Reliability Standards and Compliance Subcommittee
WebEx
Thursday, May 16, 2019
9:00 am to 10:00 pm  EPT, Valley Forge, PA

1) Administration

a) Call to Order (Mr. Moleski)

Subcommittee Members:
Mark Holman, Chair  Manager, Reliability Compliance Department.
Thomas Moleski, Secretary  Sr. Analyst, Reliability Compliance Department.
Ann Carey  FirstEnergy Solutions Corp.
Aubrey Short  FirstEnergy Solutions Corp.
Brian Houser  PPL Electric Utilities Corp. dba PPL Utilities
Becky Webb  Exelon
Bruce Samblanet  Appalachian Power Company
Brian Van Gheem  Proven Compliance
Bryan Garnett  Duke Energy Ohio, Inc.
Thomas Buhler  Rockland Electric Company
Claudine Fritz  Exelon Business Services Company, LLC
Connie Lowe  Dominion Virginia Power
David Fusek  Appalachian Power Company
Daniel Gacek  Exelon Business Services Company, LLC
Frank Cumpton  Baltimore Gas and Electric Company
Gizella Mali  FirstEnergy Solutions Corp.
Jenifer Wehner  Eon
Joseph Smith  Public Service Electric & Gas Company
Jacquie Smith  Duquesne Light Company
Kent Feliks  American Municipal Power, Inc.
Katherine Zvomuya  City of Cleveland, DPU, Div of Cleveland Public Pwr
Lucia Beal  SMECO
Matthew McMillan  Talen Energy Marketing, LLC
Mark Klohonatz  FirstEnergy Solutions Corp.
Reed Thompson  Public Service Electric & Gas Company
Rod Gagen  Dominion Virginia Power
Richard Straight  FirstEnergy Solutions Corp.
Richard Vendetti  City of Cleveland, DPU, Div of Cleveland Public Pwr
Sherri Johnson  First Energy Corp.
Thomas Cichowski  Duquesne Light Company

PJM Staff:
Kristen Foley  Paralegal, Reliability Compliance
b) Review of Administrative Documents (Mr. Moleski)
   i) Antitrust Guidelines
   ii) Code of Conduct
   iii) Compliance Disclaimer
   iv) Media Statement

   There were no questions raised on the administrative documents.

c) Approval of Agenda (Mr. Moleski)
   The Agenda was approved as presented.

d) Approval of the April 12, 2019 Meeting Minutes (Mr. Moleski)
   The April 12, 2019 Meeting Minutes were approved as presented.

2) PJM Compliance Activities

   a) Manual Updates
      i) Manual M39 (Mr. Bennett)
         (1) Mr. Bennett outlined the changes to Manual 39
            (a) Section 2.7: Remedial Action Schemes and Under Frequency Load Shedding/Under Voltage Load Shedding Coordination
               (i) Added language to address coordination around Remedial Action Schemes and load shedding schemes
            (b) Section 3.6: Nuclear Plant Deactivations and Retirements
               (i) Added language to address the deactivation and retirement process for nuclear units and the regulatory requirements of that process
            (c) Attachment B: Plant Specific NPIRs
               (i) Renamed attachment to Plant Specific NPIRs
               (ii) Changed language to refer to the correct PJM division

   b) NERC Standard Drafting Team Vacancies (Mr. Moleski)
      Mr. Moleski advised that there are no vacancies at this time. Mr. Holman advised that PJM has a member on the BAL-003 and PRC-024 drafting teams.

   c) Review of Spot Check for TOP-001-4 (Mr. Moleski)
      Mr. Moleski advised that the TOP-001-4 spot checks have been completed with positive results. There is evidence of compliance for all Transmission Owners (TOs).

   d) Semi-Annual review of PJM’s TO and DP Compliance Contact lists (Mr. Moleski)
Mr. Moleski advised that the DP compliance contact list is reviewed annually and, although fairly static, requested that the TOs review the list for accuracy.

Mr. Moleski also advised that updates for the TO compliance contact list are taken year round. The most recent revision date and instructions on how to update the list are located at the bottom of the list. Note that the most recent changes have not yet been included in the posted list.

The Generator Owner compliance contact list is currently under construction, but is pulled from information in resource tracker.

e) **PJM O&P Audit Overview (Mr. Walker)**

Mr. Walker provided the timeline for the ReliabilityFirst (RF) Controls review, as well as examples of RF’s questions regarding controls. Updates will be provided once the review is concluded. Mr. Walker also advised that October 21, 2019, is the date of PJM’s RF Compliance Audit. PJM expects to receive the 90-day audit letter in mid-July.

3) **FERC, NERC, and Regional Activities**

a) **Committee Updates**

Mr. Holman advised that there are no Committee updates.

b) **NERC and Regional Update - Standards Under Development (Mr. Walker)**

Mr. Walker advised that there are no NERC and Regional updates.

4) **Member Issues and Future Agenda Items**

5) **Future Meeting Dates**

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<tr>
<th>Date</th>
<th>Time</th>
<th>Format</th>
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<tbody>
<tr>
<td>Friday, June 21st</td>
<td>10:00 AM</td>
<td>WebEx</td>
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<tr>
<td>Friday, July 19th</td>
<td>10:00 AM</td>
<td>WebEx</td>
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<tr>
<td>Thursday, August 15th</td>
<td>10:00 AM</td>
<td>Meeting and WebEx</td>
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<td>Friday, September 20th</td>
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<td>Friday, October 18th</td>
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<td>Thursday, November 14th</td>
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<td>Meeting and WebEx</td>
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<tr>
<td>Friday December 13th</td>
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<td>WebEx</td>
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* out of sync to avoid a holiday conflict.

* Monthly WebEx: Third Friday of every month, except months where a quarterly Face-to-Face meeting is scheduled.

Author: Kristen Foley

**Anti-trust:**
You may not discuss any topics that violate, or that might appear to violate, the antitrust laws including but not limited to agreements between or among competitors regarding prices, bid and offer practices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that might
unreasonably restrain competition. If any of these items are discussed the chair will re-direct the conversation. If the conversation still persists, parties will be asked to leave the meeting or the meeting will be adjourned.

**Code of Conduct:**
As a mandatory condition of attendance at today's meeting, attendees agree to adhere to the PJM Code of Conduct as detailed in PJM Manual M-34 section 4.5, including, but not limited to, participants' responsibilities and rules regarding the dissemination of meeting discussion and materials.

**Public Meetings/Media Participation:**
Unless otherwise noted, PJM stakeholder meetings are open to the public and to members of the media. Members of the media are asked to announce their attendance at all PJM stakeholder meetings at the beginning of the meeting or at the point they join a meeting already in progress. Members of the Media are reminded that speakers at PJM meetings cannot be quoted without explicit permission from the speaker. PJM Members are reminded that "detailed transcriptional meeting notes" and while board notes from "brainstorming sessions" shall not be disseminated. Stakeholders are also not allowed to create audio, video or online recordings of PJM meetings. This meeting is being recorded for PJM training purposes, and participation in the meeting assumes consent

**Compliance Disclaimer:**
Reference to compliance examples, methods, processes or procedures during this meeting is meant solely for discussion purposes only and should not be relied upon by anyone as a guarantee or evidence of compliance with any RFC, SERC, NERC or FERC standards.

Provide feedback on the progress of this group: Facilitator Feedback Form Visit learn.pjm.com, an easy-to-understand resource about the power industry and PJM’s role.