









Billing Line Items



Billing Line Items (BLI)


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



This section of the website contains report format documentation for the settlement reports available within the Market Settlements Reporting System (MSRS) and posted on pjm.com.

The documentation below provides the formats for both the CSV and XML download versions of these reports, as well as brief descriptions of the content within the reports.

Please email all questions or comments concerning the new MSRS report formats to the [Market Settlements Subcommittee](#).



Need help understanding your bill? Visit the [Billing Example](#) page to see a detailed example of a monthly PJM billing statement.

- [Weekly Billing Implementation Summary](#) 
- [Guide to MSRS Report Format Documentation](#) 
- [MSRS Report Standards](#) 
- [PJM Billing Statement Line Items](#) 
- [Browserless Interface Documentation](#) (ZIP)
- [Instructions for Using the Browserless.do URL](#) 
- [MSRS Report Dictionary](#)  - Updated 5.6.2015
- [MSRS Usage Guidelines](#)  - Posted 3.11.2014

Billing Line Items (BLI)

PJM Billing Statement Line Items					
ID #	Weekly BLI	CHARGES	ID #	Weekly BLI	CREDITS
1000		Amount Due for Interest on Past Due Charges			
1100	1	Network Integration Transmission Service	2100	1	Network Integration Transmission Service
1101	1	Network Integration Transmission Service (ATSI Low Voltage)	2101	1	Network Integration Transmission Service (ATSI Low Voltage)
1104	1	Network Integration Transmission Service Offset	2104	1	Network Integration Transmission Service Offset
			2106	1	Non-Zone Network Integration Transmission Service
1108		Transmission Enhancement	2108		Transmission Enhancement
1109		MTEP Project Cost Recovery	2109		MTEP Project Cost Recovery
1110		Direct Assignment Facilities	2110		Direct Assignment Facilities
1120		Other Supporting Facilities	2120		Other Supporting Facilities
1130		Firm Point-to-Point Transmission Service	2130		Firm Point-to-Point Transmission Service
			2132		Internal Firm Point-to-Point Transmission Service
1133		Firm Point-to-Point Transmission Service Resale	2133		Firm Point-to-Point Transmission Service Resale
1135		Neptune Voluntary Released Transmission Service (Firm)	2135		Neptune Voluntary Released Transmission Service (Firm)
1138		Linden Voluntary Released Transmission Service (Firm)	2138		Linden Voluntary Released Transmission Service (Firm)
1140		Non-Firm Point-to-Point Transmission Service	2140		Non-Firm Point-to-Point Transmission Service
			2142		Internal Non-Firm Point-to-Point Transmission Service
1143		Non-Firm Point-to-Point Transmission Service Resale	2143		Non-Firm Point-to-Point Transmission Service Resale
1145		Neptune Voluntary Released Transmission Service (Non-Firm)	2145		Neptune Voluntary Released Transmission Service (Non-Firm)
1146		Neptune Default Released Transmission Service (Non-Firm)	2146		Neptune Default Released Transmission Service (Non-Firm)
1147		Neptune Unscheduled Usage Billing Allocation			
1155		Linden Voluntary Released Transmission Service (Non-Firm)	2155		Linden Voluntary Released Transmission Service (Non-Firm)
1156		Linden Default Released Transmission Service (Non-Firm)	2156		Linden Default Released Transmission Service (Non-Firm)
1157		Linden Unscheduled Usage Billing Allocation			
1200	1	Day-ahead Spot Market Energy			
1205	1	Balancing Spot Market Energy			
1210	1	Day-ahead Transmission Congestion	2210	1	Transmission Congestion
1215	1	Balancing Transmission Congestion			
			2217		Planning Period Excess Congestion
1218		Planning Period Congestion Uplift	2218		Planning Period Congestion Uplift
1220	1	Day-ahead Transmission Losses	2220	1	Transmission Losses
1225	1	Balancing Transmission Losses			
1230	1	Inadvertent Interchange			

