: Kurt M. Longo, Director, Division of Electric Power Regulation – East

¹ PJM Interconnection, L.L.C., PJM Service Agreements Tariff, [PJM SA No. 6310](#), [PJM SA No. 6310 among PJM, Findlay and Dusquesne \(1.0.0\)](#).

Document Content(s)

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May 21, 2024

Honorable Debbie-Anne A. Reese, Acting Secretary
Federal Energy Regulatory Commission
888 First Street, NE, Room 1A
Washington, DC 20426

Re: *PJM Interconnection, L.L.C., Docket No. ER24-2069-000*
Amendment to WMPA, SA No. 6310; Queue No. AG1-086 (amend)

Dear Acting Secretary Reese:

Pursuant to section 205 of the Federal Power Act,¹ and part 35 of the Federal Energy Regulatory Commission's ("Commission") regulations,² PJM Interconnection, L.L.C. ("PJM") submits for filing an amended Wholesale Market Participation Agreement ("WMPA") by and among PJM as Transmission Provider, Findlay Solar Park, LLC ("Findlay Solar") as Wholesale Market Participant, and Duquesne Light Company ("Duquesne"), as Transmission Owner (PJM, Findlay Solar, and Duquesne are collectively referred to as the "Parties"), designated as Service Agreement No. 6310 and associated with PJM Queue No. AG1-086 ("Amended Findlay Solar WMPA"). The Amended Findlay Solar WMPA replaces an existing WMPA among the Parties ("Prior Findlay Solar WMPA") in order to reflect modifications to the milestone dates and make other changes.³

¹ 16 U.S.C. § 824d.

² 18 C.F.R. part 35.

³ The Prior Findlay Solar WMPA was filed with the Commission on January 18, 2022. *PJM Interconnection, L.L.C.*, Original WMPA, SA No. 6310; Queue No. AG1-086, Docket No. ER22-835-000 (Jan. 18, 2022) ("Docket No. ER22-835 Filing"). The Commission accepted the Prior Findlay Solar WMPA effective January 5, 2022. *PJM Interconnection, L.L.C.*, Letter Order, Original WMPA, Service Agreement No. 6310, Docket No. ER22-835-000 (Mar. 10, 2022). Capitalized terms not defined herein have the meaning set forth in the Amended Findlay Solar WMPA or the PJM Open Access Transmission Tariff.

Also included with this filing for informational purposes is an executed Milestone Change Document among the Parties effectuating the changes to the Prior Findlay Solar WMPA. PJM requests that the Commission accept the Amended Findlay Solar WMPA to become effective July 21, 2024, which is 61 days after today's filing.

A clean version of the Amended Findlay Solar WMPA is included as Attachment A to this filing, with a redlined version showing the changes from the Prior Findlay Solar WMPA, included as Attachment B. The executed Milestone Change Document is included as Attachment C.

I. DESCRIPTION AND JUSTIFICATION OF CHANGES

Both the Prior Findlay Solar WMPA and the Amended Findlay Solar WMPA are associated with Queue No. AG1-086 and were and are entered into because the Wholesale Market Participant intends to engage in wholesale sales in the PJM markets from a generating facility connected to the Transmission Owner's distribution facilities. The first paragraph of the Prior Findlay Solar WMPA lists the Parties to the agreement. Section 3.1 of the Prior Findlay Solar WMPA contains a number of milestones, including substantial site work completed and commercial operation milestone dates.⁴

The Prior Findlay Solar WMPA is being revised to reflect changes in the milestone dates. Specifically, the substantial site work completed milestone date in section 3.1.1 of the Amended Findlay Solar WMPA has been changed from December 31, 2022, to August 30, 2024. In addition, the commercial operation milestone date has been changed from December 31, 2023, to December 31, 2024.

⁴ Prior Findlay Solar WMPA, sections 3.1.1 and 3.1.2.

Other changes have been made as well. The last sentence of the first paragraph of Amended Findlay Solar WMPA has been updated to reference the Docket No. ER22-835 Filing and the Commission's acceptance of it. The executed signature page was revised to reference the executed Milestone Change Document because it serves as the Parties' acceptance of the rights and responsibilities under the Amended Findlay Solar WMPA. The Commission has accepted other filings of agreements that were amended using a similar process,⁵ and should do the same here.

II. EFFECTIVE DATE

PJM requests an effective date for the Amended Findlay Solar WMPA of July 21, 2024, which is 61 days from the date of this filing. PJM also requests that the Commission grant any waivers of the Commission's rules and regulations necessary for acceptance of the Amended Findlay Solar WMPA.

III. DOCUMENTS ENCLOSED

In addition to this transmittal letter, PJM encloses the following:

1. Attachment A: Amended Findlay Solar WMPA (clean);
2. Attachment B: Amended Findlay Solar WMPA (marked); and
3. Attachment C: Executed Milestone Change Document.

⁵ See *PJM Interconnection, L.L.C.*, Docket No. ER24-1422-000 (May 3, 2024); *PJM Interconnection, L.L.C.*, Letter Order, Docket No. ER23-1909-000 (July 14, 2023); *PJM Interconnection, L.L.C.*, Letter Order, Docket No. ER23-1802-000 (June 21, 2023).

IV. CORRESPONDENCE AND COMMUNICATIONS

Correspondence and communications with respect to this filing should be sent to, and PJM requests the Secretary to include on the official service list, the following: ⁶

Craig Glazer
Vice President – Federal Government Policy
PJM Interconnection, L.L.C.
1200 G Street, NW, Suite 600
Washington, DC 20005
(202) 423-4743 (phone)
(202) 393-7741 (fax)
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David S. Berman
Wright & Talisman, P.C.
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(202) 393-1200 (phone)
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trinkle@wrightlaw.com
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Managing Counsel
PJM Interconnection, L.L.C.
2750 Monroe Blvd
Audubon, PA 19403-2497
(610) 666-2368
christopher.holt@pjm.com

⁶ To the extent necessary, PJM requests waiver of Rule 203(b)(3) of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.203(b)(3), to permit all of the persons listed to be placed on the official service list for this proceeding.

V. SERVICE

PJM has served a copy of this filing on Findlay Solar, Duquesne, and the relevant state regulatory commissions within the PJM Region.

VI. CONCLUSION

For the foregoing reasons, PJM respectfully requests that the Commission accept the Amended Findlay Solar WMPA for filing effective July 21, 2024.

Respectfully submitted,

Craig Glazer
Vice President – Federal Government Policy
PJM Interconnection, L.L.C.
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***Counsel for
PJM Interconnection, L.L.C.***

Attachment A

Amended Findlay Solar WMPA (clean)

(PJM Queue #AG1-086)

WHOLESALE MARKET PARTICIPATION AGREEMENT

Among

PJM INTERCONNECTION, L.L.C.

And

FINDLAY SOLAR PARK, LLC

And

DUQUESNE LIGHT COMPANY

WHOLESALE MARKET PARTICIPATION AGREEMENT

**By and Among
PJM Interconnection, L.L.C.
And
Findlay Solar Park, LLC
And
Duquesne Light Company
(PJM Queue Position #AG1-086)**

This Wholesale Market Participation Agreement (“WMPA”) including the Specifications, and Schedules attached hereto and incorporated herein, is entered into in order to effectuate sales of energy and/or capacity into PJM’s wholesale markets, by and between PJM Interconnection, L.L.C., the Regional Transmission Organization for the PJM Region (“Transmission Provider”), Findlay Solar Park, LLC (“Wholesale Market Participant”) and Duquesne Light Company (“Transmission Owner”) (referred to individually as “Party” or collectively as “the Parties”). This WMPA modifies Service Agreement No. 6310, which was filed with and accepted by the Commission in Docket No. ER22-835-000 effective January 5, 2022.

