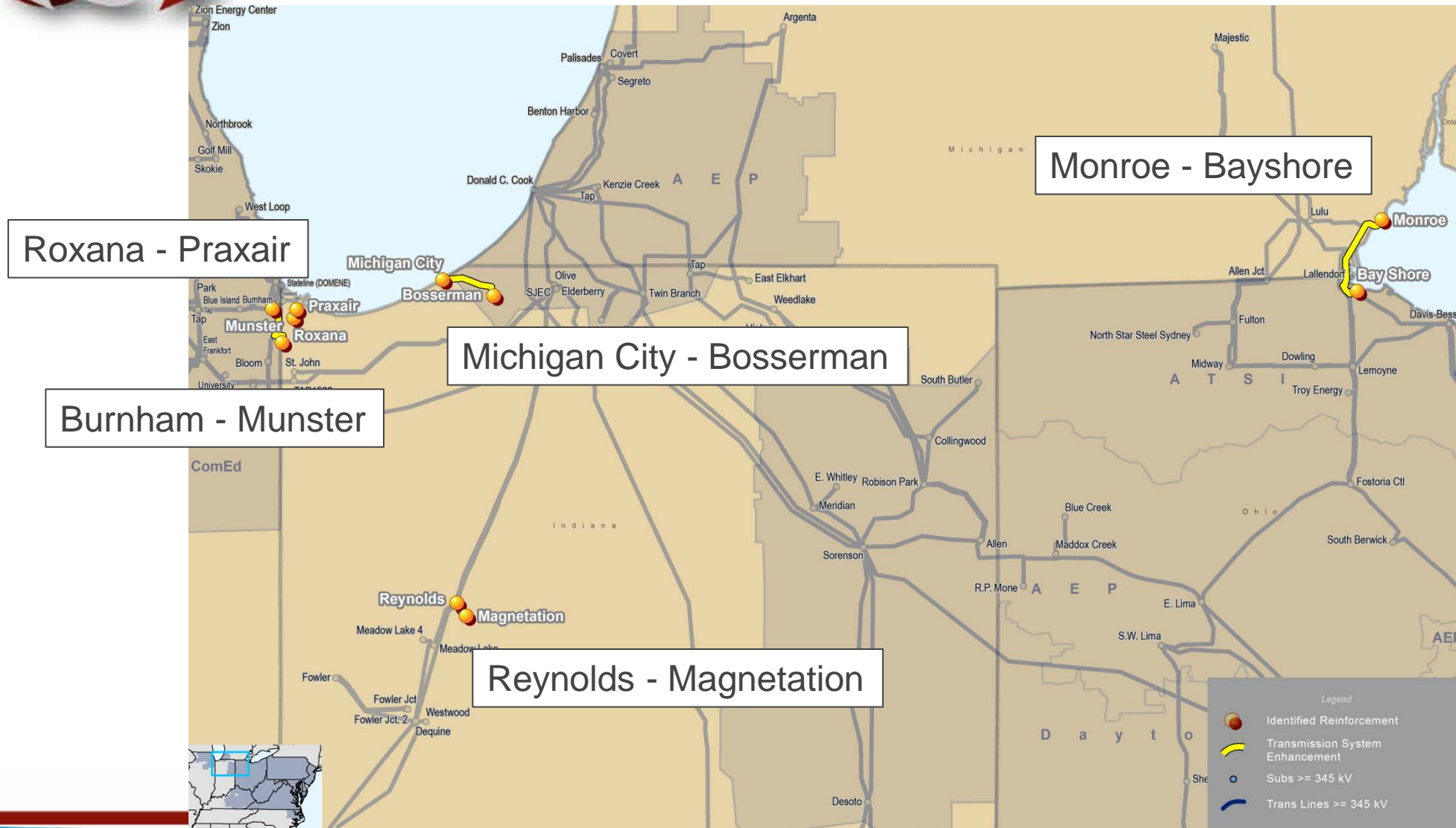


# MISO – PJM Joint and Common Market Cross Border Transmission Planning

February 28, 2018



- Annual Issues Review to be held at March 30 IPSAC
- RTOs will provide a summary of 4<sup>th</sup> quarter data exchange
  - Issues and plans have been discussed at regional meetings
    - PJM regional issues presented at monthly TEAC meetings
    - MISO regional issues presented at triannual Subregional Planning Meetings
- Stakeholder input on interregional issues (due today)
- JRPC will decide whether to perform Coordinated System Plan Study
  - JRPC will notify the IPSAC of its decision by May 18<sup>th</sup>

- MISO and PJM working with stakeholders at the IPSAC for process enhancements
- IPSAC stakeholder feedback received on potential changes to 3 IMEP topics
  - References to “joint planning model”
  - Inconsistent benefit years, fixed charge and discount rates
  - 5% generation-to-load distribution factor (GLDF) criterion
- Future IPSAC meeting(s) will address suggested cleanup to JOA Sections 9.3 and 9.4 post-EL13-88 (‘NIPSCO Order’)
- Target having all changes effective for next IMEP process (November)

- Regional efforts may impact interregional studies or projects
  - MISO
    - Targeted Market Efficiency Project (TMEP) regional cost allocation ‘reopener’
      - Reevaluating a TMEP regional cost allocation to apply after the end of the MISO South transition period
    - Sub-345 kV Interregional Market Efficiency Project regional cost allocation
      - Extended NIPSCO Order directive, due October 31, 2018
  - PJM
    - Market Efficiency Process Enhancement Task Force
      - Recommend any changes to the Market Efficiency Process by July 1, 2018

- Chuck Liebold, PJM  
[chuck.liebold@pjm.com](mailto:chuck.liebold@pjm.com)
- Eric Thoms, MISO  
[ethoms@misoenergy.org](mailto:ethoms@misoenergy.org)