Markets Gateway Roadmap

As of February 21, 2020
<table>
<thead>
<tr>
<th>Action Required</th>
<th>Deadline</th>
<th>Who May Be Affected</th>
</tr>
</thead>
<tbody>
<tr>
<td>Daylight Savings Time remove hour 03 for March 8 market day</td>
<td>March 7, 2020</td>
<td>XML Users</td>
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<tr>
<td>Offer Verification enhancement will require XML changes for entering exception information</td>
<td>April 15, 2020</td>
<td>Markets Gateway UI &amp; XML Users</td>
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</tbody>
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## 2020 Markets Gateway Roadmap

<table>
<thead>
<tr>
<th>Jan</th>
<th>Feb</th>
<th>Mar</th>
<th>Apr</th>
<th>May</th>
<th>Jun</th>
<th>Jul</th>
<th>Aug</th>
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<th>Oct</th>
<th>Nov</th>
<th>Dec</th>
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<tbody>
<tr>
<td><img src="green" alt="Offer Verification Enhancement" /></td>
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- **Train:** Mar 17
- **Production:** April 15
To comply with FERC Order 831, PJM implemented a verification process for cost-based incremental energy offers above $1,000/megawatt-hour, in early 2018.

The design that was implemented included an opportunity for users to request an exception if their initial offer over $1000 did not pass the automated verification.

Based on stakeholder input, PJM is improving this exception process.

Current process requires users to fill out an Excel template with relevant offer data, proof of fuel purchase and Fuel Cost Policy information, and submit this through SharePoint.

The improved process will allow users to enter this information via Markets Gateway.

Target schedule: Spec. Guide – March 2, Train – March 15, Production – April 15
Stakeholders are reminded that March 8, 2020 marks the beginning of Daylight Savings time.

To handle this change, users are required to alter their XML for the market day of March 8, to exclude hour 03.

Markets Gateway will reject any parameter submissions with an hourly update that includes hour 03, which may impact the ability to get offers in on time.

Daily parameters are not affected.
Price Responsive Demand Enhancement

- No enhancements are required for Price Responsive Demand

  - In 2012, PJM implemented Price Responsive Demand (PRD). PRD allows users to communicate their plan for electricity consumption as a response to changing wholesale electricity prices
  
  - Although implemented in 2012, the first use by market participants will be in June
Product Details
Markets Gateway allows users to submit information and obtain data needed to conduct business in the Day-Ahead, Regulation and Synchronized Reserve Markets.

Key Product Features
- View Market Results
- Manage Generation and Load Response Portfolios
- Manage Ancillary Service Data
- Manage Market Offers and Transactions