WITNESSETH

WHEREAS, Wholesale Market Participant is developing generation that it intends to use to engage in Wholesale Transactions in PJM’s markets and desires to maintain its proposed generation in the queue that PJM studies for potential reliability impacts to the Transmission System;

WHEREAS, Wholesale Market Participant is seeking to interconnect at a local distribution or sub-transmission facility, which at this time is not subject to FERC jurisdiction; and

WHEREAS, Wholesale Market Participant and Transmission Owner or its affiliate must enter into a separate two-party interconnection agreement (“Interconnection Agreement”) in order to address issues of physical interconnection and local charges that may be presented by the interconnection of Wholesale Market Participant’s generation to the distribution facility.

NOW, THEREFORE, in consideration of the mutual covenants herein contained, together with other good and valuable consideration, the receipt and sufficiency is hereby mutually acknowledged by Transmission Provider, Transmission Owner and Wholesale Market Participant and the parties agree to assume all of the rights and obligations consistent with the rights and obligations relating to Network Upgrades, Local Upgrades and metering requirements set forth in Part VI of the Tariff, as of the effective date of this WMPA, required for Wholesale Market Participant to make Wholesale Transactions in PJM’s markets. The Parties mutually covenant and agree as follows:

Article 1 – DEFINITIONS and OTHER DOCUMENTS

- 1.0 Defined Terms.** All capitalized terms herein shall have the meanings as set forth in the definitions of such terms as stated in Part I, Article 1 or Part VI of the PJM Open Access Transmission Tariff (“Tariff”), except Wholesale Market Participant which shall be defined in this WMPA as a participant in a Wholesale Transaction.
- 1.1 Effective Date.** This WMPA shall become effective on the date it is executed by all Parties, or, if this WMPA is filed with FERC unexecuted, upon the date specified by FERC. This WMPA shall terminate on such date as mutually agreed upon by the parties, unless earlier terminated consistent with Section 1 in Attachment O, Appendix 2, Part VI of the Tariff.
- 1.2 Assumption of Tariff Obligations.** Wholesale Market Participant agrees to abide by all rules and procedures pertaining to generation and transmission in the PJM Region, including but not limited to the rules and procedures concerning the dispatch of generation or scheduling transmission set forth in the Tariff, the Operating Agreement and the PJM Manuals.
- 1.3 Incorporation Of Other Documents.** All portions of the Tariff and the Operating Agreement pertinent to the subject matter of this WMPA and not otherwise made a part hereof are hereby incorporated herein and made a part hereof.

Article 2 - NOTICES and MISCELLANEOUS

- 2.0 Notices.** Any notice, demand or request required or permitted to be given by any Party to another and any instrument required or permitted to be tendered or delivered by any Party in writing to another may be so given, tendered or delivered by recognized national courier or by depositing the same with the United States Postal Service, with postage prepaid for delivery by certified or registered mail addressed to the Party, or by personal delivery to the Party, at the address specified below. Such notices, if agreed to by the Parties, may be made via electronic means, with e-mail confirmation of delivery.

Transmission Provider:

PJM Interconnection, L.L.C.
2750 Monroe Blvd.
Audubon, PA 19403-2497

Wholesale Market Participant:

Findlay Solar Park, LLC
3291 Burgettstown Road
Imperial, PA 19126
Contact: Praether L. Cooper, plcooper@solargreendevlopment.com

Transmission Owner:

Duquesne Light Company
2839 New Beaver Avenue, Building #2
Pittsburgh, PA 15233
Contact: Joe Pilch, JPilch@duqlight.com

Either Party may change its address or designated representative for notice by notice to the other Parties in the manner provided for above.

- 2.1 Construction With Other Parts Of The Tariff.** This WMPA shall not be construed as an application for service under Part II or Part III of the Tariff.
- 2.2 Warranty for Facilities Study.** In analyzing and preparing the Generation Interconnection System Impact Study, and in designing and constructing the Local Upgrades and/or Network Upgrades described in Part II of the Tariff and in the Specifications attached to this WMPA, Transmission Provider, the Transmission Owner(s), and any other subcontractors employed by Transmission Provider or Transmission Owner(s) have had to, and shall have to, rely on information provided by Wholesale Market Participant and possibly by third parties and may not have control over the accuracy of such information. Accordingly, NEITHER TRANSMISSION PROVIDER, THE TRANSMISSION OWNER(s), NOR ANY OTHER SUBCONTRACTORS EMPLOYED BY TRANSMISSION PROVIDER OR TRANSMISSION OWNER MAKES ANY WARRANTIES, EXPRESS OR IMPLIED, WHETHER ARISING BY OPERATION OF LAW, COURSE OF PERFORMANCE OR DEALING, CUSTOM, USAGE IN THE TRADE OR PROFESSION, OR OTHERWISE, INCLUDING WITHOUT LIMITATION IMPLIED WARRANTIES OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE, WITH REGARD TO THE ACCURACY, CONTENT, OR CONCLUSIONS OF THE FACILITIES STUDY OR THE SYSTEM IMPACT STUDY IF A FACILITIES STUDY WAS NOT REQUIRED OR OF THE LOCAL UPGRADES AND/OR THE NETWORK UPGRADES, Wholesale Market Participant acknowledges that it has not relied on any representations or warranties not specifically set forth herein and that no such representations or warranties have formed the basis of its bargain hereunder.
- 2.3 Waiver.** No waiver by any party of one or more defaults by the other in performance of any of the provisions of this WMPA shall operate or be construed as a waiver of any other or further default or defaults, whether of a like or different character.
- 2.4 Amendment.** This WMPA or any part thereof, may not be amended, modified, or waived other than by a written document signed by all parties hereto.
- 2.5 Addendum of Wholesale Market Participant's Agreement to Conform with IRS Safe Harbor Provisions for Non-Taxable Status.** To the extent required, in accordance with Section 24.1 in Attachment O, Appendix 2 in Part VI of the Tariff, Schedule E to this

WMPA shall set forth the Wholesale Market Participant's agreement to conform with the IRS safe harbor provisions for non-taxable status.

2.6 Assignment

2.6.1 Assignment with Prior Consent:

If the Interconnection Agreement between the Wholesale Market Participant and the Transmission Owner, as referenced in section 3.1.4 herein, provides that such Interconnection Agreement may be assigned, and such Interconnection Agreement was assigned, then, except as provided in Section 2.6.2 of this WMPA, no Party shall assign its rights or delegate its duties under this WMPA without the prior written consent of the other Parties, which consent shall not be unreasonably withheld, conditioned, or delayed; and any such assignment or delegation made without such prior written consent shall be null and void. A Party may make an assignment in connection with the sale, merger, or transfer of all of its properties, including the Participant Facility, which it owns, so long as the assignee in such a sale, merger, or transfer assumes in writing all rights, duties and obligations arising under this WMPA. In addition, the Transmission Owner shall be entitled, subject to applicable laws and regulations, to assign the WMPA to an Affiliate or successor that owns and operates all or a substantial portion of the Transmission Owner's transmission facilities.

2.6.2 Assignment without Prior Consent

2.6.2.1 Assignment to Owners:

If the Interconnection Agreement between the Wholesale Market Participant and the Transmission Owner, as referenced in section 3.1.4 herein, provides that such Interconnection Agreement may be assigned, and such Interconnection Agreement was assigned, then the Wholesale Market Participant may assign its rights or delegate its duties under this WMPA without the Transmission Owner's or Transmission Provider's prior consent to any Affiliate or person that purchases or otherwise acquires, directly or indirectly, all of the Participant Facility, provided that prior to the effective date of any such assignment: (1) the assignee shall demonstrate that, as of the effective date of the assignment, the assignee has the technical and operational competence to comply with the requirements of this WMPA; and (2) in writing to the Transmission Owner and Transmission Provider, assignee assumes all rights, duties, and obligations of Wholesale Market Participant arising under this WMPA. However, any assignment described herein shall not relieve or discharge the Wholesale Market Participant from any of its obligations hereunder absent the written consent of the Transmission Provider, such consent not to be unreasonably withheld, conditioned or delayed.

