

Red Bank Interface

Details

PJM has created the Red Bank Interface, which will be effective on June 1, 2017. PJM anticipates the Red Bank Interface will be used to support thermal and/or voltage conditions associated with emergency transmission outages in the Jersey Central Red Bank area during the outage conditions. The interface will be effective until further notice.

The Red Bank Interface is NOT an IROL transfer interface. Therefore, a transfer limit is NOT calculated for it by the PJM EMS. In this case, the limit will be the actual flow on the Red Bank interface. The Red Bank Interface will be used to set RT LMP if Load Management is deployed on a sub-zonal basis when thermal and/or voltage conditions are encountered. The Red Bank interface can also set RT LMP for Generating resources.

The Red Bank Interface is a closed-circle interface, which includes the Red Bank area in the Jersey Central transmission zone, and it is comprised of generation and load buses in the Jersey Central zone (see Interface Definition section below). The Red Bank Interface will be modeled in the Day Ahead if adequate information is known regarding the deployment of Load Management on a sub-zonal basis in advance of the market deadlines and will not be modeled in FTR markets.

Interface Definition

Station	Voltage	Name	Type	Eq. End
LARRABEE	230 KV	ATL-LAR	LE	B
LARRABEE	230 KV	LAR-OCE	LE	A
NEWPROSP	230 KV	ATL-NEW	LE	B
SRIVER	230 KV	ATL-SRI	LE	B
WILL JC	230 KV	FRE-WIL	LE	B

Revision History		
4/21/2017	Pricing interface created	v.1