



MISO-PJM IPSAC

March 27, 2020

- Annual Issues Review
- Update on Interregional Market Efficiency Project
- Next Steps



Annual Issues Review

- ✓ • In the 4th quarter, RTOs exchange:
 - Regional issues and newly approved projects near the seam
 - New regional issues
 - Interconnection requests under coordination
 - M2M historical congestion
- ✓ • RTOs jointly review above in January
- ✓ • Receive Third Party issues in first quarter, but no less than 30 days before Issues Review IPSAC
 - Only one party provided feedback
- Issues Review IPSAC –
 - Held in the first quarter of each year
 - Must provide 60 calendar day notice of scheduled date
 - Stakeholder feedback due 30 days prior to IPSAC
- **Within 45 calendar days after the Issues Review IPSAC the JRPC shall determine the need for a Coordinated System Plan study**
- **JRPC notifies the IPSAC of its decision within 5 business days**

- Issues and plans have been discussed at regional meetings
 - PJM regional issues are presented at monthly [TEAC meetings](#)
 - MISO regional issues are presented at triannual [Subregional Planning Meetings](#)
- Third Party input was solicited at the January 24, 2020 IPSAC with a due date of February 26, 2020

- Regional issues and newly approved projects near the seam
 - Please see selected MISO slides posted with meeting materials
 - TO submitted ‘bottom-up’ projects for MTEP20
- New regional issues
 - MTEP20 Market Congestion Planning Study top congested flowgates
 - Presented at December 7, 2018 West SPM ([link](#))
 - Already included in scope for IMEP Study
- M2M historical congestion
 - Joint summary posted with meeting materials

- Regional issues and newly approved projects near the seam
 - Please see selected TEAC slides posted with meeting materials
- New regional issues
 - 2020 Reliability issues not identified yet
 - 2020/21 Market efficiency issues to be identified in Q4
- M2M historical congestion
 - Joint summary posted with meeting materials



Only one entity provided feedback: NIPSCO

- “The unaddressed M2M congestion from 2018-2019 is nearly \$300M. NIPSCO believes another TMEP study would be beneficial.”
- “For the longer term studies, PJM should look at a high renewable and electrification scenario and exchange siting/modeling data and results with MISO for potential use in MISO’s model for the PJM zones.”

- MISO and PJM last performed a TMEP Study in 2018 using 2016-2017 historical M2M congestion data
- RTOs compiled and posted 2018+2019 historical M2M congestion data
 - Would inform a 2020 TMEP study, if undertaken
- RTOs are reviewing the highest congestion elements and potential mitigating factors to determine need for full or limited 2020 TMEP study

Update on Interregional Market Efficiency Project

- PJM Board approved Project BT_481 (Rebuild Michigan City to Trail Creek to Bosserman 138kV Lines) in December.
 - Approval conditional on MISO approval of same project
- MISO included Project NC-11 in Appendix B of MTEP19 Approved by Board
 - Intended to have MISO Board approve project in March, after FERC rules on Filed compliance filing
- Update on MISO cost allocation Filing(s)

Next Steps

- JRPC will determine the need for Coordinated System Plan studies and inform the IPSAC through the PJM and MISO email exploders
 - IPSAC meetings will be scheduled as needed

Open Discussion



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