


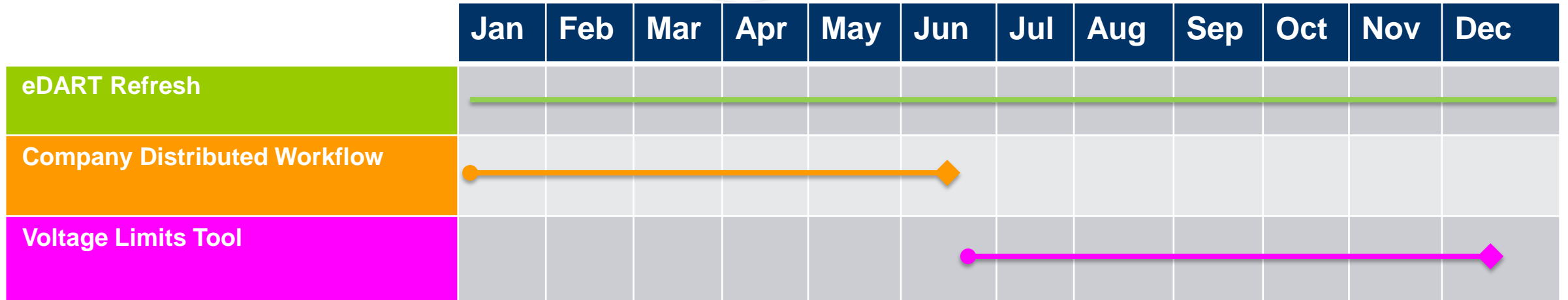




# eDART Roadmap

As of April 23, 2019

Action Required	Deadline	Who May Be Affected
<p>Contact <a href="mailto:Vy.Le@pjm.com">Vy.Le@pjm.com</a> for eDART Web UI Refresh user experience analysis and design components</p>		<p>eDART Web User Interface Users</p>
<p>Provide feedback regarding refreshed eDART browserless interface by contacting <a href="mailto:Vy.Le@pjm.com">Vy.Le@pjm.com</a></p>		<p>eDART Browserless Users</p>
		



**Legend**

- Start Date
- ◆ End Date



- Tentative Train Release – Q3
  - New browserless functionality
  - More details to follow
    - Refresh team currently working on UI integrations

Quick Search 
[Create New](#)

Overview

History

Ticket ID *To be assigned*

Work Type  Cut-in  Hotline  
 Emergency  Veg Trip

\* Outage Type

Status *To be assigned*

Company *Company*

\* Cause

\* Availability

RTEP Queue #

Company Ticket ID

Conditions

Project Name

Restoration Plan Review *To be determined*

\* Work Description

PJM Comments

\* Time NERC-TADS

	Start Time	End Time	User
Scheduled	<input type="text"/>	<input type="text"/>	
Actual			

**Equipment List**

\* Station  \* Type  \* Equipment  [Add Selected](#)

[Generation Outages](#)
[Conflict Preview](#)
[Change Default Status \(0\)](#)

Status	Station	Voltage	Type	Equipment Name	Start Date	End Date	Primary

[Cancel Ticket](#)
[Duplicate Ticket](#)

[Cancel](#)
[Submit](#)

DRAFT



# Product Details

eDART (electronic Dispatcher Application and Reporting Tool) is suite of electronic applications used to facilitate dispatcher-to-dispatcher communications, along with other engineering communication and coordination functions.

[eDART Product Page](#)

[eDART Training Presentations](#)

[eDART User Group](#)

[eDART XML User Group](#)

PJM

**Production**

- Feedback
- My eDART
- Upload
- Download
- Hydro Calculator
- Gen. Tickets
- Trans. Tickets
- Black Start
- Instantaneous Reserve Check
- Minimum Gen. Report
- PJM Status Report
- NERC Data
- Facility Data
- Online Help
- Logout

Used to schedule the output of Susquehanna River Hydroelectric Assets

Used to capture unit data and determine critical load in system restoration plans.

Used to verify generation will not over-exceed light load margins.

Used to record and schedule:

- Generator MW Outages
- Voltage Regulator Outages
- Governor Outages
- D-Curve Adjustments
- Reactive Tests
- Reactive Test Results Tickets
- GO Survey

(IRC)

Used to verify if enough reserve MW available.



- PJM**  
**Production**
- Feedback
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  - Network Model
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  - Telemetry Coordination
  - TERM
  - Reactive Reserve
  - Instantaneous Reserve Check
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Used to record and schedule non-generator transmission facility outages.

Used by companies to submit changes to the transmission grid.

Used to coordinate the update of system restoration plans.

Used to view updates made to Object IDs.

Used to record and schedule line, transformer, phase shifters, series and flow devices temperature apparent power ratings.

Used to practice and coordinate restoration of service in PJM area after a blackout.

Used to update facility clearing times data used in dynamic studies.

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Used to record and coordinate

- Reactive Reserve Check (RRC)
- D-Curve Review (on Gen. Tickets menu for Gen users)

Used to manage PSSE mapping information for the purpose of sending and receiving info to/ from NERC SDX

**Current Status Report**

15 minute snapshot of current status

**Peak Status Report**

Forecast of system condition for the peak of the day

**Supplemental Status Report (SSR)**

72 hour forecast of system condition; typically for extreme hot/cold weather conditions

**Gen Checkout**

Used to compare and highlight discrepancies between Market Gateway bids and Available Capacity. Brings Markets and Operations together in real-time