2.6.2.2 Assignment to Lenders:

If the Interconnection Agreement between the Wholesale Market Participant and the Transmission Owner, as referenced in section 3.1.4 herein, provides that such Interconnection Agreement may be assigned to any Project Finance Entity(ies), and such Interconnection Agreement was assigned, then the Wholesale Market Participant may, without consent of the Transmission Provider or the Transmission Owner, assign this WMPA to such Project Finance Entity(ies), provided that such assignment does not alter or diminish Wholesale Market Participant's duties and obligations under this WMPA. If Wholesale Market Participant provides the Transmission Owner and Transmission Provider with notice of an assignment to such Project Finance Entity(ies) and identifies such Project Finance Entity(ies) as a contact for notice of Breach consistent with section 15.3 of Attachment O, Appendix 2 in Part VI of the Tariff, the Transmission Provider or Transmission Owner shall provide notice and reasonable opportunity for such Project Finance Entity(ies) to cure any Breach under this WMPA in accordance with this WMPA. Transmission Provider or Transmission Owner shall, if requested by such Project Finance Entity(ies), provide such customary and reasonable documents, including consents to assignment, as may be reasonably requested with respect to the assignment and status of this WMPA, provided that such documents do not alter or diminish the rights of the Transmission Provider or Transmission Owner under this WMPA, except with respect to providing notice of Breach consistent with section 15.3 of Attachment O, Appendix 2 in Part VI of the Tariff, to such Project Finance Entity(ies). Upon presentation of the Transmission Provider and/or Transmission Owner's invoice therefor, Wholesale Market Participant shall pay the Transmission Provider and/or the Transmission Owner's reasonable documented cost of providing such documents and certificates as requested by such Project Finance Entity(ies). Any assignment described herein shall not relieve or discharge the Wholesale Market Participant from any of its obligations hereunder absent the written consent of the Transmission Owner and Transmission Provider.

2.6.3 Successors and Assigns:

This WMPA and all of its provisions are binding upon, and inure to the benefit of, the Parties and their respective successors and permitted assigns.

ARTICLE 3 – Responsibility for Network or Local Upgrades

- 3.0 Security for Network or Local Upgrades.** Consistent with Section 212.4 in Part VI of the Tariff, Wholesale Market Participant, on or before the effective date of this WMPA, shall provide the Transmission Provider (for the benefit of the Transmission Owner) with a letter of credit from an agreed provider or other form of security reasonably acceptable to the Transmission Provider and that names the Transmission Provider as beneficiary (“Security”) in the amount of \$0.00. This amount represents the sum of the estimated Costs, determined consistent with Section 217 in Part VI of the Tariff, of (i) the Local Upgrades and/or Network Upgrades less any Costs already paid by the Wholesale Market Participant. Should Wholesale Market Participant fail to provide Security in the amount or form required in the first sentence of this Section, this WMPA shall be terminated. Wholesale Market Participant acknowledges that its ultimate cost responsibility consistent with Section 217 in Part VI of the Tariff will be based upon the actual Costs of the facilities described in the Specifications to this WMPA, whether greater or lesser than the amount of the Security provided under this Section.
- 3.1 Project Specific Milestones.** During the term of this WMPA, Wholesale Market Participant shall ensure that it meets each of the following milestones:
- 3.1.1 Substantial Site work completed.** On or before August 30, 2024, Wholesale Market Participant must demonstrate completion of at least 20% of project site construction.
- 3.1.2 Commercial Operation.** (i) On or before December 31, 2024, Wholesale Market Participant must demonstrate commercial operation of all generating units; (ii) On or before December 31, 2024, Wholesale Market Participant must demonstrate commercial sale or use of energy and, if applicable obtain capacity qualification consistent with the requirements of the Reliability Assurance Agreement Among Load Serving Entities in the PJM Region.
- 3.1.3 Documentation.** Within one (1) month following commercial operation of generating unit(s), Wholesale Market Participant must provide certified documentation demonstrating that “as-built” Participant Facility are consistent with applicable PJM studies and agreements. Wholesale Market Participant must also provide PJM with “as-built” electrical modeling data or confirm that previously submitted data remains valid.
- 3.1.4 Interconnection Agreement.** On or before December 31, 2023, Wholesale Market Participant must enter into an Interconnection Agreement with the Transmission Owner in order to effectuate the WMPA. This WMPA shall automatically terminate upon the termination of the two-party Interconnection Agreement between the Wholesale Market Participant and Transmission Owner.

Wholesale Market Participant shall demonstrate the occurrence of each of the foregoing milestones to Transmission Provider's reasonable satisfaction. Transmission Provider may reasonably extend any such milestone dates, in the event of delays that Wholesale Market Participant (i) did not cause and (ii) could not have remedied through the exercise of due diligence.

If (i) the Wholesale Market Participant suspends work pursuant to a suspension provision contained in an interconnection and/or construction agreement with the Transmission Owner or (ii) the Transmission Owner extends the date by which Wholesale Market Participant must enter into an interconnection agreement relative to this WMPA, and (iii) the Wholesale Market Participant has not made a wholesale sale under this WMPA, the Wholesale Market Participant may suspend this WMPA by notifying the Transmission Provider and the Transmission Owner in writing that it wishes to suspend this WMPA, with the condition that, notwithstanding such suspension, the Transmission System shall be left in a safe and reliable condition in accordance with Good Utility Practice and Transmission Provider's safety and reliability criteria. Wholesale Market Participant's notice of suspension shall include an estimated duration of the suspension period and other information related to the suspension. Pursuant to this section 3.1, Wholesale Market Participant may request one or more suspensions of work under this WMPA for a cumulative period of up to a maximum of three years. If, however, the suspension will result in a Material Modification as defined in Part I, Section 1.18A.02 of the Tariff, then such suspension period shall be no greater than one (1) year. If the Wholesale Market Participant suspends this WMPA pursuant to this Section 3.1 and has not provided written notice that it will exit such suspension on or before the expiration of the suspension period described herein, this WMPA shall be deemed terminated as of the end of such suspension period. The suspension time shall begin on the date the suspension is requested or on the date of the Wholesale Market Participant's written notice of suspension to Transmission Provider, if no effective date was specified. All milestone dates stated in this Section 3.1 shall be deemed to be extended coextensively with any suspension period permitted pursuant to this provision.

IN WITNESS WHEREOF, Transmission Provider, Wholesale Market Participant and Transmission Owner have caused this WMPA to be executed by their respective authorized officials. By each individual signing below, each represents to the other that they are duly authorized to sign on behalf of their company and have the actual and/or apparent authority to bind the respective company to this WMPA.

(PJM Queue Position #AG1-086)

Transmission Provider: **PJM Interconnection, L.L.C.**

By: _____
Name Title Date

Printed name of signer: _____

Wholesale Market Participant: **Findlay Solar Park, LLC**

By: _____
Name Title Date

Printed name of signer: _____

Transmission Owner: **Duquesne Light Company**

By: _____
Name Title Date

Printed name of signer: _____

Intentionally left blank - See Milestone Change Document signed by the parties May 6, 2024

**SPECIFICATIONS FOR
WHOLESALE MARKET PARTICIPATION AGREEMENT**

**By and Among
PJM INTERCONNECTION, L.L.C.**

And

Findlay Solar Park, LLC

And

**Duquesne Light Company
(PJM Queue Position #AG1-086)**

1.0 Description of generating unit(s) (the “Participant Facility” or “Participant’s Facility”) to be used for the provision of wholesale sales into the PJM markets:

a. Name of Participant Facility:

Findlay Solar Park

b. Location of Participant Facility:

3291 Burgettstown Road
Allegheny County, PA 15126

c. Size in megawatts of Participant Facility:

Maximum Facility Output of 17.5 MW

d. Description of the equipment configuration:

See Schedule F

2.0 Rights for Generation Wholesale Market Participant

2.1 Capacity Interconnection Rights:

Consistent with the applicable terms of the Tariff, the Wholesale Market Participant shall have Capacity Interconnection Rights at the point(s) of interconnection specified in Schedule A of this Wholesale Market Participant Agreement in the amount of 10.5 MW; provided however, nothing in this WMPA provides any rights with regard to the use of distribution facilities.

