



Reliability Standards and Compliance Subcommittee Meeting and WebEx Thursday, November 14, 2019 0900 to 1000 EPT, Valley Forge

1) Administration

a) Call to Order

Subcommittee Members:

Mark Holman, Chair Manager, Reliability Compliance Department.

Thomas Moleski, Secretary Sr. Compliance Specialist, Reliability Compliance Department.

Kent Feliks American Municipal Power, Inc.

Richard Vendetti City of Cleveland, DPU, Div of Cleveland Public Pwr

Connie Lowe Dominion Virginia Power Sean Bodkin Dominion Virginia Power

John Sturgeon Duke Energy

Joseph Roettker
Patricia McBride-Rowe
Jacquie Smith
Ruchi Singh
Thomas Cichowski

Duke Energy Ohio, Inc.
Duquesne Light Company
Duquesne Light Company
Duquesne Light Company

Becky Webb Exelon

Doug Jerzycke Exelon Generation Co., LLC

Stacey Herring First Energy Corp.

Mark Garza FirstEnergy Solutions Corp.

Mark Klohonatz FirstEnergy Solutions Corp.

Richard Straight FirstEnergy Solutions Corp.

John Seelke LS Power Development, LLC

Michelle Longo PPL Electric Utilities Corp. dba PPL Utilities Reed Thompson Public Service Electric & Gas Company

Thomas Buhler Rockland Electric Company

Lucia Beal SMECO

Marlene George UGI Utilities, Inc.

PJM Staff:

Kristen Foley Paralegal, Reliability Compliance Srinivas Kappagantula Sr. Analyst, Reliability Compliance.

Mark Kuras Sr. Lead Engineer, Reliability Compliance.





Chris Moran Sr. Analyst, Reliability Compliance. Preston Walker Sr. Analyst, Reliability Compliance

b) Review of Administrative Documents (Mr. Moleski)

- i. Antitrust Guidelines
- ii. Code of Conduct
- iii. Compliance Disclaimer
- iv. Media Statement

There were no questions raised on the Administrative Documents

c) Approval of Agenda (Mr. Moleski)

The agenda was approved as presented.

d) Approval of the Minutes from the October 18, 2019 RSCS meeting (Mr. Moleski)

The Minutes were approved as presented.

2) PJM Compliance Activities

a) Manual Updates

There were no Manuals with compliance updates to be reviewed.

b) NERC Standard Drafting Team Vacancies (Mr. Moleski)

There were no NERC Standard Drafting Team Vacancies

c) PJM O&P Audit Overview (Mr. Walker)

Mr. Walker advised that the ReliabilityFirst (RF) Operations and Planning Audit of PJM took place October 22 - 23, 2019. Mr. Walker reviewed the preparation PJM had done for the audit, including a mock audit and a controls review. Mr. Walker also reviewed the final scope for the audit and the outcome of the onsite visit. PJM will provide more information on the impact of controls and the controls evaluation in the future.

d) PRC-012-2 preview (Mr. Sliwa)

Mr. Sliwa advised that PRC-012-2 – Remedial Action Schemes will be effective January 1, 2021. PJM is discussing how to define roles and handle the standard, including development of a process for reviewing Remedial Action Schemes (RAS) and definition of the term "limited RAS." PJM will leverage the current test (found in Attachment A of Manual 3) but will likely need to update it. PJM will also have up to five years to review the current set of RAS.

e) Review of the revised RSCS schedule for 2020 (Mr. Moleski)





Mr. Moleski outlined how changes in the committee process at PJM necessitates the removal of the quarterly face-to-face meetings from the schedule. The WebExs will now be held at 9am on the third Friday of every month. The revised 2020 RSCS Meeting schedule was approved as presented.

3) FERC, NERC, and Regional Activities

a) Committee Updates (Mr. Holman)

Mr. Holman advised that ReliabilityFirst will be holding an Internal Controls Workshop on February 12, 2020, and encouraged everyone to participate.

b) NERC and Regional Updates (Mr. Walker)

- i. Eastern and Western Interconnection Generator Operator 2019 Survey
 - a. The survey is voluntary.
 - b. It is an industry led effort to gather information to address reliability issues regarding Frequency Response Demonstrate, as an industry, that reliability issues can be addressed outside of mandatory Reliability Standards and Requirements.
 - c. GOPs are requested to submit their survey forms to the PJM (Outage Analysis Group) as the BA.
 - d. Forms are due to the BA 11/22/2019.
- ii. Project 2017-07 Standards Alignment with Registration
 - a. Revisions include updates to remove the references to Purchasing-Selling Entities (PSEs) and Interchange Authorities (IAs).
 - b. References to the Load-Serving Entity (LSEs) will be removed or replaced by the appropriate NERC Registered Entity.
 - c. The project will also add Underfrequency Load Shedding (UFLS)-only DPs to the Applicability Section of PRC-005 and PRC-006 per NERC registration criteria.
 - d. Ballot Comments are due 12/12/19.
 - e. PJM supports this project.
- iii. Draft Reliability Guideline Fuel Assurance and Fuel-Related Reliability Risk Analysis for the BPS (TPL-001-4)
 - a. Proposed guidance for industry planners to use in evaluating fuel and energy supply risks within their generation resource portfolios to address potential impacts to the BPS.
 - b. Comments are due 12/18/19.
 - c. PJM's position will be sent via the RSCS distribution list prior to the deadline.

iv. Workshops

- a. Probabilistic Analysis Forum December 11–13, 2019, Atlanta, GA
- v. Webinars
 - a. Guideline for Distributed Energy Resource (DER) Modeling for Bulk Power System Planning Assessments 11:30 a.m.–12:30 p.m. Eastern, November 8, 2019





- b. Project 2019-01 Modifications to TPL-007-3 Webinar 11:30 a.m.–1:00 p.m. Eastern, November 12, 2019
- c. Improvements to Compliance and Enforcement Pages on NERC.com 3:00–3:30 p.m. Eastern, November 14, 2019
- d. Improvements to Compliance and Enforcement Pages on NERC.com 2:00–2:30 p.m. Eastern, December 9, 2019

4) Future Agenda Items

5) Future Meeting Dates

Friday, December 13th

9:00 a.m.

WebEx

Author: Thomas Moleski

Antitrust:

You may not discuss any topics that violate, or that might appear to violate, the antitrust laws including but not limited to agreements between or among competitors regarding prices, bid and offer practices, availability of service, product design, terms of sale, division of markets, allocation of customers or any other activity that might unreasonably restrain competition. If any of these items are discussed the chair will re-direct the conversation. If the conversation still persists, parties will be asked to leave the meeting or the meeting will be adjourned.

Code of Conduct:

As a mandatory condition of attendance at today's meeting, attendees agree to adhere to the PJM Code of Conduct as detailed in PJM Manual M-34 section 4.5, including, but not limited to, participants' responsibilities and rules regarding the dissemination of meeting discussion and materials.

Public Meetings/Media Participation:

Unless otherwise noted, PJM stakeholder meetings are open to the public and to members of the media. Members of the media are asked to announce their attendance at all PJM stakeholder meetings at the beginning of the meeting or at the point they join a meeting already in progress. Members of the Media are reminded that speakers at PJM meetings cannot be quoted without explicit permission from the speaker. PJM Members are reminded that "detailed transcriptional meeting notes" and white board notes from "brainstorming sessions" shall not be disseminated. Stakeholders are also not allowed to create audio, video or online recordings of PJM meetings. PJM may create audio, video or online recordings of stakeholder meetings for internal and training purposes, and your participation at such meetings indicates your consent to the same.

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