



Effective Date	1/1/2016
Impacted Manual #(s)/Manual Title(s):	
M-13 Emergency Procedures	
Conforming Order(s):	
Associated Issue Tracking Title:	
Committee Approval Path - What committee(s) have already seen these changes?	
SOS, OC	
MRC 1 st read date:	10/22/15
MRC voting date:	11/19/15
Impacted Manual sections:	
<ul style="list-style-type: none"> • Section 2.2, Section 2.3, 5.2 and Attachment C and G: 	
Reason for change:	
Annual review, cleanup for Tariff consistency, DASR annual update	
Summary of the changes:	
<ul style="list-style-type: none"> • Section 2.2 updated Day Ahead Scheduling Reserve requirement for RFC effective January 1, 2016 • Section 2.3, 5.2 and Attachment C and G: <ul style="list-style-type: none"> ○ Renamed Maximum Emergency Generation Alerts to Maximum Generation Emergency Alerts for consistency with the Tariff 	

- Renamed Maximum Emergency Generation to Maximum Generation Emergency Action for consistency with the Tariff
- Updated steps 8 and 9 to include the word 'Action' in the procedure names for clarification
- Section 2.3 Voltage Reduction Action:
 - Based on member feedback, removed indication that generators connected below 230kV participate in the voltage reduction.