Pursuant to and subject to the applicable terms of the Tariff, the Wholesale Market Participant shall have Capacity Interconnection Rights at the Point(s) of Interconnection specified in this Wholesale Market Participation Agreement in the amount of 10.5 MW commencing June 1, 2024. During the time period from the effective date of this WMPA until May 31, 2024 (the “interim time period”), the

Wholesale Market Participant may be awarded interim Capacity Interconnection Rights in an amount not to exceed 10.5 MW. The availability and amount of such interim Capacity Interconnection Rights shall be dependent upon completion and results of an interim deliverability study. Any interim Capacity Interconnection Rights awarded during the interim time period shall terminate on May 31, 2024.

To the extent that any portion of the Participant Facility described in Section 1.0 is not a Capacity Resource with Capacity Interconnection Rights, such portion of the Participant Facility shall be an Energy Resource. Pursuant to this WMPA, the Wholesale Market Participant may sell energy into PJM's markets in an amount equal to the Participant Facility's Maximum Facility Output indicated in Section 1.0c of the Specifications for this WMPA. PJM reserves the right to limit injections in the event reliability would be affected by output greater than such quantity.

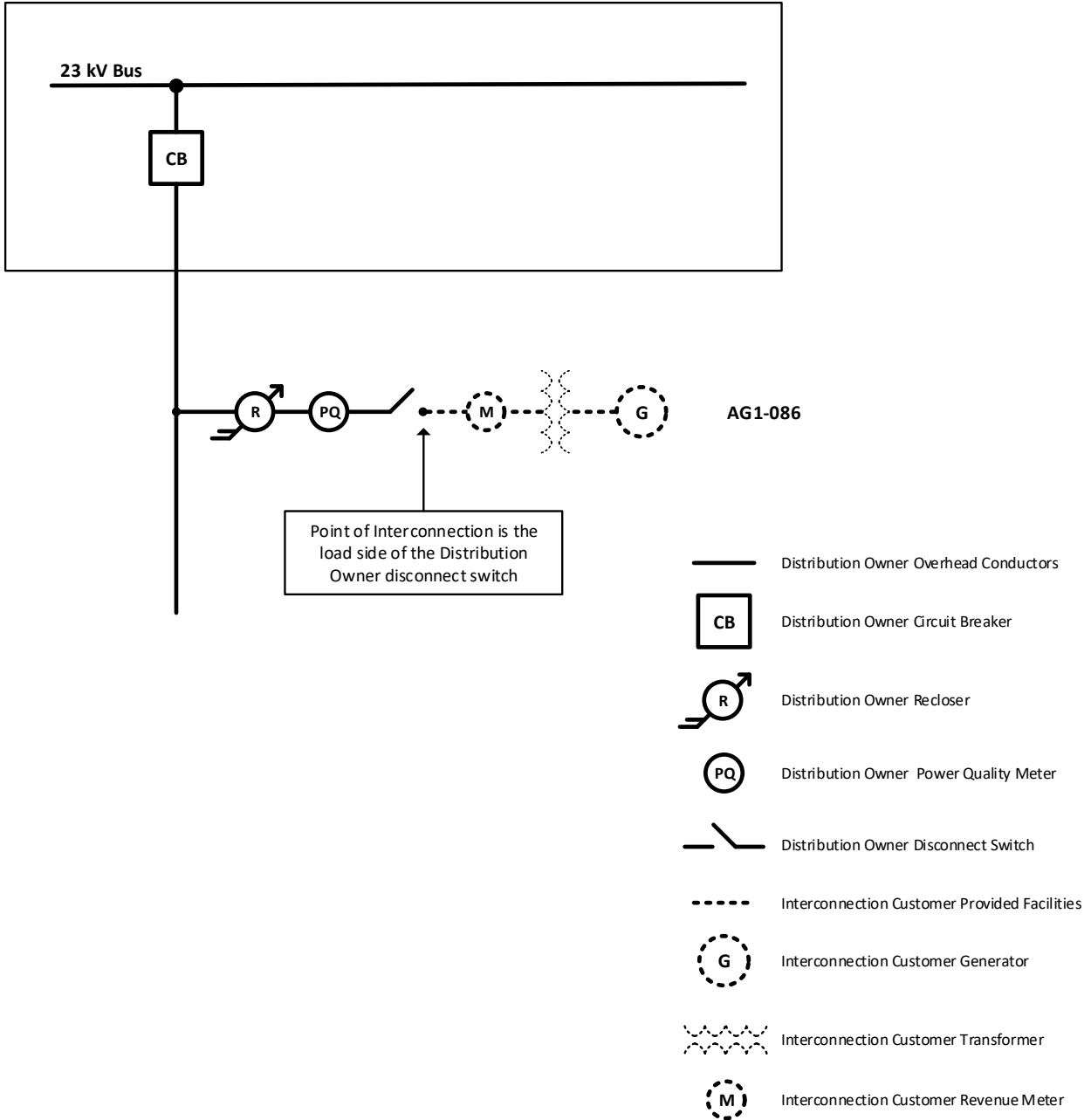
3.0 Ownership and Location of Metering Equipment. The metering equipment to be constructed, the capability of the metering equipment to be constructed, and the ownership thereof, as required for the Wholesale Transactions shall be identified on the attached Schedule B to this WMPA, and provided consistent with the PJM manuals.

SCHEDULES:

- **SCHEDULE A - SINGLE-LINE DIAGRAM (Showing point of interconnection)**
- **SCHEDULE B - LIST OF METERING EQUIPMENT**
- **SCHEDULE C - LIST OF LOCAL/NETWORK UPGRADES**
- **SCHEDULE D - APPLICABLE TECHNICAL REQUIREMENTS AND STANDARDS**
- **SCHEDULE E - WHOLESALE MARKET PARTICIPANT AGREEMENT TO CONFORM WITH IRS SAFE HARBOR PROVISIONS FOR NON-TAXABLE STATUS**
- **SCHEDULE F – SCHEDULE OF NON-STANDARD TERMS & CONDITIONS**

SCHEDULE A
SINGLE-LINE DIAGRAM

Findlay Substation



SCHEDULE B

LIST OF METERING EQUIPMENT

The Wholesale Market Participant is responsible for supplying and installing revenue metering at the Point of Interconnection. The Wholesale Market Participant shall provide revenue and real time data to PJM in accordance with the requirements specified in PJM Manuals M-01 and M-14D. Any data PJM is collecting shall be made available to the Transmission Owner via existing PJM net connection.

At the Wholesale Market Participant's expense, the Transmission Owner will separately supply and install revenue metering at the Point of Interconnection. The Transmission Owner revenue metering equipment will be used as a backup meter to the Wholesale Market Participant metering equipment and will be used to check revenue data submitted to PJM from the Wholesale Market Participant.

SCHEDULE C

LIST OF LOCAL/NETWORK UPGRADES

Not Required

SCHEDULE D

APPLICABLE TECHNICAL REQUIREMENTS AND STANDARDS

Duquesne Light Company's "Facility Interconnection Requirements (FAC-001)" shall apply. Duquesne Light Company's "Facility Interconnection Requirements (FAC-001)" dated 12/30/2015, is posted on the PJM website. To the extent that these Applicable Technical Requirements and Standards conflict with the terms and conditions of the Tariff or any other provision of this WMPA, the Tariff and/or this WMPA shall control.

SCHEDULE E

WHOLESALE MARKET PARTICIPANT'S AGREEMENT TO CONFORM WITH IRS SAFE HARBOR PROVISIONS FOR NON-TAXABLE STATUS

As provided in Section 24.1 in Attachment O, Appendix 2 in Part VI of the Tariff and subject to the requirements thereof, Wholesale Market Participant represents that it meets all qualifications and requirements as set forth in Section 118(a) and 118(b) of the Internal Revenue Code of 1986, as amended and interpreted by Notice 2016-36, 2016-25 I.R.B. (6/20/2016) (the "IRS Notice"). Wholesale Market Participant agrees to conform with all requirements of the safe harbor provisions specified in the IRS Notice, as they may be amended, as required to confer non-taxable status on some or all of the transfer of property, including money, by Wholesale Market Participant to Transmission Owner with respect to the payment of the Costs of construction and installation of the Transmission Owner Interconnection Facilities specified in this WMPA.