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PJM Billing Statement Line Items					
ID #	Weekly BLI	CHARGES	ID #	Weekly BLI	CREDITS
1240		Day-ahead Economic Load Response	2240		Day-ahead Economic Load Response
1241		Real-time Economic Load Response	2241		Real-time Economic Load Response
1242		Day-Ahead Load Response Charge Allocation			
1243		Real-Time Load Response Charge Allocation			
1245		Emergency Load Response	2245		Emergency Load Response
1250		Meter Error Correction			
1260	1	Emergency Energy	2260	1	Emergency Energy
1301		PJM Scheduling, System Control and Dispatch Service - Control Area Administration			
1302		PJM Scheduling, System Control and Dispatch Service - FTR Administration			
1303		PJM Scheduling, System Control and Dispatch Service - Market Support			
1304		PJM Scheduling, System Control and Dispatch Service - Regulation Market Administration			
1305		PJM Scheduling, System Control and Dispatch Service - Capacity Resource/Obligation Mgmt.			
1306		PJM Scheduling, System Control and Dispatch Service - Advanced Second Control Center			
1307		PJM Scheduling, System Control and Dispatch Service - Market Support Offset			
1308		PJM Scheduling, System Control and Dispatch Service Refund - Control Area Administration			
1309		PJM Scheduling, System Control and Dispatch Service Refund - FTR Administration			
1310		PJM Scheduling, System Control and Dispatch Service Refund - Market Support			
1311		Administration			
1312		Mgmt.			
1313		PJM Settlement, Inc.			
1314		Market Monitoring Unit (MMU) Funding			
1315		FERC Annual Charge Recovery			
1316		Organization of PJM States, Inc. (OPSI) Funding			
1317		North American Electric Reliability Corporation (NERC)			
1318		Reliability First Corporation (RFC)			
1320		Transmission Owner Scheduling, System Control and Dispatch Service	2320		Transmission Owner Scheduling, System Control and Dispatch Service
1330		Reactive Supply and Voltage Control from Generation and Other Sources Service	2330		Reactive Supply and Voltage Control from Generation and Other Sources

Billing Line Items (BLI)

PJM Billing Statement Line Items					
ID #	Weekly BLI	CHARGES	ID #	Weekly BLI	CREDITS
1340		Regulation and Frequency Response Service	2340		Regulation and Frequency Response Service
1350		Energy Imbalance Service	2350		Energy Imbalance Service
1360		Synchronized Reserve	2360		Synchronized Reserve
1362		Non-Synchronized Reserve	2362		Non-Synchronized Reserve
1365		Day-ahead Scheduling Reserve	2365		Day-ahead Scheduling Reserve
1370		Day-ahead Operating Reserve	2370		Day-ahead Operating Reserve
1371		Day-ahead Operating Reserve for Load Response	2371		Day-ahead Operating Reserve for Load Response
1375		Balancing Operating Reserve	2375		Balancing Operating Reserve
1376		Balancing Operating Reserve for Load Response	2376		Balancing Operating Reserve for Load Response
1377		Synchronous Condensing	2377		Synchronous Condensing
1378		Reactive Services	2378		Reactive Services
1380		Black Start Service	2380		Black Start Service
1400		Load Reconciliation for Spot Market Energy			
1410		Load Reconciliation for Transmission Congestion			
1420		Load Reconciliation for Transmission Losses	2420		Load Reconciliation for Transmission Losses
1430		Load Reconciliation for Inadvertent Interchange			
1440		Load Reconciliation for PJM Scheduling, System Control and Dispatch Service			
1441		Load Reconciliation for PJM Scheduling, System Control and Dispatch Service Refund			
1442		Load Reconciliation for Schedule 9-6 - Advanced Second Control Center			
1444		Load Reconciliation for Market Monitoring Unit (MMU) Funding			
1445		Load Reconciliation for FERC Annual Charge Recovery			
1446		Load Reconciliation for Organization of PJM States, Inc. (OPSI) Funding			
1447		Load Reconciliation for North American Electric Reliability Corporation (NERC)			
1448		Load Reconciliation for Reliability First Corporation (RFC)			
1450		Load Reconciliation for Transmission Owner Scheduling, System Control and Dispatch Service			
1460		Load Reconciliation for Regulation and Frequency Response Service			
1470		Load Reconciliation for Synchronized Reserve			
1472		Load Reconciliation for Non-Synchronized Reserve			
1475		Load Reconciliation for Day-ahead Scheduling Reserve			
1478		Load Reconciliation for Balancing Operating Reserve			
1480		Load Reconciliation for Synchronous Condensing			
1490		Load Reconciliation for Reactive Services			

