



RPM

Qualifications for Offering Generation Resources

CSTF

September 9, 2013



Qualifications for Offering Generation Resources

Qualification	Existing Internal	Existing External	Planned Internal (includes upgrades to existing units)	Planned External (includes upgrades to existing units)
Deliverability	Pre-certified by PJM as meeting generation deliverability test.	<p>Evidence that transmission service has been applied for or purchased from the unit to the PJM border and from PJM Border into PJM is provided at time of offer.</p> <p>Firm transmission service from unit to border of PJM needs to be obtained by start of DY.</p> <p>Deliverability demonstrated prior to start of DY by either (1) obtaining firm PTP transmission service on PJM OASIS from border into PJM; or (2) obtaining "Network External Designated" transmission. Either option (1) or (2) may require transmission upgrades to be completed prior to June 1st of DY.</p>	<p>Unit is participating in RTEPP.</p> <p>Start date of Interconnection Service is on or before start of DY.</p> <p>Impact Study Agreement has been executed for unit to participate in BRA.</p> <p>Interconnection Service Agreement (ISA) executed for unit to participate in IA.</p>	<p>Same deliverability requirements as "Existing External" generation.</p> <p>Start date of Interconnection Service is on or before start of DY.</p> <p>Functionally equivalent System Impact Study Agreement has been executed with applicable TO/TP for unit to participate in BRA.</p> <p>Functionally equivalent Interconnection Service Agreement (ISA) executed for unit to participate in IA.</p>



Qualifications for Offering Generation Resources (Cont'd)

Qualification	Existing Internal	Existing External	Planned Internal (includes upgrades to existing units)	Planned External (includes upgrades to existing units)
Letter of Non-recallability	NA	X	NA	X
Unit resides in eRPM resource portfolio of a signatory of PJM Operating Agreement	Accomplished through a "Approved" CAP MOD or unit-specific bilateral transaction.	Accomplished through a "Provisionally Approved" unit-specific transaction with "External Party" as Seller. ("Approved" status granted when all generation deliverability requirements satisfied.)	Accomplished through a "Provisionally Approved" CAP MOD. ("Approved" status granted once unit or upgrade is commercial.)	Same requirements as "Existing External" generation.
Relevant portion of unit not specified in FRR Capacity Plan for DY.	X	X	X	X
Historical NERC/GADS unit performance data is provided in PJM format	PJM already has data in eGADs to establish EFORD & EFORD-5 yr.	5 years of historical data is requested.	Class average data or 5 yrs of historical data (if upgrade) will be used to establish EFORD & EFORD-5 yr.	Class average data or 5 yrs of historical data (if upgrade) will be used to establish EFORD & EFORD-5 yr.
Applicable Credit has been posted with PJM.	NA	Only required if deliverability requirements have not been met yet.	X	X



Qualifications for Offering Generation Resources (Cont'd)

Qualification	Existing Internal	Existing External	Planned Internal (includes upgrades to existing units)	Planned External (includes upgrades to existing units)
Operating and maintenance information submitted in eDART and eGADs.	X	X	X (once operational)	X (once operational)
Owner/operator performs summer and winter net capability tests.	X	X	X (once operational)	X (once operational)
Communication path is established between PJM dispatchers and unit operator.	X	X	X (once operational)	X (once operational)

Questions?