Nothing in Wholesale Market Participant's agreement pursuant to this Schedule E shall change the indemnification obligations under Section 24.2 in Attachment O, Appendix 2 in Part VI of the Tariff.

SCHEDULE F

SCHEDULE OF NON-STANDARD TERMS & CONDITIONS

In accordance with Specifications sections 1.0(c) and 2.1, the Participant Facility will have a Maximum Facility Output of 17.5 MW, and the Wholesale Market Participant will have Capacity Interconnection Rights at the Point of Interconnection of 10.5 MW. In addition, the equipment configuration for the Participant Facility as set forth in Specifications section 1.0(d) shall consist of the following:

- 17.5 MWac combined solar photovoltaic and battery storage facility.
- 17.5 MW Solar
- 5.625 MW Battery Storage

The battery storage units will not charge from the grid. Notwithstanding the provisions above, the Maximum Facility Output of the Participant Facility shall not exceed 17.5 MW, and the Wholesale Market Participant will have no more than Capacity Interconnection Rights at the Point of Interconnection of 10.5 MW.

Attachment B

Amended Findlay Solar WMPA (marked)

(PJM Queue #AG1-086)

WHOLESALE MARKET PARTICIPATION AGREEMENT

Among

PJM INTERCONNECTION, L.L.C.

And

FINDLAY SOLAR PARK, LLC

And

DUQUESNE LIGHT COMPANY

WHOLESALE MARKET PARTICIPATION AGREEMENT

**By and Among
PJM Interconnection, L.L.C.
And
Findlay Solar Park, LLC
And
Duquesne Light Company
(PJM Queue Position #AG1-086)**

This Wholesale Market Participation Agreement (“WMPA”) including the Specifications, and Schedules attached hereto and incorporated herein, is entered into in order to effectuate sales of energy and/or capacity into PJM’s wholesale markets, by and between PJM Interconnection, L.L.C., the Regional Transmission Organization for the PJM Region (“Transmission Provider”), Findlay Solar Park, LLC (“Wholesale Market Participant”) and Duquesne Light Company (“Transmission Owner”) (referred to individually as “Party” or collectively as “the Parties”). This WMPA modifies Service Agreement No. 6310, which was filed with and accepted by the Commission in Docket No. ER22-835-000 effective January 5, 2022.

WITNESSETH

WHEREAS, Wholesale Market Participant is developing generation that it intends to use to engage in Wholesale Transactions in PJM’s markets and desires to maintain its proposed generation in the queue that PJM studies for potential reliability impacts to the Transmission System;

WHEREAS, Wholesale Market Participant is seeking to interconnect at a local distribution or sub-transmission facility, which at this time is not subject to FERC jurisdiction; and

WHEREAS, Wholesale Market Participant and Transmission Owner or its affiliate must enter into a separate two-party interconnection agreement (“Interconnection Agreement”) in order to address issues of physical interconnection and local charges that may be presented by the interconnection of Wholesale Market Participant’s generation to the distribution facility.

NOW, THEREFORE, in consideration of the mutual covenants herein contained, together with other good and valuable consideration, the receipt and sufficiency is hereby mutually acknowledged by Transmission Provider, Transmission Owner and Wholesale Market Participant and the parties agree to assume all of the rights and obligations consistent with the rights and obligations relating to Network Upgrades, Local Upgrades and metering requirements set forth in Part VI of the Tariff, as of the effective date of this WMPA, required for Wholesale Market Participant to make Wholesale Transactions in PJM’s markets. The Parties mutually covenant and agree as follows:

Article 1 – DEFINITIONS and OTHER DOCUMENTS

- 1.0 Defined Terms.** All capitalized terms herein shall have the meanings as set forth in the definitions of such terms as stated in Part I, Article 1 or Part VI of the PJM Open Access Transmission Tariff (“Tariff”), except Wholesale Market Participant which shall be defined in this WMPA as a participant in a Wholesale Transaction.
- 1.1 Effective Date.** This WMPA shall become effective on the date it is executed by all Parties, or, if this WMPA is filed with FERC unexecuted, upon the date specified by FERC. This WMPA shall terminate on such date as mutually agreed upon by the parties, unless earlier terminated consistent with Section 1 in Attachment O, Appendix 2, Part VI of the Tariff.
- 1.2 Assumption of Tariff Obligations.** Wholesale Market Participant agrees to abide by all rules and procedures pertaining to generation and transmission in the PJM Region, including but not limited to the rules and procedures concerning the dispatch of generation or scheduling transmission set forth in the Tariff, the Operating Agreement and the PJM Manuals.
- 1.3 Incorporation Of Other Documents.** All portions of the Tariff and the Operating Agreement pertinent to the subject matter of this WMPA and not otherwise made a part hereof are hereby incorporated herein and made a part hereof.

Article 2 - NOTICES and MISCELLANEOUS

- 2.0 Notices.** Any notice, demand or request required or permitted to be given by any Party to another and any instrument required or permitted to be tendered or delivered by any Party in writing to another may be so given, tendered or delivered by recognized national courier or by depositing the same with the United States Postal Service, with postage prepaid for delivery by certified or registered mail addressed to the Party, or by personal delivery to the Party, at the address specified below. Such notices, if agreed to by the Parties, may be made via electronic means, with e-mail confirmation of delivery.

Transmission Provider:

PJM Interconnection, L.L.C.
2750 Monroe Blvd.
Audubon, PA 19403-2497

Wholesale Market Participant:

Findlay Solar Park, LLC
3291 Burgettstown Road
Imperial, PA 19126
Contact: Praether L. Cooper, plcooper@solargreendevlopment.com

Transmission Owner:

Duquesne Light Company
2839 New Beaver Avenue, Building #2
Pittsburgh, PA 15233
Contact: Joe Pilch, JPilch@duqlight.com

Either Party may change its address or designated representative for notice by notice to the other Parties in the manner provided for above.

- 2.1 Construction With Other Parts Of The Tariff.** This WMPA shall not be construed as an application for service under Part II or Part III of the Tariff.
- 2.2 Warranty for Facilities Study.** In analyzing and preparing the Generation Interconnection System Impact Study, and in designing and constructing the Local Upgrades and/or Network Upgrades described in Part II of the Tariff and in the Specifications attached to this WMPA, Transmission Provider, the Transmission Owner(s), and any other subcontractors employed by Transmission Provider or Transmission Owner(s) have had to, and shall have to, rely on information provided by Wholesale Market Participant and possibly by third parties and may not have control over the accuracy of such information. Accordingly, NEITHER TRANSMISSION PROVIDER, THE TRANSMISSION OWNER(s), NOR ANY OTHER SUBCONTRACTORS EMPLOYED BY TRANSMISSION PROVIDER OR TRANSMISSION OWNER MAKES ANY WARRANTIES, EXPRESS OR IMPLIED, WHETHER ARISING BY OPERATION OF LAW, COURSE OF PERFORMANCE OR DEALING, CUSTOM, USAGE IN THE TRADE OR PROFESSION, OR OTHERWISE, INCLUDING WITHOUT LIMITATION IMPLIED WARRANTIES OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE, WITH REGARD TO THE ACCURACY, CONTENT, OR CONCLUSIONS OF THE FACILITIES STUDY OR THE SYSTEM IMPACT STUDY IF A FACILITIES STUDY WAS NOT REQUIRED OR OF THE LOCAL UPGRADES AND/OR THE NETWORK UPGRADES, Wholesale Market Participant acknowledges that it has not relied on any representations or warranties not specifically set forth herein and that no such representations or warranties have formed the basis of its bargain hereunder.
- 2.3 Waiver.** No waiver by any party of one or more defaults by the other in performance of any of the provisions of this WMPA shall operate or be construed as a waiver of any other or further default or defaults, whether of a like or different character.
- 2.4 Amendment.** This WMPA or any part thereof, may not be amended, modified, or waived other than by a written document signed by all parties hereto.
- 2.5 Addendum of Wholesale Market Participant's Agreement to Conform with IRS Safe Harbor Provisions for Non-Taxable Status.** To the extent required, in accordance with Section 24.1 in Attachment O, Appendix 2 in Part VI of the Tariff, Schedule E to this

WMPA shall set forth the Wholesale Market Participant's agreement to conform with the IRS safe harbor provisions for non-taxable status.

