

Effective Date	5/31/2019
Impacted Manual #(s)/Manual Title(s):	
Manual-03: Transmission Operations	
Conforming Order(s):	
None	
Associated Issue Tracking Title:	
Committee Approval Path - What committee(s) have already seen these changes?	
The manual will be reviewed at the following committees/subcommittees: SOS OC PC (info) MIC (info) MRC	
MRC 1st read date:	04/25/2019
MRC voting date:	05/30/2019
Impacted Manual sections:	
Sections 3, 4 and 5. Attachments A.	
Reason for change:	
Bi-annual review to update operating procedures.	
Summary of the changes:	
<ul style="list-style-type: none"> • Cover to cover periodic review. Updated links and terminology throughout. • Section 3.3: Added NextEra to Voltage Limit table. • Section 3.9: Added language for TSA real-time monitoring and control for dynamic stability. • Section 3.9.1: Updated language for Process for Handling Generator Stability Limitation. • Section 4.2.2: Added on-time criteria for hotline work that may have system impact and a 	

clarification note concerning RTU outages not requiring an eDART ticket.

- Section 5: Updated RTO NPIR Voltage limits for North Anna, Surry, and Peach Bottom. Clarified Susquehanna voltage.
- Section 5: Removed the ComEd Dresden Bus Operation procedure.
- Section 5: Updated the ComEd Powerton Stability procedure.
- Section 5: Updated the ComEd Normally Open Bus Tie procedure.
- Section 5: Removed the ComEd/MISO Pleasant Prairie-Zion Conservative Operation procedure.
- Section 5: Removed the FE West Mansfield Unit 2 Reclosing Restriction.
- Section 5: Updated the FE EAST Hunterstown/Conemaugh stability procedure for the interconnection of the Fairview CC.
- Section 5: Updated the FE East Birdsboro Plant Stability Restriction.
- Section 5: Updated the AEP Rockport operating guide limits.
- Section 5: Removed the AEP Conesville 345 kV plant procedure.
- Section 5: Added new FE East Asylum/Liberty Stability procedure.
- Section 5: Updated the PSEG Artificial Island Stability procedure.
- Section 5: Removed the Dominion North Hampton RAS Procedure.
- Section 5: Updated the Peach Bottom Transformer outage procedure for Muddy Run regulation.
- Section 5: Updated NY/NJ PAR Coordination and NYISO Ramapo Par Operating Instruction for Hudson reconfiguration to Marion.
- Section 5: Updated RTO NY/NJ PAR Coordination General Principles tap change language.
- Attachment A: Updated the Lisle RAS description.