




# DR Hub, Power Meter, InSchedule, Billing Line Item Transfer, and eSuite Home Page Roadmaps

As of August 20, 2019

Product - Action Required	Deadline	Who May Be Affected
<p>DR Hub – Begin testing for Jan 1, 2020 to make changes to their software</p>	<p><b>Aug 8</b></p>	<p>DR Hub users in 2019/20 delivery year</p>
<p>esuitetrain.pjm.com will only have legacy applications. Users should use etoolstrain.pjm.com in the Train environment.</p>	<p><b>Aug 27</b></p>	<p>Users logging into PJM Tools using esuitetrain.pjm.com.</p>
<p>Power Meter – Be aware of new field to display imbalance in submitted data</p>	<p><b>Q4</b></p>	<p>Power Meter users whose submitted data contains EHV data.</p>
		



# 2019-2020 Roadmap

## DR Hub, Power Meter, InSchedule, and BLIT

	2019						2020						
	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	
<b>DR Hub</b>	PRD – Train: Aug 8				PRD – Prod: Dec 15			Quarterly Release			Quarterly Release		
<b>Power Meter</b>				EHV Losses				Quarterly Release			Quarterly Release		
<b>InSchedule</b>	No planned releases												
<b>BLIT</b>	No planned releases												
<b>eSuite</b>		Modified Screen Release Train: Aug 27			Prod: Sept 26		esuite.pjm.com Retirement						

**Legend**

- Start Date
- ◆ End Date



- 2019Q3 Release August 8, 2019
  - Price Responsive Demand - In preparation for Price Responsive Demand (PRD) resources registering for the 2019/2020 Delivery Year, registration enhancements will be available in Train. This enhancement is of interest to CSPs that have PRD commitments in the upcoming Delivery Year.
    - Please make sure you begin testing.
    - Production release scheduled for Q4

Additional information on new changes available at the Demand Response Subcommittee.

Impact	Action Required	Outage
User Interface	Test registration enhancements	None
Browserless	Test registration enhancements	None

- 2019Q4 Release
  - Addition of EHV losses field – member requested feature will show EHV losses on the Daily Submission tab of Power Meter to give certain participants an idea of any imbalance prior to the close of the day.

Impact	Action Required	Outage
User Interface	None	20 minutes
Browserless	None	20 Minutes

## Daily Submission

- Daily Submission
- Daily Allocation
- Monthly Correction
- Load Submission
- Meter Dashboard
- Meter Accounts
- Reports

Select Date ◀ 06/12/2019 ▶ Update Reset

06/12/2019 Wednesday (Hour Ending EPT)

Meter ID	Meter Name	Counter Party	Meter Type	5min	Total	1	2	3	4
	EHV Net Losses		All	All	0.000	0.000	0.000	0.000	0.000
23779	AUTO TEST GEN 1	PJM	Generator*	No	0.000				

- Changes to esuite.pjm.com will be rolled-out
  - Train – August 27, 2019
  - Production – September 26, 2019
- Includes
  - Smaller list of applications – non-refreshed applications
  - Link to refreshed applications @ [etoolstrain.pjm.com](https://etoolstrain.pjm.com) and [etools.pjm.com](https://etools.pjm.com)
  - Notice of Retirement – this menu will be retired by the end of 2019.
- Retirement targeted December, 2019
  - Non-refreshed apps will be made available on [tools.pjm.com](https://tools.pjm.com).



## Account Manager Tools

- > eCredit
- > MSRS
- > OASIS

## Non-Account Manager Tools

- > MIRA
- > eDART
- > eGADS
- > RPM-ACR



## PJM Tools

### eSuite Home Page to be Retired

This page will be retired in 2020. Tools that have not yet been refreshed can be accessed on the left side of this page. Please use [My Tools Home](#) for all refreshed tools.

PJM Interconnection's tools are a group of sophisticated Internet-based software applications that allow members to transact much of their business online. Using PJM's tools gives members real-time data about the electric system. They can buy and sell power, arrange transmission service, schedule contract purchases, carry out business strategies and make critical business decisions.

- [System Requirements](#)
- [Sandbox Registration Procedures](#)
- [Frequently Asked Questions](#)

## Tool Documentation

To access user guides, manuals or frequently asked questions for a tool that has not been refreshed, please select from the list below.

[eCredit](#) | [MSRS](#) | [OASIS](#) | [MIRA](#) | [eDART](#) | [eGADS](#) | [RPM-ACR](#)

## Customer Support

Member Relations Hotline at (610) 666-8980 or (866) 400-8980.

## Account Manager

### My Profile

[Change my password, edit my information and view my account history](#)

### Participant Authorization Form A

[Startup for first-time Tools Participant Company \(primary account\)](#)

### Bulletin Board Authorization Form A-1

[Startup for Non-Participant Company seeking access to Bulletin Board](#)

### Account Manager Designation Form B

[Startup and subsequent changes to designation of Account Manager and additional tools access \(Required for each request\)](#)

### New User

[Create a new account](#)

Refreshed tools can be found at [tools.pjm.com](https://tools.pjm.com)

Unrefreshed applications

Notice for Retirement

Link to [etools.pjm.com](https://etools.pjm.com)



# Product Details

[DR Hub](#) allows PJM members to administer the registration, notification, meter data and settlement process for Demand Response resources in the PJM markets.

## Key Product Features

- User Interface that allows CSPs, EDCs and LSEs to manage tasks, create/ manage locations, registrations and settlements
- Web Services that allows many of the same UI features and includes a polling mechanism for Events

[Power Meter](#) calculates a market participant's actual interchange energy amounts to be used for real-time energy market settlements. Transmission and generation owners submit hourly tie and generator values to be verified and corrected on a next-hour basis.

## Key Product Features

- User Interface that allows users to set up meter accounts and manage data submissions and corrections
- Web Services that allows users to upload meter data

[InSchedule](#) is a tool used by power marketers, load serving entities and generation owners in PJM to submit their internal PJM energy schedule data. All PJM internal transactions, including load and generation interchange adjustment modeling and implicit internal Spot Market schedules are handled through InSchedule.

## Key Product Features

- Allows participants to submit internal PJM energy schedule data

The [Billing Line Item Transfer](#) tool replaces the current paper process completed with the Declaration of Authority form, allowing users to easily create billing line item transfers online. This tool may be used by PJM participants who want to transfer charges and/or credits to other organizations through their billing. Transfers are created by one party and approved by another party to complete the transfer process.

## Key Product Features

- Allows participants to transfer charges and/or credits to other organizations through their billing.