2.6 Assignment

2.6.1 Assignment with Prior Consent:

If the Interconnection Agreement between the Wholesale Market Participant and the Transmission Owner, as referenced in section 3.1.4 herein, provides that such Interconnection Agreement may be assigned, and such Interconnection Agreement was assigned, then, except as provided in Section 2.6.2 of this WMPA, no Party shall assign its rights or delegate its duties under this WMPA without the prior written consent of the other Parties, which consent shall not be unreasonably withheld, conditioned, or delayed; and any such assignment or delegation made without such prior written consent shall be null and void. A Party may make an assignment in connection with the sale, merger, or transfer of all of its properties, including the Participant Facility, which it owns, so long as the assignee in such a sale, merger, or transfer assumes in writing all rights, duties and obligations arising under this WMPA. In addition, the Transmission Owner shall be entitled, subject to applicable laws and regulations, to assign the WMPA to an Affiliate or successor that owns and operates all or a substantial portion of the Transmission Owner's transmission facilities.

2.6.2 Assignment without Prior Consent

2.6.2.1 Assignment to Owners:

If the Interconnection Agreement between the Wholesale Market Participant and the Transmission Owner, as referenced in section 3.1.4 herein, provides that such Interconnection Agreement may be assigned, and such Interconnection Agreement was assigned, then the Wholesale Market Participant may assign its rights or delegate its duties under this WMPA without the Transmission Owner's or Transmission Provider's prior consent to any Affiliate or person that purchases or otherwise acquires, directly or indirectly, all of the Participant Facility, provided that prior to the effective date of any such assignment: (1) the assignee shall demonstrate that, as of the effective date of the assignment, the assignee has the technical and operational competence to comply with the requirements of this WMPA; and (2) in writing to the Transmission Owner and Transmission Provider, assignee assumes all rights, duties, and obligations of Wholesale Market Participant arising under this WMPA. However, any assignment described herein shall not relieve or discharge the Wholesale Market Participant from any of its obligations hereunder absent the written consent of the Transmission Provider, such consent not to be unreasonably withheld, conditioned or delayed.

2.6.2.2 Assignment to Lenders:

If the Interconnection Agreement between the Wholesale Market Participant and the Transmission Owner, as referenced in section 3.1.4 herein, provides that such Interconnection Agreement may be assigned to any Project Finance Entity(ies), and such Interconnection Agreement was assigned, then the Wholesale Market Participant may, without consent of the Transmission Provider or the Transmission Owner, assign this WMPA to such Project Finance Entity(ies), provided that such assignment does not alter or diminish Wholesale Market Participant's duties and obligations under this WMPA. If Wholesale Market Participant provides the Transmission Owner and Transmission Provider with notice of an assignment to such Project Finance Entity(ies) and identifies such Project Finance Entity(ies) as a contact for notice of Breach consistent with section 15.3 of Attachment O, Appendix 2 in Part VI of the Tariff, the Transmission Provider or Transmission Owner shall provide notice and reasonable opportunity for such Project Finance Entity(ies) to cure any Breach under this WMPA in accordance with this WMPA. Transmission Provider or Transmission Owner shall, if requested by such Project Finance Entity(ies), provide such customary and reasonable documents, including consents to assignment, as may be reasonably requested with respect to the assignment and status of this WMPA, provided that such documents do not alter or diminish the rights of the Transmission Provider or Transmission Owner under this WMPA, except with respect to providing notice of Breach consistent with section 15.3 of Attachment O, Appendix 2 in Part VI of the Tariff, to such Project Finance Entity(ies). Upon presentation of the Transmission Provider and/or Transmission Owner's invoice therefor, Wholesale Market Participant shall pay the Transmission Provider and/or the Transmission Owner's reasonable documented cost of providing such documents and certificates as requested by such Project Finance Entity(ies). Any assignment described herein shall not relieve or discharge the Wholesale Market Participant from any of its obligations hereunder absent the written consent of the Transmission Owner and Transmission Provider.

2.6.3 Successors and Assigns:

This WMPA and all of its provisions are binding upon, and inure to the benefit of, the Parties and their respective successors and permitted assigns.

ARTICLE 3 – Responsibility for Network or Local Upgrades

- 3.0 Security for Network or Local Upgrades.** Consistent with Section 212.4 in Part VI of the Tariff, Wholesale Market Participant, on or before the effective date of this WMPA, shall provide the Transmission Provider (for the benefit of the Transmission Owner) with a letter of credit from an agreed provider or other form of security reasonably acceptable to the Transmission Provider and that names the Transmission Provider as beneficiary (“Security”) in the amount of \$0.00. This amount represents the sum of the estimated Costs, determined consistent with Section 217 in Part VI of the Tariff, of (i) the Local Upgrades and/or Network Upgrades less any Costs already paid by the Wholesale Market Participant. Should Wholesale Market Participant fail to provide Security in the amount or form required in the first sentence of this Section, this WMPA shall be terminated. Wholesale Market Participant acknowledges that its ultimate cost responsibility consistent with Section 217 in Part VI of the Tariff will be based upon the actual Costs of the facilities described in the Specifications to this WMPA, whether greater or lesser than the amount of the Security provided under this Section.
- 3.1 Project Specific Milestones.** During the term of this WMPA, Wholesale Market Participant shall ensure that it meets each of the following milestones:
- 3.1.1 Substantial Site work completed.** On or before ~~August 30, 2024~~~~December 31, 2022~~, Wholesale Market Participant must demonstrate completion of at least 20% of project site construction.
 - 3.1.2 Commercial Operation.** (i) On or before December 31, ~~2024~~~~2023~~, Wholesale Market Participant must demonstrate commercial operation of all generating units; (ii) On or before December 31, ~~2024~~~~2023~~, Wholesale Market Participant must demonstrate commercial sale or use of energy and, if applicable obtain capacity qualification consistent with the requirements of the Reliability Assurance Agreement Among Load Serving Entities in the PJM Region.
 - 3.1.3 Documentation.** Within one (1) month following commercial operation of generating unit(s), Wholesale Market Participant must provide certified documentation demonstrating that “as-built” Participant Facility are consistent with applicable PJM studies and agreements. Wholesale Market Participant must also provide PJM with “as-built” electrical modeling data or confirm that previously submitted data remains valid.
 - 3.1.4 Interconnection Agreement.** On or before December 31, 2023, Wholesale Market Participant must enter into an Interconnection Agreement with the Transmission Owner in order to effectuate the WMPA. This WMPA shall automatically terminate upon the termination of the two-party Interconnection Agreement between the Wholesale Market Participant and Transmission Owner.

Wholesale Market Participant shall demonstrate the occurrence of each of the foregoing milestones to Transmission Provider's reasonable satisfaction. Transmission Provider may reasonably extend any such milestone dates, in the event of delays that Wholesale Market Participant (i) did not cause and (ii) could not have remedied through the exercise of due diligence.