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PJM Billing Statement Line Items					
ID #	Weekly BLI	CHARGES	ID #	Weekly BLI	CREDITS
1500	1	Financial Transmission Rights Auction	2500	1	Financial Transmission Rights Auction
			2510	1	Auction Revenue Rights
1600	1	RPM Auction	2600	1	RPM Auction
1610	1	Locational Reliability			
			2620	1	Interruptible Load for Reliability
			2630	1	Capacity Transfer Rights
			2640	1	Incremental Capacity Transfer Rights
1650	1	Auction Specific MW Capacity Transaction	2650	1	Auction Specific MW Capacity Transaction
1660		Demand Resource and ILR Compliance Penalty	2660		Demand Resource and ILR Compliance Penalty
1661	1	Capacity Resource Deficiency	2661	1	Capacity Resource Deficiency
1662		Generation Resource Rating Test Failure	2662		Generation Resource Rating Test Failure
1663	1	Qualifying Transmission Upgrade Compliance Penalty	2663	1	Qualifying Transmission Upgrade Compliance Penalty
1664		Peak Season Maintenance Compliance Penalty	2664		Peak Season Maintenance Compliance Penalty
1665		Peak-Hour Period Availability	2665		Peak-Hour Period Availability
1666		Load Management Test Failure	2666		Load Management Test Failure
1670	1	FRR LSE Reliability	2670	1	FRR LSE Reliability
1680		FRR LSE Demand Resource and ILR Compliance Penalty	2680		FRR LSE Demand Resource and ILR Compliance Penalty
1681		FRR LSE Capacity Resource Deficiency	2681		FRR LSE Capacity Resource Deficiency
1682		FRR LSE Generation Resource Rating Test Failure	2682		FRR LSE Generation Resource Rating Test Failure
1683		FRR LSE Qualifying Transmission Upgrade Compliance Penalty	2683		FRR LSE Qualifying Transmission Upgrade Compliance Penalty
1684		FRR LSE Peak Season Maintenance Compliance Penalty	2684		FRR LSE Peak Season Maintenance Compliance Penalty
1685		FRR LSE Peak-Hour Period Availability	2685		FRR LSE Peak-Hour Period Availability
1686		FRR LSE Load Management Test Failure	2686		FRR LSE Load Management Test Failure
1687		FRR LSE Schedule 9-5	2687		FRR LSE Schedule 9-5
1688		FRR LSE Schedule 9-6	2688		FRR LSE Schedule 9-6
1710		PJM/MISO Seams Elimination Cost Assignment	2710		PJM/MISO Seams Elimination Cost Assignment
1712		Intra-PJM Seams Elimination Cost Assignment	2712		Intra-PJM Seams Elimination Cost Assignment
1720		RTO Start-up Cost Recovery	2720		RTO Start-up Cost Recovery
1730		Expansion Cost Recovery	2730		Expansion Cost Recovery
1900		Unscheduled Transmission Service			
1910		Ramapo Phase Angle Regulators	2910		Ramapo Phase Angle Regulators
1911		Michigan - Ontario Interface Phase Angle Regulators			
1920		Station Power			

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PJM Billing Statement Line Items					
ID #	Weekly BLI	CHARGES	ID #	Weekly BLI	CREDITS
1930		Generation Deactivation	2930		Generation Deactivation
1932		Generation Deactivation Refund	2932		Generation Deactivation Refund
1950		Virginia Retail Administrative Fee	2950		Virginia Retail Administrative Fee
1952		PPL Deferred Tax Adjustment	2952		PPL Deferred Tax Adjustment
1955		Deferral Recovery	2955		Deferral Recovery
1980		Miscellaneous Bilateral	2980		Miscellaneous Bilateral
1995		PJM Annual Membership Fee			
			2996		Annual PJM Cell Tower
			2997		Annual PJM Building Rent

“1000” BLIs are associated with “Charges” and “2000” BLIs are associated with “Credits”

Note: Charges and Credits can be either positive or negative

Quick Reference Guide By Type of Business

New to Billing, Settlements & Credits?

[Market Settlements/Billing FAQs](#)

Customer Guide to Billing: [PDF Version](#) | [Web Version](#)

[Monthly Billing Statement Example](#)

[Quick Reference Guide To Market Settlements By Type of Business](#) [PDF](#)

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Quick Reference Guide By Type of Business

Imports – Using Firm or Non-Firm Transmission Service

Firm or Non-Firm Transmission Service* PJM Settlement Inc (Schedule 9-PJM Settlement)
 Spot Market Energy Market Support Offset

Generation

Spot Market Energy
 Losses
 Congestion
 Re...
 Re...
 Re...
 Da...
 Syn...
 Op...
 Bla...
 RP...
 Ge...

Load

Network Integration Transmission Service
 Spot Market Energy
 Congestion
 Losses
 Day-ahead Operating Reserve (If scheduled Day-ahead)
 Balancing Operating Reserve (If deviation from Day-ahead, Reliability)
 Day-ahead Scheduling Reserve
 Synchronous Condensing
 Reactive Supply (Schedule 2)
 Reactive Services
 Regulation (Schedule 3)
 Black Start (Schedule 6A)
 Synchronized Reserve (Schedule 5)
 Inadvertent Interchange
 Meter Error Correction

Outlines “typical” charges and credits for different types of activity in PJM

1. Imports – Using Firm or Non-Firm Transmission Service
2. Imports – Using “Spot In” or Network OASIS Products
3. Exports – Point of Delivery Not MISO
4. Exports – Point of Delivery MISO
5. Wheel – Not Sourcing or Sinking MISO
6. Wheel – Point of Delivery MISO
7. Wheel – Point of Delivery Not MISO
8. Up-To-Congestion Transactions
9. Increment Offer
10. Decrement Bid
11. Internal Bilateral Transaction
12. Load
13. Generation

Questions?

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The Member Community is PJM's self-service portal for members to search for answers to their questions or to track and/or open cases with Client Management & Services