If (i) the Wholesale Market Participant suspends work pursuant to a suspension provision contained in an interconnection and/or construction agreement with the Transmission Owner or (ii) the Transmission Owner extends the date by which Wholesale Market Participant must enter into an interconnection agreement relative to this WMPA, and (iii) the Wholesale Market Participant has not made a wholesale sale under this WMPA, the Wholesale Market Participant may suspend this WMPA by notifying the Transmission Provider and the Transmission Owner in writing that it wishes to suspend this WMPA, with the condition that, notwithstanding such suspension, the Transmission System shall be left in a safe and reliable condition in accordance with Good Utility Practice and Transmission Provider's safety and reliability criteria. Wholesale Market Participant's notice of suspension shall include an estimated duration of the suspension period and other information related to the suspension. Pursuant to this section 3.1, Wholesale Market Participant may request one or more suspensions of work under this WMPA for a cumulative period of up to a maximum of three years. If, however, the suspension will result in a Material Modification as defined in Part I, Section 1.18A.02 of the Tariff, then such suspension period shall be no greater than one (1) year. If the Wholesale Market Participant suspends this WMPA pursuant to this Section 3.1 and has not provided written notice that it will exit such suspension on or before the expiration of the suspension period described herein, this WMPA shall be deemed terminated as of the end of such suspension period. The suspension time shall begin on the date the suspension is requested or on the date of the Wholesale Market Participant's written notice of suspension to Transmission Provider, if no effective date was specified. All milestone dates stated in this Section 3.1 shall be deemed to be extended coextensively with any suspension period permitted pursuant to this provision.

IN WITNESS WHEREOF, Transmission Provider, Wholesale Market Participant and Transmission Owner have caused this WMPA to be executed by their respective authorized officials. By each individual signing below, each represents to the other that they are duly authorized to sign on behalf of their company and have the actual and/or apparent authority to bind the respective company to this WMPA.

(PJM Queue Position #AG1-086)

Transmission Provider: **PJM Interconnection, L.L.C.**

By: _____
Name Title Date

Printed name of signer: _____
By: /s/Jason Shoemaker _____ Manager, Interconnection Projects 1/5/2022
Name Title Date

Printed name of signer: Jason Shoemaker

Wholesale Market Participant: **Findlay Solar Park, LLC**

By: _____
Name Title Date

Printed name of signer: _____
By: /s/Praether Cooper _____ Managing Member 12/22/2021
Name Title Date

Printed name of signer: Praether Cooper

Transmission Owner: **Duquesne Light Company**

By: _____
Name Title Date

Printed name of signer: _____
By: /s/John C. Hilderbrand II _____ Vice President, Operations 1/3/2022
Name Title Date

Printed name of signer: John C. Hilderbrand II

Intentionally left blank - See Milestone Change Document signed by the parties May 6, 2024

**SPECIFICATIONS FOR
WHOLESALE MARKET PARTICIPATION AGREEMENT**

**By and Among
PJM INTERCONNECTION, L.L.C.**

**And
Findlay Solar Park, LLC**

**And
Duquesne Light Company
(PJM Queue Position #AG1-086)**

1.0 Description of generating unit(s) (the “Participant Facility” or “Participant’s Facility”) to be used for the provision of wholesale sales into the PJM markets:

a. Name of Participant Facility:

Findlay Solar Park

b. Location of Participant Facility:

3291 Burgettstown Road
Allegheny County, PA 15126

c. Size in megawatts of Participant Facility:

Maximum Facility Output of 17.5 MW

d. Description of the equipment configuration:

See Schedule F

2.0 Rights for Generation Wholesale Market Participant

2.1 Capacity Interconnection Rights:

Consistent with the applicable terms of the Tariff, the Wholesale Market Participant shall have Capacity Interconnection Rights at the point(s) of interconnection specified in Schedule A of this Wholesale Market Participant Agreement in the amount of 10.5 MW; provided however, nothing in this WMPA provides any rights with regard to the use of distribution facilities.

Pursuant to and subject to the applicable terms of the Tariff, the Wholesale Market Participant shall have Capacity Interconnection Rights at the Point(s) of Interconnection specified in this Wholesale Market Participation Agreement in the amount of 10.5 MW commencing June 1, 2024. During the time period from the effective date of this WMPA until May 31, 2024 (the “interim time period”), the

Wholesale Market Participant may be awarded interim Capacity Interconnection Rights in an amount not to exceed 10.5 MW. The availability and amount of such interim Capacity Interconnection Rights shall be dependent upon completion and results of an interim deliverability study. Any interim Capacity Interconnection Rights awarded during the interim time period shall terminate on May 31, 2024.

To the extent that any portion of the Participant Facility described in Section 1.0 is not a Capacity Resource with Capacity Interconnection Rights, such portion of the Participant Facility shall be an Energy Resource. Pursuant to this WMPA, the Wholesale Market Participant may sell energy into PJM's markets in an amount equal to the Participant Facility's Maximum Facility Output indicated in Section 1.0c of the Specifications for this WMPA. PJM reserves the right to limit injections in the event reliability would be affected by output greater than such quantity.

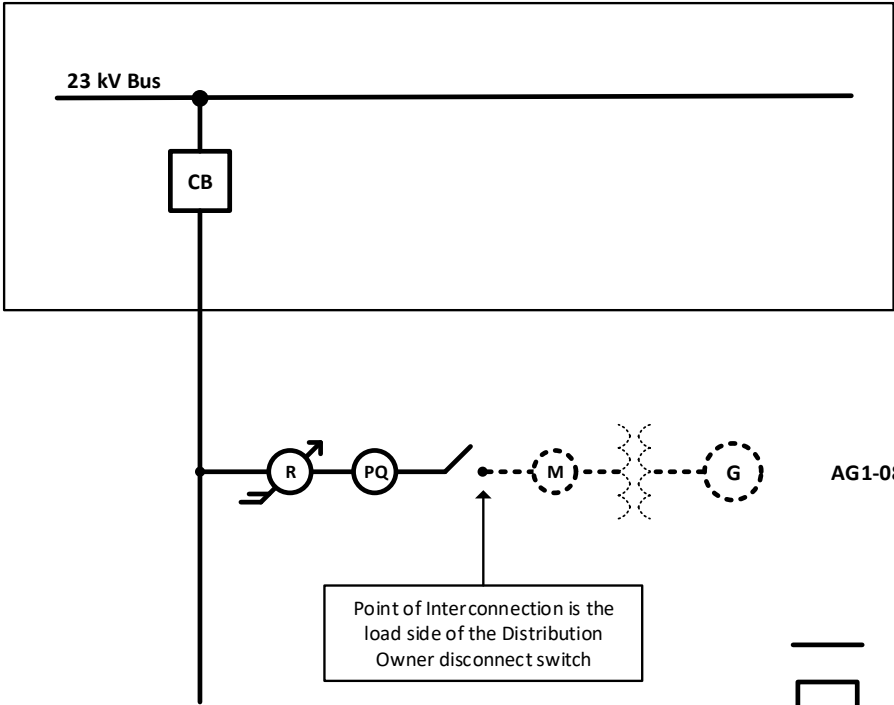
3.0 Ownership and Location of Metering Equipment. The metering equipment to be constructed, the capability of the metering equipment to be constructed, and the ownership thereof, as required for the Wholesale Transactions shall be identified on the attached Schedule B to this WMPA, and provided consistent with the PJM manuals.

SCHEDULES:










- **SCHEDULE A - SINGLE-LINE DIAGRAM (Showing point of interconnection)**
- **SCHEDULE B - LIST OF METERING EQUIPMENT**
- **SCHEDULE C - LIST OF LOCAL/NETWORK UPGRADES**
- **SCHEDULE D - APPLICABLE TECHNICAL REQUIREMENTS AND STANDARDS**
- **SCHEDULE E - WHOLESALE MARKET PARTICIPANT AGREEMENT TO CONFORM WITH IRS SAFE HARBOR PROVISIONS FOR NON-TAXABLE STATUS**
- **SCHEDULE F – SCHEDULE OF NON-STANDARD TERMS & CONDITIONS**

SCHEDULE A
SINGLE-LINE DIAGRAM

Findlay Substation



AG1-086

-  Distribution Owner Overhead Conductors
-  Distribution Owner Circuit Breaker
-  Distribution Owner Recloser
-  Distribution Owner Power Quality Meter
-  Distribution Owner Disconnect Switch
-  Interconnection Customer Provided Facilities
-  Interconnection Customer Generator
-  Interconnection Customer Transformer
-  Interconnection Customer Revenue Meter

SCHEDULE B

LIST OF METERING EQUIPMENT

The Wholesale Market Participant is responsible for supplying and installing revenue metering at the Point of Interconnection. The Wholesale Market Participant shall provide revenue and real time data to PJM in accordance with the requirements specified in PJM Manuals M-01 and M-14D. Any data PJM is collecting shall be made available to the Transmission Owner via existing PJM net connection.

At the Wholesale Market Participant's expense, the Transmission Owner will separately supply and install revenue metering at the Point of Interconnection. The Transmission Owner revenue metering equipment will be used as a backup meter to the Wholesale Market Participant metering equipment and will be used to check revenue data submitted to PJM from the Wholesale Market Participant.

SCHEDULE C

LIST OF LOCAL/NETWORK UPGRADES

Not Required

SCHEDULE D

APPLICABLE TECHNICAL REQUIREMENTS AND STANDARDS

Duquesne Light Company's "Facility Interconnection Requirements (FAC-001)" shall apply. Duquesne Light Company's "Facility Interconnection Requirements (FAC-001)" dated 12/30/2015, is posted on the PJM website. To the extent that these Applicable Technical Requirements and Standards conflict with the terms and conditions of the Tariff or any other provision of this WMPA, the Tariff and/or this WMPA shall control.

SCHEDULE E

WHOLESALE MARKET PARTICIPANT'S AGREEMENT TO CONFORM WITH IRS SAFE HARBOR PROVISIONS FOR NON-TAXABLE STATUS

As provided in Section 24.1 in Attachment O, Appendix 2 in Part VI of the Tariff and subject to the requirements thereof, Wholesale Market Participant represents that it meets all qualifications and requirements as set forth in Section 118(a) and 118(b) of the Internal Revenue Code of 1986, as amended and interpreted by Notice 2016-36, 2016-25 I.R.B. (6/20/2016) (the "IRS Notice"). Wholesale Market Participant agrees to conform with all requirements of the safe harbor provisions specified in the IRS Notice, as they may be amended, as required to confer non-taxable status on some or all of the transfer of property, including money, by Wholesale Market Participant to Transmission Owner with respect to the payment of the Costs of construction and installation of the Transmission Owner Interconnection Facilities specified in this WMPA.

Nothing in Wholesale Market Participant's agreement pursuant to this Schedule E shall change the indemnification obligations under Section 24.2 in Attachment O, Appendix 2 in Part VI of the Tariff.

SCHEDULE F

SCHEDULE OF NON-STANDARD TERMS & CONDITIONS

In accordance with Specifications sections 1.0(c) and 2.1, the Participant Facility will have a Maximum Facility Output of 17.5 MW, and the Wholesale Market Participant will have Capacity Interconnection Rights at the Point of Interconnection of 10.5 MW. In addition, the equipment configuration for the Participant Facility as set forth in Specifications section 1.0(d) shall consist of the following:

- 17.5 MWac combined solar photovoltaic and battery storage facility.
- 17.5 MW Solar
- 5.625 MW Battery Storage

The battery storage units will not charge from the grid. Notwithstanding the provisions above, the Maximum Facility Output of the Participant Facility shall not exceed 17.5 MW, and the Wholesale Market Participant will have no more than Capacity Interconnection Rights at the Point of Interconnection of 10.5 MW.

Attachment C

Executed Milestone Change Document

MILESTONE CHANGE DOCUMENT

PARTIES:

Party Type	Company Name
Transmission Provider	PJM Interconnection, L.L.C.

Party Type	Company Name
Wholesale Market Participant	Findlay Solar Park, LLC

Party Type	Company Name
Transmission Owner	Duquesne Light Company

II. QUEUE POSITION

Queue Type	Number
PJM Queue Position	AG1-086

The Service Agreement designated below has been entered into by and among the Parties listed above, and if a Docket No. is not listed below, the Service Agreement is conforming and reported in PJM's Electric Quarterly Reports.

Type of Service Agreement ("SA")	SA No.	Parties to the Agreement (in addition to PJM)	Effective Date	Docket No.
Wholesale Market Participation Agreement	6310	Findlay Solar Park, LLC	1/5/2022	Docket No. ER22-835-000
		Duquesne Light Company		

Section 3.1 of the Service Agreement listed above contains project specific milestones. Section 3.1 of the Service Agreement and Tariff, Part VI, section 212.5 further provide that the Transmission Provider may reasonably extend milestone dates in the event of delays that the Interconnection Customer (i) did not cause and (ii) could not have remedied through the exercise of due diligence.

The Interconnection Customer has encountered the need for additional reviews and approvals. Pursuant to Section 3.1 of the Service Agreement and the authority granted therein, PJM has reasonably determined that the Interconnection Customer did not cause such delay and could not remedy such delay through the exercise of due diligence. Accordingly, PJM is extending the project specific milestones for the above-referenced Service Agreement as set forth below:

Section Changed	Changed From	Changed To
3.1.1.	Substantial Site work completed. On or before December 31, 2022, Wholesale Market Participant must demonstrate completion of at least 20% of project site construction.	Substantial Site work completed. On or before August 30, 2024, Wholesale Market Participant must demonstrate completion of at least 20% of project site construction
3.1.2	Commercial Operation. (i) On or before December 31, 2023, Wholesale Market Participant must demonstrate commercial operation of all generating units; (ii) On or before December 31, 2023, Wholesale Market Participant must demonstrate commercial sale or use of energy and, if applicable obtain capacity qualification consistent with the requirements of the Reliability Assurance Agreement Among Load Serving Entities in the PJM Region.	Commercial Operation. (i) On or before December 31, 2024, Wholesale Market Participant must demonstrate commercial operation of all generating units; (ii) On or before December 31, 2024, Wholesale Market Participant must demonstrate commercial sale or use of energy and, if applicable obtain capacity qualification consistent with the requirements of the Reliability Assurance Agreement Among Load Serving Entities in the PJM Region.

In addition, the last sentence in section 1.0 of the Service Agreement has been revised and the execution page has been updated to reflect the execution of this Milestone Change Form.

Section 2.4 of the Service Agreement provides that the Service Agreement, or any part thereof, may not be amended, modified, or waived other than by a written document signed by all parties to the Service Agreement(s). Accordingly, the Parties understand that PJM will utilize this Milestone Change Document to modify the Service Agreement(s). The Parties authorize PJM to file the amended Service Agreement, and the Milestone Change Document, as needed, to reflect the above milestone date changes with the Federal Energy Regulatory Commission (Commission) without the necessity of additional signatures from the Parties.

Except as set forth in this Milestone Change Document, the Service Agreement(s) is (are) unaffected and shall continue in full force and effect in accordance with its (their) terms. If there is conflict between this Milestone Change Document and the Service Agreement(s), the terms of this Milestone Change Document will prevail.

This Milestone Change Document shall become effective on the date that it is fully executed by all Parties.

IN WITNESS WHEREOF, Transmission Provider, Interconnection Customer and Interconnected Transmission Owner have caused this Milestone Change Document to be executed by their respective authorized officials.

Party Type	Company Name
Transmission Provider	PJM Interconnection, L.L.C.
Signature	<i>Jason Shoemaker</i>
Name	Jason Shoemaker
Title	Manager
Date	5/6/2024

Party Type	Company Name
Wholesale Market Participant	Findlay Solar Park, LLC
Signature	<i>Praether L. Cooper</i>
Name	Praether L. Cooper
Title	MANAGING MEMBER
Date	4/26/2024

Party Type	Company Name
Transmission Owner	Duquesne Light Company
Signature	<i>Jason Harchick</i>
Name	Jason Harchick
Title	Director, Grid Optimization and Asset Management
Date	5/1/2024